

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963

CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: James Dilts
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Corr, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>3/19/10</u>	<u>3/28/10</u>	<u>3/28/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21, 671-0600
Spot Description: NW-SE-SW-NW
NW SE SW NW Sec. 29 Twp. 33 S. R. 9 East West
2,000 Feet from North / South Line of Section
700 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Harper
Lease Name: Tucker Well #: 1-29
Field Name: Wildcat

Producing Formation: N/A
Elevation: Ground: 1333' Kelly Bushing: 1343'
Total Depth: 4639' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 280 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 19,000 ppm Fluid volume: 105 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Geologist Date: 12/16/10

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 1/13/11

Operator Name: American Warrior, Inc Lease Name: Tucker Well #: 1-29
 Sec. 29 Twp. 33 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Brown Lime</td> <td>3830'</td> <td>-2487</td> </tr> <tr> <td>Kansas City</td> <td>4028'</td> <td>-2685</td> </tr> <tr> <td>Marmaton</td> <td>4285'</td> <td>-2942</td> </tr> <tr> <td>Pawnee</td> <td>4365'</td> <td>-3022</td> </tr> <tr> <td>Fort Scott</td> <td>4397'</td> <td>-3054</td> </tr> <tr> <td>MIL, DCPL, BCSL</td> <td></td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4407'</td> <td>-3064</td> </tr> <tr> <td>Mississippi</td> <td>4484'</td> <td>-3141</td> </tr> </tbody> </table>	Name	Top	Datum	Brown Lime	3830'	-2487	Kansas City	4028'	-2685	Marmaton	4285'	-2942	Pawnee	4365'	-3022	Fort Scott	4397'	-3054	MIL, DCPL, BCSL			Cherokee	4407'	-3064	Mississippi	4484'	-3141
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	293'	Common	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED JAN 06 2011 KCC WICHITA </div> <div style="border: 1px solid black; padding: 5px; display: inline-block; margin-left: 20px;"> RECEIVED DEC 16 2010 KCC WICHITA </div>	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 037116

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATES <u>12/8/10</u>	SEC. <u>29</u>	TWP. <u>35S</u>	RANGE <u>9W</u>	CALLED OUT <u>3:00pm</u>	ON LOCATION <u>5:00pm</u>	JOB START <u>9:00pm</u>	JOB FINISH <u>1:00pm</u>
LEASE TYPE <u>ker</u>	WELL # <u>1-29</u>	LOCATION <u>Hazelton, KA. 5.6 sls into</u>			COUNTY <u>Harper</u>	STATE <u>KS.</u>	

OLD OR NEW (Circle one) NEW

CONTRACTOR Duke ID OWNER American Well

TYPE OF JOB Rot Plus

HOLE SIZE 7 7/8 TD _____ CEMENT _____

CASING SIZE 8 3/8 DEPTH 165 AMOUNT ORDERED 165 sx (60/40/40)

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 99sx @ 15.45 = 1,529.55

MEAS. LINE _____ SHOE JOINT _____ POZMIX 66sx @ 8.00 = 528.00

CEMENT LEFT IN CSG. _____ GEL 7sx @ 20.80 = 145.60

PERFS. _____ CHLORIDE _____

DISPLACEMENT meat/flesh ASC _____

EQUIPMENT

PUMP TRUCK CEMENTER M. Coley

372 HELPER Dwain F.

BULK TRUCK

421-251 DRIVER Ron G.

BULK TRUCK

_____ DRIVER _____

HANDLING 165 sx @ 2.40 = 396.00

MILEAGE 165 sx x 2.0 x .10 = 330.00

REMARKS:

Plug @ 1400' w/ 455x

Plug @ 900' w/ 355x

Plug @ 347' w/ 355x

Plug @ 100' w/ 255x

Plug @ 100' w/ 155x

Plug raise w/ 105x

SERVICE

DEPTH OF JOB 1400'

PUMP TRUCK CHARGE 1717.00

EXTRA FOOTAGE @ _____

MILEAGE 200 @ 7.00 = 1400.00

MANIFOLD @ _____

CHARGE TO: American Well

TOTAL 4,157.00

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 4,157.00

DISCOUNT _____

IF PAID IN 30 DAYS _____

PRINTED NAME JOE LEVINSON

SIGNATURE [Signature]

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Geological Report

American Warrior Inc.
Tucker #1-29
2000' FNL & 700' FWL
Sec. 29 T33S R9W
Harper County, Kansas

James Dilts
Geologist

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American Warrior, Inc.

General Data

Well Data: American Warrior Inc.
Tucker #1-29
NW-SE-SW-NW
2000' FNL & 700' FWL
Sec. 29 T.33S R.9 W.
Harper County, Kansas
API # 15-077-21, 671-0000
Lat N 37 08' 49.127738"
Long W 98 19' 39.760676"

Drilling Contractor: Duke Drilling Co., Rig #10

Spud Date: 3/19/2010

Rotary TD Date: 3/28/2010

Rotary TD: 4639'

Elevation: 1333' Ground Level
1343' Kelly Bushing

Casing: Surface 280' 8 5/8" 23# surface casing set at
293' w/ 120 sx 60/40 poz 3%cc 2% gel
Production none dry hole

Samples: 10' wet and dry, 3000' to RTD

Drilling Time: 3000' to RTD

Electric Logs: DIL/CDL//BHCS/CNL

Drillstem Tests: One, Trilobite Testing Inc.

Problems: None

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Formation Tops

Tucker 1-29

Brown Lime	3830'-2487
Kansas City	4028'-2685
Marmaton	4285'-2942
Pawnee	4365'-3022
Ft Scott	4397'-3054
Cherokee	4407'-3064

Drill Stem Tests

Trilobite Testing Inc.

DST #1	Mississippi	
	Interval (4498' – 4514')	Anchor Length 16'
	Times: 30-60-30-60	
	I.F. – BOB 3 Sec	IFP 18-16#
	I. S. I. – BOB	ISI #1314
	F. F. – BOB 3 Sec	FFP 15-13#
	F. S. I. – No Blow	FSI 1538#

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KCC WICHITA

Summary: Due to structural position and DST recovery, the decision was made to plug & abandon the Tucker #1-29

Respectfully Submitted,

James F Dilts

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