

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**RECEIVED ORIGINAL**  
Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**

JAN 07 2011

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

KCC WICHITA 1/5/13

OPERATOR: License # 7311  
Name: Shakespeare Oil Company, Inc.  
Address 1: 202 West Main St.  
Address 2: \_\_\_\_\_  
City: Salem State: IL Zip: 62881  
Contact Person: Donald R. Williams  
Phone: (618) 548-1585  
CONTRACTOR: License # 33935  
Name: H.D. Drilling, LLC  
Wellsite Geologist: Tim Priest  
Purchaser: NCRA

KCC

JAN 05 2011

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Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

10/14/2010	10/24/2010	11/19/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20778-0000  
Spot Description: \_\_\_\_\_  
SE SE NW NE Sec. 27 Twp. 16 S. R. 34  East  West  
1,000 Feet from  North /  South Line of Section  
1,500 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Scott  
Lease Name: Church of God Well #: 1-27  
Field Name: Wildcat  
Producing Formation: Johnson, Marmaton  
Elevation: Ground: 3123' Kelly Bushing: 3133'  
Total Depth: 4876' Plug Back Total Depth: 4820'  
Amount of Surface Pipe Set and Cemented at: 351' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2407 Feet  
If Alternate II completion, cement circulated from: 2407  
feet depth to: surface w/ 250 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)  
Chloride content: 6500 ppm Fluid volume: 2500 bbls  
Dewatering method used: evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams  
Title: Vice-President Date: 1/5/11

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 1/5/11 - 1/5/13
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_