Kansas Corporation Commission Oil & Gas Conservation Division

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345	API No. 15 - 207-27696-0000
Name: Piqua Petro, Inc.	Spot Description:
Address 1: 1331 Xylan Rd	NW_NW_SW_SW Sec. 3 Twp. 24 S. R. 17 SEast West
Address 2:	1,000 Feet from North / South Line of Section
City: Piqua State: KS Zip: 66761 +	300 Feet from ☐ East / ✓ West Line of Section
Contact Person: Greg Lair	
Phone: (620) 433-0099 RECEIVED	Footages Calculated from Nearest Outside Section Corner:
	□ NE □ NW □ SE □ SW
CONTRACTOR: License # 32079 Lois Oil Services JAN 0 6 2011	County: Woodson Lease-Name Sovoboda Well #: 24-11
Name. Leis Oil Selvices	
Wellsite Geologist: KCC WICHITA	Field Name: Neosho Falls-Leroy
Purchaser:	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: est 975 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1241 Plug Back Total Depth: 1239
☑ oil □wsw □swd □slow	Amount of Surface Pipe Set and Cemented at: 40 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
OG SW Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 1239
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/_ 135 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	oct departer.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	'
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content:ppm Fluid volume:bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
11/9/2010 11/9/2010 12/7/2010	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or coperate to of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and re	
lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledg	with —
and the statements herein are complete and correct to the best of my knowledg	Confidential Release Date:
Mario	Wireline Log Received
Signature: / / / / / / / / / / / / / / / / / / /	Geologist Report Received
Title: 12 28 10	UIC Distribution ALT

Side Two

Operator Name: Piqua Petro, Inc.				Lease Name: Sovoboda			Well #:	
Sec. 3 Twp.2	4 s. R. 17	✓ East West	County:	Woo	dson		T-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	
time tool open and or recovery, and flow ra	closed, flowing and sh	nd base of formations pe ut-in pressures, whether est, along with final chart Il well site report.	shut-in press	sure rea	ched static level,	hydrostatic p	ressures, bottom ł	nole temperature, fluid
Drill Stem Tests Take		Yes No			og Formatio	n (Top), Depth	and Datum	Sample
Samples Sent to Ge	ological Survey	Yes V No		Nam	ne		Тор	Datum
Cores Taken Yes V No Electric Log Run Yes No Electric Log Submitted Electronically Yes No (Iff.no; Submit Copy)				RECEIVED				
List All E. Logs Run: Gamma Ray/						IAN 06 1 CC WICI		
		CASING	RECORD	✓ Ne	······································	JC VVIC		
		Report all strings set				on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigl Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	7"		***************************************	40	Class A	35	
Longstring	5 3/4"	2 7/8"			1239	owc	135	
Production		1"			to seating nippte			
£		ADDITIONA	L CEMENTIN	G/SQL	JEEZE RECORD		·····	
Purpose: ——— Perforate ——— Protect Casing	Depth Top Bottom	Type of Cement # Sacks		s Used Type and Percent Additives				
Plug Back TD Plug Off Zone								
Shots Per Foot		ON RECORD - Bridge Plui Footage of Each Interval Pe				cture, Shot, Cem	nent Squeeze Record f Material Used)	d Depth
2	Perf from 1196.5	to 1198 w/ 4 shots						
1	Perf from 1201 to	1203 w/3 shots						
TUBING RECORD:	Size:	Set At:	Packer At:		Liner Run:	Yes 🗸	No	
Date of First, Resumed	Production, SWD or EN	HR. Producing Met	hod:		Gas Lift O	ther (Explain)		
Estimated Production Per 24 Hours	Oil 1	Bbls. Gas	Mcf	Wate		ols.	Gas-Oil Ratio	Gravity 30
DISPOSIT	ION OF GAS:		METHOD OF C	•	· ·		PRODUCTIO	N INTERVAL:
Vented Sol	d	Other (Specify)	✓ Perf. (_ Dually (Submit A		mingled nit ACO-4)		





TICKET NUMBER 29789

LOCATION Eureka

FOREMAN STWA MAN

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

DATE		MELL MARKE & BILIBA	RED	SECTION	TOMBICHIE	DANOE	
		VELL NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNT
//-9-/0 CUSTOMER	4950 Sovo	boda #3		4	245	176	Maocicu
	Petroloum Tac		SOFTY MAN	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	Pairuleum Inc		\$\$P	530	CLIFF		
1221	Xylan Rel		7.7	441	Chnis	1	
CITY	STATE	ZIP CODE	1				
Pique	155	66761					
JOB TYPE S			HOLE DEPTH	22'	CASING SIZE &	WEIGHT 7'	,
						OTHER	
		DL			CEMENT LEFT I		
DISPLACEMEN		MENT PSI	_		RATE		
	afty Meeting			or Break	Circular	かっんごん	Ench
	Mix 200 # G-el						
	h down Mix						
	POS/SK AT 14.6"				. •		
	and Cement R						
	do Cement A	e/ C(//13 // 20	Jarrack,	7 697	Smplets.	KIG OLOW	<u>~)</u>
							
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		(1)	Kyou	(
		y non	ik you) ———			······
ACCOUNT	QUANITY or UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
CODE	4		·				
54015		PUMP CHARG	E			72500	725.00
						1	
5406	30	MILEAGE			ECFIVED	3.65	109.50
5406	30			4.4	ECEIVED		
11045	35 5ks		(emen)	4.4	A 4	13.65	
			_	· JA	N 0 6 2011		472.5
//07	35 5ks	Class A Caclz	_	· JA	N 0 6 2011	1350	472.50
//04 <i>s</i> //03	35 5ks	Class A Caclz	2%	· JA	A 4	1350	472.50
//04s //02 ///8/B	35 5ks	Class A Caclz Gel A	2% 2	KCC	N 0 6 2011	/350 .16 .20	472.50
//04 <i>s</i> //07	35 Sks 65# 65#	Class A Caclz Gel A	2%	KCC	N 0 6 2011	1350	472.50
//04 <i>s</i> //02 /// <i>8</i> /3	35 Sks 65# 65#	Class A Coclz Gel 2	2% 2 E [/us)	KCC	N 0 6 2011 WICHITA	/350 .15 .20	109.50 472.50 48.70 13.00
//045 //02 ///\$B	35 Sks 65# 65#	Class A Caclz Gel A	2% 2 E [/us)	KCC	N 0 6 2011 WICHITA	/350 .16 .20	472.50 48.70 13.00
//04 <i>s</i> //02 // <i>8G</i>	35 Sks 65# 65#	Class A Coclz Gel 2	2% 2 E [/us)	KCC	N 0 6 2011 WICHITA	/350 .15 .20	472.5 48.79. 13.00
//045 //02 //8 <i>G</i>	35 Sks 65# 65#	Class A Coclz Gel 2	2% 2 E [/us)	KCC	N 0 6 2011 WICHITA	/350 .15 .20	472.50 48.70 13.00
//04 <i>s</i> //02 // <i>8G</i>	35 Sks 65# 65#	Class A Coclz Gel 2	2% 2 E [/us)	KCC	N 0 6 2011 WICHITA	/350 .15 .20	472.5 48.79. 13.00
//04 <i>s</i> //02 // <i>8B</i>	35 Sks 65# 65#	Class A Coclz Gel 2	2% 2 E [/us)	KCC	N 0 6 2011 WICHITA	/350 .15 .20	472.5 48.79. 13.00
//04 <i>s</i> //02 // <i>8B</i>	35 Sks 65# 65#	Class A Coclz Gel 2	2% 2 E [/us)	KCC	N 0 6 2011 WICHITA	/350 .15 .20	472.5 48.79. 13.00
//04 <i>s</i> //02 // <i>8G</i>	35 Sks 65# 65#	Class A Coclz Gel 2	2% 2 E [/us)	KCC	N 0 6 2011 WICHITA	/350 .15 .20	472.5 48.79. 13.00
//045 //02 ///\$B	35 Sks 65# 65#	Class A Coclz Gel 2	2% 2 E [/us)	KCC	N 0 6 2011 WICHITA	/350 .16 .20 .30	472.5 48.7 13.00 60.00
//045 //02 ///\$B	35 Sks 65# 65#	Class A Coclz Gel 2	2% 2 E [/us)	KCC	N 0 6 2011 WICHITA	/350 .15 .20 .30 .30	472.5 48.79. 13.00
//04 <i>s</i> //02 // <i>§</i> /3	35 Sks 65# 65#	Class A Caclz Gel A Gel Ton Mi	220 EF/US) leage	KCC	N 0 6 2011 WICHITA	/350 .75 .30 .30 .30 .30 .30 .30	472.50 48.75 13.00 60.00
//045 //03 ///8/B ///8/B	35 Sks 65# 65#	Class A Caclz Gel A Gel Ton Mi	2% 2 E [/us)	KCC	N 0 6 2011 WICHITA	/350 .15 .20 .30 .30	472.50 48.75 13.00 60.00

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



TICKET NUMBER_ LOCATION EUREKA FOREMAN KEVIN MCCOY

*	***					,	
PΛ	Rox	ARA.	Cha	nute.	KS	66720	
Г	DOX	004,	J	,	•••	77	
600	494	.0210	07	ደለበ	167.	2676	

To 1800 PIL.

FIELD TICKET & TREATMENT REPORT

PO Box 884, Cl 20-431-9210 (nanute, KS 6672 or 800-467-8676	20	CEMEN	T			
DATE	CUSTOMER#	WELL NAME & N	UMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-15-10	4950	Sovoboda 24-	12			20 = 440-43 or 100 and	Woodsow
CUSTOMER			SAFety	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRESS			Meeting	445	SHANNON		
	XYIAN Rd		KM SF	515	Chris		
CITY	A JIAN NO	STATE ZIP CODE	Em	437	Jim		
Piqua		Ks				<u></u>	
JOB TYPE LO	MOSTRING) O	HOLE SIZE 53/4	HOLE DEPTH		CASING SIZE & V	VEIGHT	
CASING DEPTH	1239	DRILL PIPE	TUBING <u>27</u>			OTHER	
SLUR RY WEIGH	нт <i>/3,5 *</i>	SLURRY VOLES BILL			CEMENT LEFT in	CASING 0	
DICOLACEMEN	* 7.2 RS/	DISPLACEMENT PSI 1800	PSI_5/A	ut IN \$ 1000	RATE		0 0
REM ARKS: スタ	rety Meeting	: Rigup to 2%	Tubing. BKE	AK CIRCULA	you w/ FRES	h water.	Pumo 8 SES
Gal Kuch	in RI/ wa	ton Spaces, MIXE	d 135 sks o	we coment	W/ 12 PM	end Jeac (a	15.3 /94
Shut down	. wash out 1	cump & Lines - Drop	2 Plugs- I	isplace w/	7.2 BBC +RG	osh water.	TINAL
PUMPING PRI	essur 1800 p	si. Bump Plug to	2400 RS1. S	nut Tubing	12 @ 1000 PS	6000 CE	ement
Refuers to	SURFACE =	5 BLL STURRY to	Pit. Job C	omplete. M	rig down.		
			- 1-	<u> </u>	Ist. The	IAST RU	0.6
Mote: LA	154 3 Bbl of	Displacement w	e were zo	SING LIRCU	DAASSUL ING	of from	1000 PS
Displacen	next we had	No CIRCUlation	& HCC. DI.	SPLACE MENT	FRESSURE WA	7, 7, 7, 7, 7, 7, 7	

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	,	PUMP CHARGE	925.00	925.00
5406	30	MILEAGE	3.65	109.50
1191	135 5Ks	owc Cement RECEIVED	17.00	2295.00
1126 1107 A	68 *	Pheno Seal 1/2 " JAN 05 2011	1.15 *	78.20
///8 B	400 *	Gel Flush KCC WICHITA	.20 =	80-00
5407	5.2 70~2	Ton Mileage Buck Delv.	M/c	3/5.00
5502 C	3 Hrs	80 BBL VAC TRUCK	85.00	255.00
1/23	3000 gals	City water	14.90/1000	44.70
4402	2	278 Top Rubber Plugs	23.00	46-00
			SUB TOTAL	यान्छ न0
		THANK YOU 7.3%	SALES TAX ESTIMATED	185.71
vir. 373?	11116	238069	TOTAL	4334.11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.