

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 32686  
Name: REILLY OIL COMPANY, INC.  
Address 1: PO. BOX 277  
Address 2: \_\_\_\_\_  
City: WAKEENEY State: KS. Zip: 67672 + 0277  
Contact Person: DUSTY RHOADES  
Phone: ( 785 ) 743-6774  
CONTRACTOR: License # 33575  
Name: WW DRILLING, LLC.  
Wellsite Geologist: HERB DEINES  
Purchaser: NONE

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

**KCC WICHITA**

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>10/29/10</u>	<u>11/3/10</u>	<u>11/4/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-163-23904-00-00  
Spot Description: \_\_\_\_\_  
SW NE NE Sec. 28 Twp. 10 S. R. 18  East  West  
990 Feet from  North /  South Line of Section  
990 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: ROOKS  
Lease Name: ETZEL-STARKS-ARDREY Well #: 1-28  
Field Name: ELLERS

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2057 Kelly Bushing: 2062  
Total Depth: 3652 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 49,500 ppm Fluid volume: 800 bbls  
Dewatering method used: AIR DRY / BACKFILL  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dusty Rhoads  
Title: PRESIDENT Date: 1/5/2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: PLA DG Date: 1/13/11

Operator Name: REILLY OIL COMPANY, INC. Lease Name: ETZEL-STARKS-ARDREY Well #: 1-28  
 Sec. 28 Twp. 10 S. R. 18  East  West County: ROOKS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23#	218 FT.	COMMON	150 SX.	3% CC. 2% GEL.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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REILLY OIL COMPANY, INC.  
PO BOX 277  
WAKEENEY, KANSAS 67672  
PH 785-743-6774

Etzel-Starks-Ardrey # 1-28  
990' FNL. & 990' FEL.  
Section 28 - 10s - 18w  
Rooks County, Kansas

API # 15-163-23904-00-00

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Log Tops - Formations (tops) - Depth and Datum

Elevation: 2057 ft. Ground Level                      2062ft. KB

Formation	Top (sample tops)	Datum
Top Anhydrite	1414	+ 648
Base Anhydrite	1448	+ 614
Topeka	3037	- 975
Heebner Shale	3256	- 1194
Toronto	3276	- 1214
Lansing	3297	- 1235
Base Kansas City	3520	- 1458
Conglomerate	3538	- 1476
Arbuckle	3648	- 1586
RTD	3652	- 1590

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Drill Stem Test Results

Dst.# 1 -3252-3287—(Toronto)

Open 30 minutes	Weak blow
Shut -in 30 minutes	No blow
Open 45 minutes	Weak blow
Shut-in 60 minutes	Dead
Total fluid 25' mud	

IHP—1567 psi	FHP—1558 psi.
IFP—22 psi	FFP—15 psi
ISIP—242 psi	FSIP—414 psi
Temperature	95 degrees

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**Dst # 2—3410-3440 – (LKC-H)**

**Open 30 minutes**  
**Shut-in 30 minutes**  
**Open 45 minutes**  
**Shut-in 60 minutes**  
**Recovered**  
**Total Fluid 10'**

**IHP—1667 psi,**  
**IFP—24 psi.**  
**ISIP—300 psi.**  
**Temperatu**

**Weak blow**  
**Dead**  
**Weak blow**  
**Dead**  
**10' mud**

**FHP—1649 psi.**  
**FFP—18 psi.**  
**FSIP—296 psi.**  
**100 degrees**

**Dst # 3—3516-3570—( Conglomerate)**

**Open 30 minutes**  
**Shut-in 30 minutes**  
**Open 45 minutes**  
**Shut-in 60 minutes**  
**Recovered:**  
**Total fluid**

**IHP—1730 psi.**  
**IFP—24 psi.**  
**ISIP—513 psi.**  
**Temperature :**

**Weak blow**  
**Dead**  
**Weak blow**  
**Dead**  
**8' mud**  
**8' mud**

**FHP—1695 psi.**  
**FFP—21 psi.**  
**FSIP—668 psi.**  
**102 degrees**

**Dst # 4—3625-3652-(Arbuckle)**

**Mis-run**

**IHP—1804 psi**  
**Recovered :**

**FHP—1759—psi.**  
**293' mud**

**Dst # 5—3498-3652—(Arbuckle)**

**Open 30 minutes**  
**Shut-in 30 minutes**  
**Open 30 minutes**  
**Shut-in 30 minutes**  
**Recovered:**  
**Total fluid**

**IHP—1809 psi**  
**IFP—112 psi**

**Good blow**  
**Dead**  
**Good blow**  
**Dead**  
**671' mud**  
**671' mud-water**

**FHP—1763 psi**  
**FFP—266 psi**

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**ISP—1129—psi**  
**Temperature:**

**FSIP—1115—psi**  
**113 degrees**

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# ALLIED CEMENTING CO., LLC. 036859

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend KS

DATE 10- E+251	SEC 28	TWP 10	RANGE 15	CALLED OUT	ON LOCATION	JOB START 2:30 PM	JOB FINISH 3:00 PM
LEASE 34-45-A-350	WELL# 1-28	LOCATION Plainville KS 5 South To cc			COUNTY Rooks	STATE US	
OLD OR NEW (Circle one)			RD 2 west South in TA				

CONTRACTOR W.W. 8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 219

CASING SIZE 8 1/2 DEPTH 224

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13.20 Displacement

OWNER Reilly

CEMENT

AMOUNT ORDERED 150 SX CLASS A

3% cc 2% Gel

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

**EQUIPMENT**

PUMP TRUCK CEMENTER Wayne - D

# 224 HELPER Bill

BULK TRUCK

# 373 DRIVER Kevin - CS

BULK TRUCK

# DRIVER

**REMARKS:**

Pipe on Bottom Break circulation  
with Ris mud

Mix 150 SX class A 3% cc 2% Gel

Displace 13.20 BBLs fresh water

Shut in Cement did circulate  
Ris Down

CHARGE TO: Reilly Oil Co

STREET

CITY STATE ZIP

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KCC WICHITA  
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Eric Decker

SIGNATURE [Signature]

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

REMIT TO  
RR 1 BOX 90 D  
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

472

DATE <i>1/4/10</i> SEC. <i>28</i>	RANGE/TWP. <i>10 - 15</i>	CALLED OUT <i>1:45 AM</i>	ON LOCATION <i>4:10 AM</i>	JOB START <i>9 AM</i>	JOB FINISH
LEASE <i>F#21 - Starks - Ardrey</i>		WELL # <i>1-28</i>			
		COUNTY <i>Butts</i>		STATE <i>KS</i>	

CONTRACTOR <i>WW8</i>	OWNER <i>Reilly</i>			
TYPE OF JOB				
HOLE SIZE <i>7 7/8</i>	T.D. <i>3652</i>	CEMENT		
CASING SIZE	DEPTH	AMOUNT ORDERED	<i>230</i>	
TUBING SIZE	DEPTH			
DRILL PIPE <i>4 1/2</i>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>138</i>	<i>@ 14<sup>00</sup></i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>92</i>	<i>@ 8<sup>00</sup></i>
CEMENT LEFT IN CSG.		GEL	<i>9</i>	<i>@ 26<sup>00</sup></i>
PERFS		CHLORIDE		<i>@</i>
		ASC		<i>@</i>
EQUIPMENT				<i>@</i>
		<i>f/o - seal</i>	<i>57.5/b</i>	<i>@ 2.25 129.375</i>
PUMP TRUCK				<i>@</i>
#				<i>@</i>
BULK TRUCK				<i>@</i>
#				<i>@</i>
BULK TRUCK				<i>@</i>
#				<i>@</i>
				<i>@</i>
		HANDLING	<i>230</i>	<i>@ 1<sup>00</sup> 448<sup>00</sup></i>
		MILEAGE	<i>75</i>	<i>@ 20<sup>00</sup> 1557<sup>00</sup></i>
		TOTAL		

REMARKS	SERVICE <i>Rotary Plug</i>		
<i>1st 25 st 3630'</i>	DEPT OF JOB	<i>@</i>	
<i>2nd 25 st 1430'</i>	PUMP TRUCK CHARGE	<i>@</i>	<i>1350<sup>00</sup></i>
<i>3rd 100 st 770'</i>	EXTRA FOOTAGE	<i>@</i>	
<i>4th 40 st 40'</i>	MILEAGE <i>75</i>	<i>@ 6<sup>50</sup></i>	<i>487<sup>50</sup></i>
<i>5th 10 st Top of RL</i>	MANIFOLD	<i>@</i>	
<i>Rot Hole 30 st</i>		<i>@</i>	
	TOTAL		

CHARGE TO: <i>Reilly Oil</i>	
STREET	STATE <i>KS</i>
CITY <i>Wichita</i>	ZIP

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KCC WICHITA

To: Schippers Oil Field Service LLC  
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>8 5/8 Plug</i>	<i>@ 69<sup>00</sup></i>
	<i>@</i>
	<i>@</i>
	<i>@</i>
	<i>@</i>
TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *[Signature]* PRINTED NAME *Sid Deutscher*