

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**  
**KCC**

1/6/13

OPERATOR: License # 5046  
Name: RAYMOND OIL COMPANY INC  
Address 1: PO BOX 48788  
Address 2:  
City: WICHITA State: KS Zip: 67201 +  
Contact Person: TED MCHENRY  
Phone: (316) 267-4214  
CONTRACTOR: License # 6039  
Name: L D DRILLING INC  
Wellsite Geologist: KIM SHOEMAKER  
Purchaser: NCRA

JAN 06 2011

**CONFIDENTIAL**

RECEIVED

JAN 07 2011

**KCC WICHITA**

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

ENHR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

09/25/2010 10/07/2010 10/28/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 109-20949-0000

Spot Description: \_\_\_\_\_

W2 SW NE NE Sec. 11 Twp. 14 S. R. 32  East  West

1,019 Feet from  North /  South Line of Section

1,178 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: LOGAN

Lease Name: BEVER Well #: 1

Field Name: WC

Producing Formation: Penn

Elevation: Ground: 2820 Kelly Bushing: 2825

Total Depth: 4657 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 261 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2105 Feet

If Alternate II completion, cement circulated from: 2105

feet depth to: SURFACE w/ 425 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 9900 ppm Fluid volume: 900 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ted Mcherry

Title: GEOLOGIST Date: 01/06/2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 1/6/11 - 1/6/13

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_