

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL June 2009

June 2009

Must Be Typed

Form ACO-1 Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY * DESCRI	117113	
OPERATOR: License # 4058 KCC	API No. 15 - 109-20, 962-000	
Name: American Warrior, Inc JAN 0.7 2011	Spot Description: SW-NW-SE-SE	
Address 1 PO Box 399	SW_NW_SE_SE_Sec. 17 Twp. 14 S. R. 32 East West	
Address 2: CONFIDENTIA	743 Feet from North / South Line of Section	
City: Garden City State: KS Zip: 67846 +		
Contact Person: Kevin Wiles, Sr	Footages Calculated from Nearest Outside Section Corner:	
Phone: (620) 275-2963 RECEIVED	□ne Ønw □se □sw	
CONTRACTOR: License # 33935 AN 0.7 2011	County: Logan	
Name: H D Drilling LLC	Lease Name: Foster Well #: 1-17	
Wellsite Geologist: Kim B Shoemaker KCC WICHITA	Field Name: Wildcat	
Purchaser: N/A	Producing Formation: N/A	
Designate Type of Completion:	Elevation: Ground: 2787' Kelly Bushing: 2797'	
✓ New Well Re-Entry Workover	Total Depth: 4530' Plug Back Total Depth:	
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: Feet	
☐ Gas 🗹 D&A 🗌 ENHR 🗌 SIGW	Multiple Stage Cementing Collar Used?	
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet	
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:	
Cathodic Other (Core, Expl., etc.):	feet depth to:sx cmt.	
If Workover/Re-entry: Old Well Info as follows:		
Operator:	Drilling Fluid Management Plan	
Well Name: Original Total Depth:	(Data must be collected from the Reserve Pit)	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: 19,100 ppm Fluid volume: 87 bbls	
Conv. to GSW	Dewatering method used: EVAPORATION	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:	
Commingled Permit #:	Operator Name:	
Dual Completion Permit #:	Lease Name: License #:	
SWD Permit #:	Quarter Sec TwpS. R	
☐ ENHR Permit #:	County: Permit #:	
11/26/10 12/7/10 12/7/10	·	
Spud Date or Date Reached TD Completion Date or Recompletion Date		
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or correct of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information lested in writing and submitted with the form (see rule 82-3-107 for confiden-report shall be attached with this form. ALL CEMENTING TICKETS MUST	
AFFIDAVIT am the affiant and I hereby certify that all requirements of the statutes, rules and re ations promulgated to regulate the oil and gas industry have been fully complied v	A Letter of Confidentiality Density of	

and the statements herein are complete and correct to the best of my knowledge.

Signature: 414		
Title: _Geologist	Date: 1/6/11	

KCC Office Use ONLY
Letter of Confidentiality Received
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I III Approved by: Date: