

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED ORIGINAL

JAN 06 2011

Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA 1/4/13

OPERATOR: License # 30129
Name: EAGLE CREEK CORPORATION
Address 1: 150 N. MAIN SUITE 905
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: DAVE CALLEWAERT
Phone: (316) 264-8044
CONTRACTOR: License # 32701
Name: C & G DRILLING COMPANY
Wellsite Geologist: DAVE CALLEWAERT
Purchaser: CVR ENERGY

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11-11-2010 11-18-2010 12-22-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-23883-0000
Spot Description: _____
SW Sec. 6 Twp. 28 S. R. 8 East West
1,980 Feet from North / South Line of Section
7,260 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BUTLER
Lease Name: HARRY LEWIS Well #: 1-6
Field Name: WILDCAT
Producing Formation: MISSISSIPPI
Elevation: Ground: 1514 Kelly Bushing: 1523
Total Depth: 3170 Plug Back Total Depth: 2820
Amount of Surface Pipe Set and Cemented at: 230 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 7500 ppm Fluid volume: 1000 bbls
Dewatering method used: HAUL OFF AND EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: KUTTER OIL COMPANY
Lease Name: ROY AND GISH License #: 32702
Quarter SW Sec. 12 Twp. 25 S. R. 7 East West
County: BUTLER Permit #: E-19605

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: PRESIDENT Date: 01-04-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 1/4/11 - 1/4/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: _____ Date: _____