

CONFIDENTIAL

Handwritten initials and date: 1/07/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

1/07/09
Form ACO-1
September 1999
Form must be Typed

JAN 08 2009

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: TRINIDAD *JAN 07 2009*

License: 33784 *KCC*

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

9/24/2008 10/02/2008 10/28/2008

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21813-0000

County Haskell

_____ - _____ - NW - NW Sec. 9 Twp. 30 S. R. 32 E W

660 Feet from S/N (circle one) Line of Section

660 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Etrude Hall Well # 3-D9-30-32

Field Name Wildcat

Producing Formation Morrow/Chester

Elevation: Ground 2,902' Kelley Bushing 2,913'

Total Depth 5,550' Plug Back Total Depth 5,449'

Amount of Surface Pipe Set and Cemented at 1,843 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AAJNS 2009*
(Data must be collected from the Reserve Pit)

Chloride content 1,900 ppm Fluid volume 4,100 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*

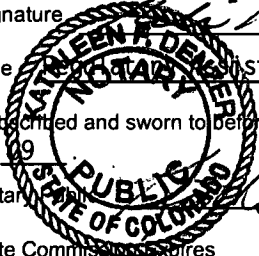
Title Assistant Date 1/7/2009

Subscribed and sworn to before me this 7th day of January

Notary *[Signature]*

Date Commission Expires 2-12-2011

My Commission Expires 02/12/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DATE 03/27/03

Side Two

Operator Name Presco Western, LLC

Lease Name Eltrude Hall

Well # 3-D9-30-32

Sec. 9 Twp. 30 S.R. 32 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
 Array Compensated True Resistivity Log, Spectral
 Density Dual Spaced Neutron Log, Borehole
 Compensated Sonic Array Log, Microlog.

Name	Formation (Top), Depth and Datums	
	Top	Datum
Atoka	5,093'	-2,191'
Morrow	5,256'	-2,354'
Chester	5,313'	-2,411'
St. Gen	5,402'	-2,500'
St. Louis	5,504'	-2,602'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,843'	65/35/C1 C	650/150	6%cal/3%CC/1/4 F
Production	7-7/8"	4-1/2"	10.5	5,550'	expandacem	125	5%cal-seal/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,278 - 5,282 (Morrow)		
4	5,286 - 5,292 (Morrow)		
4	5,300 - 5,312 (Chester)		
4	5,336 - 5,340 (Chester)		

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>5,263'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>11/4/2008</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>1,009</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>-0-</u>	Gravity <u>.7287</u>
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

ELLORA ENERGY

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 08 2009

CONSERVATION DIVISION
WICHITA, KS

January 7, 2009

Kansas Corporation Commission
Oil & Gas Conservation Division
Finney State Office Building
Attn Deanna Garrison
130 S. Market- Room 2078
Wichita, KS 67202-3802

Dear Ms. Garrison:

**SUBJECT: CONFIDENTIALITY REQUEST
PRESCO WESTERN LLC
HASKELL & STANTON COUNTIES, KANSAS**

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for a two year period of confidentiality for the following Presco Western LLC wells:

✓ **Eltrude Hall #3-D9-30-32**

API # 15-081-21813-0000

Juanita #5-M29-32-39

API # 15-129-21850-0000

Nave #6-B18-30-38

API # 15-067-21671-0000

We appreciate your cooperation and should any questions arise, please do not hesitate to contact the undersigned at (303) 305-1131. Thank you.

Yours very truly,



Keli Kowalski
Regulatory Assistant

CONFIDENTIAL

JAN 07 2009

KCC

E-MAIL: ellora@elloraenergy.com

JAN 08 2009

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2686211	Quote #:	Sales Order #: 6220654
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Phillips, Doug	
Well Name: Etrude Hall	Well #: #3-D9-30-32	API/UWI #:	
Field: LOCKPORT	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Contractor: TRINIDAD DRILLING	Rig/Platform Name/Num: 201		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: HUTCHESON, RICKY MBU ID Emp #: 428969	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	7	226567	HUTCHESON, RICKY G	7	428969	MENDOZA, VICTOR	7	442596

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	30 mile	10547695	30 mile	10866807	30 mile	10897801	30 mile
D0227	30 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10-03-08	7	4						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	03 - Oct - 2008	11:30	CST
Job depth MD	5524.9 ft	Job Depth TVD	Job Started	03 - Oct - 2008	15:30	CST
Water Depth		Wk Ht Above Floor	Job Completed	03 - Oct - 2008	20:31	CST
Perforation Depth (MD) From		To	Departed Loc	03 - Oct - 2008	21:29	CST
					22:45	CST

Well Data

Description	New / Used	Max pressure psig	Size In	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	5500.		
Production Casing	New		4.5	4.95	10.5		Unknown		5500.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	4 1/2	1	H
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data


Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

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JAN 07 2009

HALLIBURTON

Cementing Job Summary

Stage #1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	10 bbls water		10.00	bbl	.	.0	.0	.0		
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	.0		
3	10 bbl Water Spacer		10.00	bbl	.	.0	.0	.0		
4	Tail Cement	EXPANDACEM (TM) SYSTEM (452979)	100.0	sacks	14.	1.42	6.37		6.37	
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	5 %	SALT, BULK (100003695)								
	3 lbm	KOL-SEAL, BULK (100064233)								
	0.6 %	HALAD(R)-322, 50 LB (100003646)								
	6.374 Gal	FRESH WATER								
5	Displacement		87.00	bbl	.	.0	.0	.0		
6	PLUG RAT & MOUSE HOLE	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.42	6.37		6.37	
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	5 %	SALT, BULK (100003695)								
	3 lbm	KOL-SEAL, BULK (100064233)								
	0.6 %	HALAD(R)-322, 50 LB (100003646)								
	6.374 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement	87.2	Shut In: Instant		Lost Returns		Cement Slurry	25.3	Pad		
Top Of Cement	4918.89	5 Min		Cement Returns		Actual Displacement	87.2	Treatment		
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	142.5	
Rates										
Circulating	6	Mixing	6	Displacement	7	Avg. Job	6			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						
										

JAN 08 2009

ALLIED CEMENTING CO., LLC.

30486

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

LIBERAL KS

DATE	9-25-08	SEC	9	TWP.	30	RANGE	32W	CALLED OUT		ON LOCATION		JOB START	8:00	JOB FINISH	9:30
LEASE	ESTRADER	WELL #	3-D-30-32	LOCATION	SUBLETTE KS	ADCO				COUNTY	HASKELL	STATE	KS		
OLD OR NEW (Circle one)	NEW														

CONTRACTOR	Trinidad 201	OWNER	SAME
TYPE OF JOB	8 1/2 SURFACE		
HOLE SIZE	12 1/4	T.D.	
CASING SIZE	8 1/2 23-24	DEPTH	184
TUBING SIZE		DEPTH	
DRILL PIPE		DEPTH	
TOOL		DEPTH	
PRES. MAX	1000 PSI	MINIMUM	0
MEAS. LINE		SHOE JOINT	3318'
CEMENT LEFT IN CSG.	33.18'		
PERFS.			
DISPLACEMENT	116.2	EQUIPMENT	

PUMP TRUCK	CEMENTER	BOB
# 470	HELPER	KENNY
BULK TRUCK		
# 457	DRIVER	FRANCISCO
BULK TRUCK		
# 471	DRIVER	WAYNE

CEMENT			
AMOUNT ORDERED	650 SK 65/35 6% GEL		
	3% CC 1/4 FLOEAL		
	150 SK "C" 3% CC		
COMMON	150	@ 19.25	2887.50
POZMIX		@	
GEL	33 SK	@ 20.50	686.40
CHLORIDE	28 SK CC	@ 58.20	1629.60
ASC		@	
	650 LITE	@ 14.50	9620.00
		@	
	Floal 162 CB	@ 2.50 CB	405.00
		@	
		@	
		@	
HANDLING	866	@ 2.40	2078.40
MILEAGE	10 SK mi		2598.00
TOTAL			19,904.90

REMARKS:

BREKIL CIRC
MIX 650 SK LITE
MIX 150 SK "C"
DRILL PLUG + DISP CSW
LARD PLUG RELEASE PSI
FLOAT HOLDING
Thank you
Circ Approx 35 BBL OUT TO SURFACE

CHARGE TO: PRESCO WESTERN

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME MARK KNEELAND

SIGNATURE [Signature]

SERVICE			
DEPTH OF JOB	1844'		
PUMP TRUCK CHARGE			2011.00
EXTRA FOOTAGE		@	
MILEAGE	30	@ 7.00	210.00
MANIFOLD + HEAD		@ 113.00	113.00
		@	
		@	
TOTAL			2334.00

PLUG & FLOAT EQUIPMENT			
8 1/2 SW Plug			113.00
GUIDE SHAPE	@		282.00
SS FLOAT COLLAR	@		675.00
10-CENTRAL PASS	@ 62.00		620.00
+ BASKET	@		288.00
	@		
TOTAL			1938.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

CONFIDENTIAL

JAN 07 2009

KCC