

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
June 2009  
**Form Must Be Typed**  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 34027  
Name: CEP MID CONTINENT LLC  
Address 1: 15 WEST 6TH ST SUITE 1100  
Address 2: \_\_\_\_\_  
City: TULSA State: OK Zip: 74119 + \_\_\_\_\_  
Contact Person: VICKIE HARTER@CEPLLC.COM  
Phone: (918) 877-2923  
CONTRACTOR: License # 33832  
Name: PENSE BROS. DRILLING CO  
Wellsite Geologist: JOHN GUESS  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_ NOTE: THIS WELL WAS PERMITTED AS TRIPLE HORIZONTAL LATERALS, NO LATS DONE.

Well Name: \_\_\_\_\_ PERMITTED FOR RIVERTON, ROWE, IRONPOST LATERALS. NO LATS DONE YETS.

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

5-24-10	5-26-10	8-3-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31948-00-00

Spot Description: \_\_\_\_\_

NW NE SW NW Sec. 5 Twp. 34 S. R. 15  East  West  
1,497 Feet from  North /  South Line of Section  
913 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: MONTGOMERY

Lease Name: WHEELER HADDEN Well #: 5-13

Field Name: CHEROKEE BASIN COAL AREA

Producing Formation: RIVERTON, ROWE

Elevation: Ground: 796 Kelly Bushing: \_\_\_\_\_

Total Depth: 1400 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 177 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1398

feet depth to: SURFACE w/ 285 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vickie Harter

Title: REG. AFFAIRS SPEC. Date: 12-20-10

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 1/13/11

Operator Name: CEP MID CONTINENT LLC Lease Name: WHEELER HADDEN Well #: 5-13  
 Sec. 5 Twp. 34 S. R. 15  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <u>GR, CCL, VDL, CBL, DUAL IND, COMP. DENS.</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ROWE</td> <td>1300</td> <td>-504</td> </tr> <tr> <td>RIVERTON</td> <td>1265</td> <td>-469</td> </tr> </table>	Name	Top	Datum	ROWE	1300	-504	RIVERTON	1265	-469
Name	Top	Datum								
ROWE	1300	-504								
RIVERTON	1265	-469								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 3/4	9 5/8"		177.5	CLASS A	80	80# Pheno, 150 gel bentonite
PRODUCTION	8 3/4	5.5"		1387	CLASS A	285	160#Pheno, salt, 800#prem gel, bentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	ROWE ZONE PERF'D AND ACIDIZED	2000 GALS 15% HCL	1265-70
4 SPF	RIVERTON ZONE PERF'D AND ACIDIZED	INCLUDED ABOVE	1300-04
RECEIVED			
JAN 07 2011			

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>1322</u> Packer At: <u>1280</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <b>KCC WICHITA</b>
Date of First, Resumed Production, SWD or ENHR. NA		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity _____

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Duality Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> <u>ROWE 1265-1270</u> <u>RIVERTON 1300-1304</u>
---	---	---



**CONSOLIDATED**  
Oil Well Services, LLC

Oil Well Services, LLC

RECEIVED  
JUN 1 - 2010

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 234421

Invoice Date: 05/27/2010

Terms:

Page 1

CEP MID-CONTINENT LEC  
P.O. BOX 970  
SKIATOOK OK 74070  
(918)396-0817

MAILED TO  
JUN 3 - 2010  
ACCOUNTING

WHEELER-HADDEN 5-13  
27539  
5-34-15  
05-26-10

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	15980.00	.1500	2397.00
1107A	PHENOSEAL (M) 40# BAG)	160.00	1.1200	179.20
1110A	KOL SEAL (50# BAG)	1700.00	.4000	680.00
1111	GRANULATED SALT (50 #)	650.00	.3200	208.00
1118B	PREMIUM GEL / BENTONITE	800.00	.1700	136.00
1126	OIL WELL CEMENT	115.00	16.5000	1897.50
4406	5 1/2" RUBBER PLUG	1.00	60.0000	60.00

Description	Hours	Unit Price	Total
398 CEMENT PUMP	1.00	900.00	900.00
398 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.55	142.00
398 CASING FOOTAGE	1387.00	.20	277.40
T-99 MIN. BULK DELIVERY	1.00	350.00	350.00

Account #	Property	Amount	AFE	SV
11927307	70024	6769.49	44101732	5

Reviewed by [Signature]  
 Approved by \_\_\_\_\_  
 Approved by \_\_\_\_\_  
 Date Paid \_\_\_\_\_  
 Check No. \_\_\_\_\_

**IMMEDIATE**

VENDOR # 10046

NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

JAN 07 2011

KCC WICHITA

Parts:	5557.70	Freight:	.00	Tax:	294.56	AR	7521.66
Labor:	.00	Misc:	.00	Total:	7521.66		
Sublt:	.00	Supplies:	.00	Change:	.00		

DISCOUNT 752.17

Signed \_\_\_\_\_

Date 6769.49  
NET



**CONSOLIDATED**  
Oil Well Services, LLC

234421

ET NUMBER 27539  
LOCATION Bartlesville, OK  
FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-26-10	3115	Wheeler - Hadden 5-13	5	345	15E	McFarms
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE LS HOLE SIZE 8 3/4 HOLE DEPTH 1400' CASING SIZE & WEIGHT 5 1/2 15.5"  
CASING DEPTH 1387' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.3/14.7 SLURRY VOL 1.75/1.45 WATER gal/sk 8.82/6.92 CEMENT LEFT in CASING Ø  
DISPLACEMENT 33 DISPLACEMENT PSI 500 MIX PSI 200 RATE 4.5-5bpm

REMARKS: Ran gel/1cm to est. circ., ran 170sx of cement w/ 10" Kal Seal / 5% Salt / 4% Gel / .25" Plug (Lead) & 115sx of OWC (Tail). Washed out pump & lines, dropped plug & disp. to set. Shut down & rested up.

Circ. Cement to Surf.

HAD OWN H<sub>2</sub>O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		900 <sup>00</sup>
5406	40	MILEAGE	RECEIVED	142 <sup>00</sup>
5407	1	Tan Mileage		350 <sup>00</sup>
5402	1387'	Footage	JAN 07 2011	277 <sup>40</sup>
1104	15,980 <sup>#</sup>	Cement (Class A)	*KCC WICHITA	2,397 <sup>00</sup>
1107A	160 <sup>#</sup>	Phano Seal	*	179 <sup>20</sup>
1110A	1700 <sup>#</sup>	Kal Seal	*	680 <sup>00</sup>
1111	650 <sup>#</sup>	Granulated Salt	*	208 <sup>00</sup>
1118B	800 <sup>#</sup>	Premium Gel	*	136 <sup>00</sup>
1126	115sx	OWC Cement	*	1,897 <sup>50</sup>
4406	1	5 1/2 Rubber Plug	*	60 <sup>00</sup>
				<u>10% Discounted Price \$6,769<sup>49</sup></u>
			5.3%# SALES TAX	294 <sup>56</sup>
			ESTIMATED	
			TOTAL	7,521 <sup>66</sup>

AUTHORIZATION Todd E. Wilton TITLE Drilling Foreman DATE 5/26/10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**RECEIVED**  
MAY 27 2010

INVOICE

Invoice # 234366

Invoice Date: 05/25/2010 Terms:

Page 1

CEP MID-CONTINENT LLC  
P.O. BOX 970  
SKIATOOK OK 74070  
(918) 396-0817

**MAILED TO**  
JUN 1 - 2010  
ACCOUNTING

*Wheeler*  
WILLIE HADDEN 5-13  
27473  
5-34-15  
05/24/10

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	80.00	16.5000	1320.00
1118B	PREMIUM GEL / BENTONITE	150.00	.1700	25.50
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.1200	89.60

  

Description	Hours	Unit Price	Total
419 CEMENT PUMP (SURFACE)	1.00	700.00	700.00
419 EQUIPMENT MILEAGE (ONE WAY)	38.00	3.55	134.90
419 CASING FOOTAGE	178.00	.20	35.60
551 MIN. BULK DELIVERY	1.00	296.00	296.00

Account #	Property	Amount	AFE	SV
1927208	70074	2407.89	44101732	510

Reviewed by *[Signature]*  
 Approved by *[Signature]*  
 Approved by \_\_\_\_\_  
 Date Paid \_\_\_\_\_  
 Check No. RECEIVED  
JAN 07 2011

**IMMEDIATE**

VENDOR # 10046  
 NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

KCC WICHITA

Parts:	1435.10	Freight:	.00	Tax:	76.06	AR	2677.66
Labor:	.00	Misc:	.00	Total:	2677.66		
Sublt:	.00	Supplies:	.00	Change:			

DISCOUNT 267.77

Signed \_\_\_\_\_

NET Date 2407.89



**CONSOLIDATED**  
Oil Well Services, LLC

# 234366

ET NUMBER 27473

LOCATION Bartlesville, OK

FOREMAN Donnie Tate

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-24-10	3115	Willie Hadden 5-13	5	34s	15E	Mont.
CUSTOMER CEP						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #		DRIVER		TRUCK #		DRIVER
419		James N				
551		Bryan S.				

JOB TYPE Surf HOLE SIZE 12 1/4 HOLE DEPTH 193' CASING SIZE & WEIGHT 9 5/8  
 CASING DEPTH 177.5 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.7 SLURRY VOL 1.45 WATER gal/sk 6.92 CEMENT LEFT in CASING 15'  
 DISPLACEMENT 12.5 DISPLACEMENT PSI 150 MIX PSI 150 RATE 4 1/2

REMARKS: EST CIRC WITH GEL/H2O - RUN 80SX OWC mix - DISPLACE 12.5  
LEAVING APPROX 15' IN CASING - SHUT IN WASH UP

CMT TO SURFACE

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		700.00
5406	38	MILEAGE		134.90
5402	178'	FOOTAGE		35.60
5407	MIN	BULK TRUCK		296.00
1126	80sx / 7520 <sup>ft</sup>	OWC		1320.00
1118B	3sx / 150 <sup>ft</sup>	GEL		25.50
1107A	2sx / 80 <sup>ft</sup>	PITENO		89.60
				10% Discount \$ 267.77
				Discount Price \$ 2,409.89
				Mont 5.3%
			SALES TAX	76.06
			ESTIMATED TOTAL	\$2677.66

*[Handwritten Signature]*

RECEIVED  
JAN 07 2011

KCC WICHITA

Ravin 3737

AUTHORIZATION [Handwritten Signature] TITLE Drilling Foreman DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.