

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/8/08

CONFIDENTIAL

Operator License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, OK 73112-1483

Purchaser: TEPPCO CRUDE OIL, LLC

Operator Contact Person: DAWN ROCKEL

Phone (405) 246-3226

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

8/14/2008 8/22/2008 9/8/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 081-21825-0000

County HASKELL

W2 - SE - SE - SE Sec. 13 Twp. 28 S. R. 34 E W

330 Feet from S (circle one) Line of Section

430 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name ROLLIE Well # 13 #1

Field Name _____

Producing Formation LANSING/KANSAS CITY

Elevation: Ground 2984' Kelley Bushing 2996'

Total Depth 5650' Plug Back Total Depth 4355' EST.

Amount of Surface Pipe Set and Cemented at 1658 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ^{sq cmt.}

Drilling Fluid Management Plan ATT 7 Dg 2/4/09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR. OPERATIONS ASSISTANT Date 12/8/2008

Subscribed and sworn to before me this _____ day of _____

Notary Public Diana L. Thompson

Date Commission Expires 10-31-2012

DIANA L. THOMPSON
NOTARY PUBLIC
#08010765
Exp. 10/31/12
STATE OF OKLAHOMA

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name ROLLIE

Well # 13 #1

Sec. 13 Twp. 28 S.R. 34 East West

County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

DENSITY NEUTRON, RESISTIVITY, MICRO, DENSITY NEUTRON W/MICRO.

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1658	MIDCON2 PP	300	SEE CMT TIX
					PREM PLUS	180	
PRODUCTION	7 7/8	5 1/2	15.5# & 17#	4399	50/50POZ PP	110	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4221-4245'	1000 GAL 15% FE HCL ACID	4221-4245

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>4194'</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
<u>9/9/2008</u>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
<u>10/6/08</u>	<u>127</u>	<u>---</u>	<u>875</u>	<u>---</u> <u>35.00</u>

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

- Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ACO-1 Completion Report		
Well Name : ROLLIE 13 #1		
FORMATION	TOP	DATUM
WABAUNSEE	3320	-324
BASE OF HEEBNER	4050	-1054
LANSING	4146	-1150
KANSAS CITY	4592	-1596
MARMATON	4746	-1750
CHEROKEE	4880	-1884
MORROW	5244	-2248
ST GENEVIEVE	5519	-2523

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CONSERVATION DIVISION
WICHITA, KS

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HALLIBURTON

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2674453		Quote #:		Sales Order #: 6106371	
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Passig, Dale			
Well Name: Rollie			Well #: 13#1		API/UWI #:		
Field:		City (SAP): SUBLETTE		County/Parish: Haskell		State: Kansas	
Contractor: .KENAI			Rig/Platform Name/Num: 55 #580-461-0844				
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: LOPEZ, CARLOS			MBU ID Emp #: 321975	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	11	226567	HAYES, CRAIG	11	449385	LOPEZ, CARLOS	11	321975
RODRIGUEZ, EDGAR A	11	442125						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10240245	50 mile	10244148	50 mile	10704310	50 mile
54219	50 mile	6612	50 mile	D0315	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
8-15-08	3	1	8-16-08	8	2			

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Date	Time	Time Zone	
			BHST	15 - Aug - 2008	19:00	CST	Called Out
	1700. ft			15 - Aug - 2008	21:00	CST	On Location
				16 - Aug - 2008	00:00	CST	Job Started
				16 - Aug - 2008	00:00	CST	Job Completed
				16 - Aug - 2008	00:00	CST	Departed Loc

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1624.7		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		RECEIVED
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		KANSAS CORPORATION COMMISSION
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		DEC 11 2008
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		CONSERVATION DIVISION

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			

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Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		103.00	bbl	8.33	.0	.0	.0	

Calculated Values

Pressures

Volumes

Displacement	103	Shut In: Instant		Lost Returns		Cement Slurry	201	Pad	
Top Of Cement	surface	5 Min		Cement Returns	45	Actual Displacement	102	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	304

Rates

Circulating	6	Mixing	6	Displacement	6	Avg. Job	6
Cement Left In Pipe	Amount	41.12 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

Dale Porsy

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WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2674453	Quote #:	Sales Order #: 6106371
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Rollie	Well #: 13#1	API/UWI #:	
Field:	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/15/2008 19:00							
Safety Huddle	08/15/2008 19:45							KCC
Arrive at Location from Service Center	08/15/2008 21:00							DEC 11 2008
Assessment Of Location Safety Meeting	08/15/2008 21:05							CONFIDENTIAL
Rig-Up Equipment	08/15/2008 21:30							
Wait on Customer or Customer Sub-Contractor Equip	08/16/2008 01:00							RECEIVED KANSAS CORPORATION COMMISSION DEC 11 2008 STILL DRILLING WHEN WE ARRIVED ON LOCATION
Start Job	08/16/2008 05:25							CONSERVATION DIVISION WICHITA, KS STABBED CEMENT HEAD TO CIRCULATE WHILE WE HAD SAFETY HUDDLEW/ RIG CREW AND CO. MAN @ DOG HOUSE
Test Lines	08/16/2008 05:28						2500.0	CHECKING FOR LEAKS ON IRON AND TRUCK
Pump Lead Cement	08/16/2008 05:33		6	158			100.0	300 SKS. MIXED @ 11.4 #
Pump Tail Cement	08/16/2008 06:12		6	43			150.0	180 SKS. MIXED @ 14.8#
Shutdown	08/16/2008 06:20						201.0	WASHING UP TUB AND LINES
Pump Displacement	08/16/2008 06:22		6	103			200.0	FRESH WATER
Start Staging - 5 Minutes	08/16/2008 06:40		2	83			300.0	LAST 20 bbl
Bump Plug	08/16/2008 07:10		1				304.0 375.0	
Pressure Up	08/16/2008 07:11		1				1100.0	CHECKING THE FLOAT

Sold To #: 348223

Ship To #: 2674453

Quote #:

Sales Order #:

6106371

SUMMIT Version: 7.20.130

Saturday, August 16, 2008 07:46:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Release Casing Pressure	08/16/2008 07:21						1000	FLOAT DIDN'T HOLD SO WE PUT 1000 psi and shut it in for 4 hrs
End Job	08/16/2008 07:23							THANKS FOR CALLING
Safety Meeting - Pre Rig-Down	08/16/2008 07:25							HALLIBURTON ENERGY SERVICES
Rig-Down Completed	08/16/2008 08:00							CARLOS AND CREW
Depart Location for Service Center or Other Site	08/16/2008 09:00							

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WICHITA, KS

Sold To # : 348223

Ship To # : 2674453

Quote # :

Sales Order # :

6106371

SUMMIT Version: 7.20.130

Saturday, August 16, 2008 07:46:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2674453	Quote #:	Sales Order #: 6122370
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Rollie	Well #: 13#1	API/UWI #:	
Field:	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975	

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CLEMENS, ANTHONY Jason	21	198516	HUTCHESON, RICKY G	21	428969	LOPEZ, CARLOS	21	321975
MENDOZA, VICTOR	21	442596						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	50 mile	10547690	50 mile	10704310	50 mile	10744298C	50 mile
10988832	50 mile	54219	50 mile	D0601	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
8-22-08	21	4						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					21 - Aug - 2008	22:00	CST
Form Type			BHST	On Location	22 - Aug - 2008	01:30	CST
Job depth MD	6400. ft		Job Depth TVD	6165. ft	Job Started	22 - Aug - 2008	03:00
Water Depth			Wk Ht Above Floor	5. ft	Job Completed	22 - Aug - 2008	22:00
Perforation Depth (MD)	From		To		Departed Loc	22 - Aug - 2008	23:00

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug								4650.	4800.		
Production Hole				7.875				1700.	6800.		
Production Casing	Used		5.5	4.892	17.		J-55		4400.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CENTRALIZER ASSY - TURBO - API -	10	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		
COLLAR-STOP-5 1/2"-W/DOGS	5	EA		

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CONSERVATION DIVISION
WICHITA, KS

Tools and Accessones

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug @ 4894	POZ PREMIUM PLUS 50/50 - SBM (14239)	31.0	sacks	13.5	1.66	8.06		8.06

6 %	CAL-SEAL 60, 50 LB BAG (101217146)
10 %	SALT, BULK (100003695)
2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)
0.6 %	HALAD(R)-344, 50 LB (100003670)
0.5 %	D-AIR 3000 (101007446)
8.063 Gal	FRESH WATER
0.1 %	WG-17, 50 LB SK (100003623)

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2	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	110.0	sacks	13.5	1.66	8.06		8.06
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6 %	CAL-SEAL 60, 50 LB BAG (101217146)
10 %	SALT, BULK (100003695)
2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)
0.6 %	HALAD(R)-344, 50 LB (100003670)
0.5 %	D-AIR 3000 (101007446)
8.063 Gal	FRESH WATER
0.1 %	WG-17, 50 LB SK (100003623)

3	KCL Displacement		150.00	bbl		.0	.0	.0	
	167 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)							

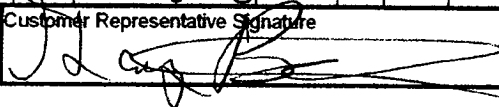
4	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	34.0	sacks	13.5	1.66	8.06		8.06
---	--------------------	--------------------------------------	------	-------	------	------	------	--	------

6 %	CAL-SEAL 60, 50 LB BAG (101217146)
10 %	SALT, BULK (100003695)
2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)
0.6 %	HALAD(R)-344, 50 LB (100003670)
0.5 %	D-AIR 3000 (101007446)
8.063 Gal	FRESH WATER
0.1 %	WG-17, 50 LB SK (100003623)

Calculated Values		Pressures		Volumes			
Displacement	104	Shut In: Instant		Lost Returns	Cement Slurry	32.5	Pad
Top Of Cement	1022.1	5 Min		Cement Returns	Actual Displacement	104	Treatment
Frac Gradient		15 Min		Spacers	Load and Breakdown		Total Job
							136.5

Rates							
Circulating		Mixing		Displacement		Avg. Job	
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature


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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2674453	Quote #:	Sales Order #: 6122370
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Rollie	Well #: 13#1	API/UWI #:	
Field:	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Production Casing			Ticket Amount: DEC 1 1 2008
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975	

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Activity Description	Date/Time	Chl #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/21/2008 22:00							
Safety Huddle	08/21/2008 22:45							JOURNEY MANEGEMENT SAFETY MEETING
Depart from Service Center or Other Site	08/21/2008 23:30							HEADED OUT TO LOCATION
Arrive at Location from Service Center	08/22/2008 01:30							CO. MAN WAS READY TO START AS SOON AS WE ARRIVEDON LOC.
Assessment Of Location Safety Meeting	08/22/2008 01:45							SPOTTED IN TRUCKS
Rig-Up Equipment	08/22/2008 02:00							HAD SOME PROBLEMS WITH COMPUTER SETTING UP THE CHART
Start Job	08/22/2008 02:30							
Test Lines	08/22/2008 02:35						3000.0	CHECKING TRUCK AND LINES FOR LEAKS
Pump Cement	08/22/2008 02:40		4	9.2		400.0		SET PLOG @ 4629' WITH. 31 SKS. MIXED @ 13.5 #
Pump Displacement	08/22/2008 02:45		5	57.5		450.0		DISPLACED WITH 9.1# MUD
Clean Lines	08/22/2008 03:15							WASHED UP OUT TO PIT
End Job	08/22/2008 03:45							GOING TO CIRCULATE 1.5 HRS AFTER THEY PULL 4 STANDS

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Sold To #: 348223

Ship To #: 2674453

Quote #:

CONSERVATION DIVISION
WICHITA, KS

Sales Order #: 6122370

SUMMIT Version: 7.20.130

Friday, August 22, 2008 10:04:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Wait on Customer or Customer Sub-Contractor Equip	08/22/2008 04:00							EOG DECIDED TO GO WITH 5.5" CASING. INSTEAD OF THE 4.5" CASING LIKE IT WAS PLANNED SO WE HAD TO WAIT ON CASING TO GET HERE FROM PAMPA, TX
Resume	08/22/2008 19:37							STABBED CEMENT HEAD TO CIRCULATE WHILE WE HAD A SAFETY MEETING W/ CO. MAN AND CASING CREW @ DOG HOUSE
Pump 1st Stage Lead Slurry	08/22/2008 19:38		3	5				PLUGGING RAT HOLE W/ 17 SKS OF CEMENT MIXED @ 13.5 #
Pump 2nd Stage Lead Slurry	08/22/2008 19:45		3	5				PLUGGING MOUSE HOLE W/ 17 SKS OF CEMENT MIXED @ 13.5 #
Test Lines	08/22/2008 19:48						3500.0	CHECKING FOR LEAKS ON TRUCK AND IRON
Pump Cement	08/22/2008 19:50		6	32.5				
Other	08/22/2008 20:11							SHUT DOWN TO ARRANGE VALVES SO WE CAN WASH UP TO PIT
Clean Lines	08/22/2008 20:12							OUT TO PIT
Drop Top Plug	08/22/2008 20:13							
Pump Displacement	08/22/2008 20:14		6	104.4				FRESH WATER W/ KCL
Bump Plug	08/22/2008 20:35		2				700.0	
Pressure Up	08/22/2008 20:36		2				1300.0	TESTING FLOAT
Release Casing Pressure	08/22/2008 20:37							FLOAT HELD
End Job	08/22/2008 20:38							THANK YOU FOR CALLING
Safety Huddle	08/22/2008 20:45							HALLIBURTON ENERGY SERVICES

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2674453

Quote #:

Sales Order #: 6122370

SUMMIT Version: 7.20.130

Friday, August 22, 2008 10:04:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	08/22/2008 21:50							CARLOS AND CREW
Depart Location for Service Center or Other Site	08/22/2008 23:00							

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