

CONFIDENTIAL

JAN 08 2009

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: High Sierra Crude (oil)/BP (gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: Trinidad Drilling  
License: 33784  
Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

10/11/2008 10/20/2008 10/29/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 067-21671-0000

County Grant

NE - SW - NW - NE Sec. 18 Twp. 30 S. R. 38  E  W

976 Feet from N (circle one) Line of Section

1,994 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Nave Well # 6-B18-30-38

Field Name Wildcat

Producing Formation St. Louis

Elevation: Ground 3,108' Kelley Bushing 3,119'

Total Depth 5,900' Plug Back Total Depth 5,811'

Amount of Surface Pipe Set and Cemented at 1,850 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan MINJ4-1509  
(Data must be collected from the Reserve Pit)

Chloride content 2,000 ppm Fluid volume 4,300 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Not Applicable

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title Regulatory Assistant Date 1/7/2009

Subscribed and sworn to before me this 7th day of January

20 09

Notary Public [Signature]

Date Commission Expires 2-12-2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name Presco Western, LLC

Lease Name Nave

Well # 6-B18-30-38

Sec. 18 Twp. 30 S.R. 38  East  West

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Spectral Density Dual Spaced Neutron Microlog,  
Array Compensated True Resistivity Log, Borehole  
Compensated Slowness Quality Log.

Name	Formation (Top), Depth and Datums	
	Top	Datum
Atoka	4,949'	-1,830'
Morrow	5,199'	-2,080'
Chester	5,571'	-2,452'
St. Gen	5,659'	-2,540'
St. Louis	5,698'	-2,579'

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,850'	65/35/CL C	600/150	3%CC/1/4Flo Seal
Production	7-7/8"	5-1/2"	15.5	5,900'	expandacem	95	5%cal-seal/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,707 - 5,720 (St. Louis)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	5,720'	5,620'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
10/30/2008			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1,391	11/20/08 392	-0-	28.2	.8759

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO. LLC. 30495

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: L. BEAL KS

DATE <u>10/13/08</u>	SEC <u>18</u>	TWP. <u>30</u>	RANGE <u>38W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00am</u>	JOB FINISH <u>8:00am</u>
LEASE <u>NAVE</u>	WELL # <u>C-B<sup>18</sup></u>	LOCATION <u>30+38 Big Box S to M22</u>		COUNTY <u>Grant</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>3E 11 1/2 W 5.4</u>					

CONTRACTOR Trinidad #201  
 TYPE OF JOB 5 3/4" Surface  
 HOLE SIZE 12 1/4" T.D. 1700'  
 CASING SIZE 5 3/4" DEPTH 1701'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 40  
 CEMENT LEFT IN CSG. 40  
 PERFS.  
 DISPLACEMENT 107

OWNER SAME  
 CEMENT AMOUNT ORDERED 1000 65/55 60 MC  
3/4 CC 1/2 1/2 1/2 1/2  
150' C 390 C  
 COMMON 150' C @ 1935 2887.50  
 POZMIX @  
 GEL @  
 CHLORIDE 2534 CC @ 5820 1455.00  
 ASC @  
WOODEN LITE @ 1450 8880.00  
ROSEAL 1840 @ 2.50 375.00  
 HANDLING 811 @ 2.40 1996.40  
 MILEAGE 110 SK mi 6082.50  
 TOTAL 27649.40

EQUIPMENT  
 PUMP TRUCK CEMENTER Bob  
 # 470 HELPER Remy  
 BULK TRUCK  
 # 457 DRIVER WAYNE  
 BULK TRUCK  
 # 4 DRIVER Francisco

REMARKS:  
BREAK Line  
Mix 600 SK, 1/2 TE  
Mix 150 SK  
Plug Plug + Disp. Csg  
1/2 PLUG RELEASE PSH  
Front Wheeling  
CINC Army 35 BBL put  
to 5.4.18 Thank you

CHARGE TO: PRESCO WESTERN  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE  
 DEPTH OF JOB  
 PUMP TRUCK CHARGE 2011  
 EXTRA FOOTAGE @  
 MILEAGE 75 @ 7.00 525.00  
 MANIFOLD 113.00  
 TOTAL 27649.40

PLUG & FLOAT EQUIPMENT  
8 1/2  
 1- GUIDE SHOE @ 292.00  
 10- CEMENTERS @ 6.70 67.00  
 1- BASKET @ 2.78  
 1- SS Float collar @ 67.50  
 1- SW Top Plug @ 113.00  
 TOTAL 1938.28

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
 SIGNATURE Bob Wilson

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT RECEIVED \_\_\_\_\_ IF PAID IN 30 DAYS  
 KANSAS CORPORATION COMMISSION

JAN 08 2009

JAN 07 2009  
**CONFIDENTIAL**

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831		Ship To #: 2690404		Quote #:		Sales Order #: 6261306	
Customer: ELLORA ENERGY INC EBUSINESS				Customer Rep: Wilson, Dodge			
Well Name: Nave			Well #: #6-BIR-30-38		API/UWI #:		
Field: LOCKPORT		City (SAP): ULYSSES		County/Parish: Seward		State: Kansas	
Contractor: TRINIDAD			Rig/Platform Name/Num: RIG201				
Job Purpose: Cement Production Casing							
Well Type: Development Well				Job Type: Cement Production Casing			
Sales Person: HESTON, MYRON			Srcv Supervisor: OLIPHANT, CHESTER			MBU ID Emp #: 243055	

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	11	371263	MATA, ADOLFO V	9	419999	OLIPHANT, CHESTER C	11	243055

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10-22-08	11	1						

**TOTAL** Total is the sum of each column separately

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
				21 - Oct - 2008	21:00	CST
Form Type	BHST		On Location	22 - Oct - 2008	00:00	CST
Job depth MD	5902. ft	Job Depth TVD	5902. ft	Job Started	22 - Oct - 2008	08:30
Water Depth		Wk Ht Above Floor	4. ft	Job Completed	22 - Oct - 2008	09:30
Perforation Depth (MD) From		To		Departed Loc	22 - Oct - 2008	11:00

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	5920.		
Production Casing	New		5.5	4.95	15.5		Unknown		5900.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

KANSAS CORPORATION COMMISSION

# HALLIBURTON

## Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	.	.0	.0	.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	.0	
3	Water Spacer		10.00	bbl	.	.0	.0	.0	
4	Tail Cement	EXPANDACEM (TM) SYSTEM (452979)	65.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
5	Displacement		139.00	bbl	.	.0	.0	.0	
6	PLUG RAT & MOUSE HOLE	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
Displacement	139.2	Shut In: Instant		Lost Returns		Cement Slurry	17	Pad	
Top Of Cement	5000	5 Min		Cement Returns	0	Actual Displacement	139	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	186
Circulating	6	Mixing	5	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									