Form ACO-1
September 1999
Form must be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/8/10

Operator Dicerse # 2 5278	API NO. 15- <u>081-21825-0000</u>
Name: EOG Resources, Inc.	County HASKELL
Address 3817 NW Expressway, Suite 500	<u>W2 - SE - SE - SE Sec. 13</u> Twp. <u>28</u> S. R. <u>34</u> ☐ E [X] W
City/State/Zip Oklahoma City OK 73112-1483-	Feet from(S)N (circle one) Line of Section
Purchaser: TEPPCO CRUDE OIL, LLC	430 Feet from E)W (circle one) Line of Section
Operator Contact Person: DAWN ROCKEL	Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW
Phone ( 405) 246-3226	(circle one) NE SE NW SW
Contractor: Name: KENAI MID-CONTINENT, INC.	Lease Name ROLLIE Well# 13 #1
License: 34000 RECEIVED KANSAS CORPORATION COMMIS	ION ield Name
Wellsite Geologist:	Producing FormationLANSING/KANSAS_CITY
Designate Type of Completion  CONSERVATION DIVISION  CONSERVATION DIVISION DIVISION  CONSERVATION DIVISION	Elevation: Ground 2984' Kelley Bushing 2996'
X New Well Re-Entry Workover Workover	Total Depth <u>5650'</u> Plug Back Total Depth <u>4355' EST.</u>
SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	্য Alternate II completion, cement circulated from
Operator:	feet depth tow/sx_cmt
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
Plug Back ———Plug Back Total Depth	Dewatering method used <u>EVAPORATION</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease NameLicense No
8/14/2008 8/22/2008 9/8/2008	Quarter Sec Twp S R E V
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
INSTRUCTIONS: An original and two copies of this form shall be filed wi	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, world	cover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
82-3-107 for confidentiality in excess of 12 months). One copy of all	od of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL
CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge	plate the oil and gas industry have been fully complied with and the statements
- IOMOI TILL MAN	
	/8/2008 KCC Office Use ONLY
Subscribed and swom to before me this 7 Coup 498 0 12 10 2 10	Letter of Confidentiality Attached  If Denied, Yes Date:
2008	Wireline Log Received
Notary Public / ////// / * *////// Publy Pipe S	Geologist Report Received

**Date Commission Expires** 

**UIC Distribution** 

		1							1	
				Side Tv	<i>/</i> 0	in r	,			•
Operator Name EOG F	RESOURCES, I	NC.		Lease	Name	e <u>ROLLIE</u>		Well #	13 #	1 ,
Sec. <u>13</u> Twp. <u>28</u>	s.r. <u>34</u>	East [	<u></u> West	Coun	ty <u>H</u>	IASKELL	:			·
INSTRUCTIONS: Shot tested, time tool open attemperature, fluid reconstruction Electric Wireline Logs s	and closed, flow overy, and flow	ing and shut-in rates if gas to	pressures, surface	whether st during test	nut-in	pressure reach	ed static level, h	ydrostatic p	ressures	, bottom f
Drill Stem Tests Taken (Attach Additional Sl	neets.)	X Yes	] No	IX	Log	28. F	Formation (Top), D	Pepth and D	atums	☐ San
Samples Sent to Geolog	ical Survey	X Yes	□ No	Nar	ne	•	Тор	Da	itum	
Cores Taken	\	Yes	χNο		•	· Contract	r. ,			
Electric Log Run (Submit Copy.)	`	V ∏ Yes	□ No	SEE A	TTACH	HED SHEET				
List All E.Logs Run: DENSITY NEUTRON, NEUTRON W/MICRO.	RESISTIVITY.	MICRO, DEN	SITY							
	Repo	CASING F		X New surface, into			ı, etc.		!	
Purpose of String	Size Hole Drilled	Size Casir Set (In O.I		Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used		nd Percent tives
SURFACE	12 1/4	8 5/8		24#		1658	MIDCON2 PP	300	SEE (	XIT TM
							PREM PLUS	180		
PRODUCTION	7 7/8	5 1/2		15.5# &		4399	50/50POZ PP	110	SEE (	XIT TM
Purpose	Depth	Type of C		#Şacks l		EZE RECORD	Type and Pe	rcent Additiv	/AS	
Perforate	Top Bottom	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					Type and Fe	- Additive	-	
Plug Off Zone										
Shots Per Foot		I RECORD - Brid					e, Shot, Cement S	•	ord	Depth
4	4221-4245'						15% FE HCL AC	<u> </u>	4	221-424
TUBING RECORD	Size 2 7/8	Set At 4194'		Packer At		Liner Run	☐ Yes 🗓	No		
Date of First, Resumed			Produci	ng Method						
9/9/2008	1	-	[[	Flowing			4474 <u>-</u>	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	29. CAR.		Ratio		Gravity
	/6/08   127				875		1. E. B		35.	.00

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole X Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify)

ACO-1 Com	pletion Report	
Well Name : l	ROLLIE 13 #1	
FORMATION	TOP	DATUM
WABAUNSEE	3320	-324
BASE OF HEEBNER	4050	-1054
LANSING	4146	-1150
KANSAS CITY	4592	-1596
MARMATON	4746	-1750
CHEROKEE	4880	-1884
MORROW	5244	-2248
ST GENEVIEVE	5519	-2523

RECEIVED KANSAS CORPORATION COMMISSION

DEC 1 1 2008

CONSERVATION DIVISION WICHITA, KS

KCC DEC 1 1 2003 CONFIDENTIAL

### COMPIDENTIAL DEC 1 1 3013 KCC

# Cementing Job Summary

The Road to Excellence Starts with Safety

								Cellelle			uicly						
Sold To #:						#: 2674			Quote #				Sales	Ord	ler#	: 6106	371
Customer:			OURC	ES IN	CEBL				Custom	er Rep	: Pas	sig, Dale					
Well Name:	Roll	ie				V	Nell #	t: 13#1				API/U					
Field:			C	ity (S	AP): S	SUBLET		County					State	: Ka	nsas		
Contractor:	: .KE	NAI				Rig/Pla	tfom	n Name/	Num: 5	5 #5	80-461	-0844					
Job Purpos	se: (	emen	t Surfa	ace Ca	sing												
Well Type:	Deve	elopme	ent We	ell		Job Ty	pe: C	ement S	iurface C	asing							
Sales Perso	on: l	BLAKE	Y, JO	SEPH		Srvc S	uper	risor: LC	OPEZ, C	ARLO	S	MBU ID E	mp #:	321	1975		
								Job Per	sonnel			_	· · · · · · · · · · · · · · · · · · ·				
HES Em		ne	Exp H	rs En	ո <b>թ</b> #			Name	Exp H	rs En	1p#		mp Na		E	xp Hrs	Emp#
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Ray RODRIGUE			4.4	440	405										_		
EDGAR A	<b>:</b> Z,		11	442	125												
EDOAN A					1			Equip	ment		I.						L
HES Unit #	Die	tance-	1 way	HES	Unit #	Diet	anco.	1 way	HES Un	+ # 1	Distanc	e-1 way	HES	Unit	#	Dieton	
10219237		mile	way		0245	50 mi			1024414		50 mile		10704			0 mile	ce-1 way
54219	<b>↓</b>	mile		6612		50 mi			D0315		50 mile		10,04			70 111110	
₩ T& I ♥	1.00			10012	-	30 1111			<del></del>		~ mile						
Date	0-	Locati		<b>\</b>		D-4-	<del></del>	Job H					<del></del>			1	
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8-15-08	<del> </del>	3		1	-	8-16-08	Q -	8		nours 2	<u>'</u>		-	Hou	18		Hours
OTAL	<u> </u>			<u>'</u>		0-10-00	·		tal is the		eech o	olumn sep	eretel	····			
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ormation De	epth (	MD) T	Ор			Botte	om T		Call	ed Out		15 - Aug			9:00	<del></del>	CST
orm Type					BHST					Locatio		15 - Aug			1:00	+	CST
lob depth Mi	)	1	1700. ft		Job D	epth TV[	)	1700.		Starte		16 - Aug			0:00	<b>-</b>	CST
Vater Depth					Wk Ht	Above F	loor	5. ft	Job	Comp	leted	16 - Aug	- 2008	0	0:00	<u> </u>	CST
Perforation D	epth	(MD) F	rom			То			Dep	arted L	.oc	16 - Aug	- 2008	0	0:00		CST
			-,					Well E	)ata								
Description	n	New /			Size	ID	Weig		Thread	1	Gr	ade To	p MD	Bott	om	Тор	Bottom
	1	Used	pres		in	in	lbm/	ft					ft	M		TVD	TVD
Surface Hala			ps	ıg		40.05								fl		ft	ft
Surface Hole Surface Casin	<u>~  </u>	Jnknov			.625	12.25 8.097	24.							170			ļ
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Summit Version: 7.20.130

Saturday. August 16, 2008 07:46:00

### Cementing Job Summary

	MII SBN CA	DCON-2 CEMEN W (15079)	Name	or	ild Data	Conc Conc		d Type d Type Yield		Oty Size	Co Qty	
#: 1 Type ment	MII SBN CA	Fluid DCON-2 CEMEN M (15079)	Name	T	balana serakat Malaharah k		indication of the second of th	ingoloki od volod poblok al	and the state of t	era buillo Book era de Markey de era Sankey kann		e de la companya de l
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Type	MIII SBI CA	Fluid DCON-2 CEMEN M (15079)			Qty	Qty	Mixina	Viola	I BAIL	Similar . In the	0.7. 0.57. 0	ം ടിരം കി
	SBI CA PO	VI (15079)	T PREMIU			uom	Density Ibm/gal	ft3/sk	Mix Fluid Gal/sk	Rate bbl/min		l Mix Gal/s
-	PO			M PLUS -	300.0	sacks	11.4	2.96	18.14		18	.14
		LCIUM CHLORIC	DE - HI TES	ST PELLE	T (100005	053)						
		LY-E-FLAKE (10	1216940)									
	WG	3-17, 50 LB SK (*	100003623	)								
ì	FRI	ESH WATER							·			
ent		T - PREMIUM P 0012205)	LUS CEME	NT	180.0	sacks	14.8	1.34	6.32		6.	32
	CM	T - PREMIUM PL	LUS - CLAS	S C REG	OR TYPE	III, BUI	LK (100012	205)		·		
1	FRE	ESH WATER										
	CAL	LCIUM CHLORIE	DE - HI TES	T PELLET	(100005	053)						
	POI	LY-E-FLAKE (10	1216940)									
ment					103.00	bbl	8.33	.0	.0	.0		
Value	\$	Pressi	ires		Anistration of the state of the	and from the	V Line on	olumes	407	de de la consection	ters in the second	10 mm
10	3	Shut in: Instant		Lost Re			Cement S		201	Pad		***************************************
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CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.20.130

Saturday. August 16. 2008 07:46:00

#### Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2674	453		Quote #:			Sale	s Order #: 6106371
<b>Customer: EOG RESOURCES</b>	INC EBUSINES	S		Custome	r Rep: P	assig, Da	le	
Well Name: Rollie		Well #	: 13#1			AP	I/UWI #:	
Field: City	(SAP): SUBLET	TE C	ounty/F	Parish: H	laskell		State	: Kansas
Legal Description:								
Lat:			1	Long:				
Contractor: .KENAI	Rig/Pla	atform	Name/N	Num: 55	#580-4	51-0844		
Job Purpose: Cement Surface	Casing					Ticket	Amount	:
Well Type: Development Well				urface Ca				
Sales Person: BLAKEY, JOSE		upervis	or: LO	PEZ, CA	RLOS	MBU II	) Emp #	: 321975
	to the first of the second	io o ja	Rate		tame	- Pres	7 T T T La - 4	while of the property of the contract of the c
Activity Description	Date/Time	-Cht	bbl/	the same and the	bl	<b>p</b>	sig · · · ·	Comments
nica do o o o maio della degli della condessa della principali. Il condessa della principali.		eo palestan Kabudayapia	min-					
or a district of the second of	in Marie Barrell	# .		Stage	Total	Tubing	Casing	
Call Out	08/15/2008			1				
	19:00	ļ		ļ	ļ	ļ		
Safety Huddle	08/15/2008			ļ	1		İ	KCC
	19:45				<b>ļ</b>		ļ	
Arrive at Location from Service Center	08/15/2008 21:00						}	DEC 1 1 2005
Assessment Of Location	08/15/2008			ļ			ļ	CONFIDENT
Safety Meeting	21:05							
Rig-Up Equipment	08/15/2008		·· · · · · · · · · · · · · · · · · · ·	<b></b>	<del> </del>			
Trig-Op Equipment	21:30				RECE	IVED		
Wait on Customer or	08/16/2008			KANSA	S CORPORA	TION COMMI	<del>ssion</del>	STILL DRILLING WHEN
Customer Sub-Contractor	01:00							WE ARRIVED ON
Equip				]	DEC 1	1 2008		LOCATION
Start Job	08/16/2008							STABBED CEMENT
	05:25	-			CONSERVAT	ION DIVISIO ITA, KS	V	HEAD TO CIRCULATE
		1			AAICE	117,10		WHILE WE HAD
								SAFETY HUDDLEW/
		1						RIG CREW AND CO.
Test Lines	08/16/2008						2500.	MAN @ DOG HOUSE CHECKING FOR
. Oct Emios	05:28	1					0	LEAKS ON IRON AND
							•	TRUCK
Pump Lead Cement	08/16/2008		6	158			100.0	300 SKS. MIXED @
	05:33							11.4#
Pump Tail Cement	08/16/2008		6	43			150.0	180 SKS. MIXED @
	06:12							14.8#
Shutdown	08/16/2008		[			201.0		WASHING UP TUB
Ruma Disalacament	06:20			400			000.0	AND LINES
Pump Displacement	08/16/2008 06:22	i	6	103		}	200.0	FRESH WATER
Start Staging - 5 Minutes	08/16/2008		2	83			300.0	LAST 20 bbl
otali otaging - 5 windles	06:40		2	03			300.0	LAST 20 DDI
Bump Plug	08/16/2008		1			304.0	375.0	
	07:10		•				3,3.0	
Pressure Up	08/16/2008		1				1100.	CHECKING THE
	07:11						0	FLOAT

Sold To #: 348223

Ship To #:2674453

Quote #:

Sales Order #:

6106371

SUMMIT Version: 7.20.130

Saturday, August 16, 2008 07:46:00

### Cementing Job Log

Activity Description	Date/Time	Rate Cht bbV min	Võlum Bbl Stage		Comments
Release Casing Pressure	08/16/2008 07:21	**	Stage	1000	FLOAT DIDN'T HOLD SO WE PUT 1000 psi and shut it in for 4 hrs
End Job	08/16/2008 07:23				THANKS FOR CALLING
Safety Meeting - Pre Rig- Down	08/16/2008 07:25				HALLIBURTON ENERGY SERVICES
Rig-Down Completed	08/16/2008 08:00				CARLOS AND CREW
Depart Location for Service Center or Other Site	08/16/2008 09:00				·



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CONSERVATION DIVISION WICHITA, KS

Sold To #: 348223

Ship To #:2674453

Quote #:

Sales Order #:

6106371

SUMMIT Version:

7.20.130

Saturday. August 16, 2008 07:46:00

Summit Version: 7.20.130

# Cementing Job Summary

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Sold To #	: 348	223	· · · · · · · · · · · · · · · · · · ·	Sh		#: 2674				ote #:		Sarety			Sale	s Order	#: 61	22370	<del></del>
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Fridav. August 22. 2008 22:04:00

# Cementing Job Summary

Gellin	g Agt	i	Conc	Surfactant		Conc		d Type		Qty	Conc	%
reatn	nent Fld		Conc	Inhibitor		Conc	San	d Type		Size	Qty	
	· 通过 1. 多数 1. 10				Fluid Data	Section 1						
St	age/Plug	#: 1			(74 67.5)	ret :						
Fluid #	Stage T	уре	Flui	id Name	Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total M Fluid Ga	
•	Plug @ 4	694	POZ PREMIUM P (14239)	LUS 50/50 - SBM	31.0	sacks	13.5	1.66	8.06		8.06	
	6 %		CAL-SEAL 60, 50	LB BAG (10121714	16)			······································		DA C	260	
	10 %		SALT, BULK (100)	003695)						1100	100	
	2 lbm		PRESSUR-SEAL	CM, 40 LB (10120-	4356)				ñ	50 1 9	2008	
	0.6 %		HALAD(R)-344, 50	LB (100003670)		· · · · · · · · · · · · · · · · · · ·			9		COR PERSON A	1
	0.5 %		D-AIR 3000 (1010	07446)				· · · · · · · · · · · · · · · · · · ·		DIFIL		5
	8.063 Gal	******	FRESH WATER						×	B10 40 AC		
	0.1 %		WG-17, 50 LB SK	(100003623)				<del></del>				
	Primary		POZ PREMIUM PI	LUS 50/50 - SBM	110.0	sacks	13.5	1.66	8.06		8.06	
	Cement		(14239)									
	6 %	<u>.</u>	CAL-SEAL 60, 50	LB BAG (10121714	6)							
	10 %	_,	SALT, BULK (1000									
	2 lbm		<del></del>	.CM, 40 LB (101204	1356)							
	0.6 %		HALAD(R)-344, 50									
	0.5 %		D-AIR 3000 (10100	7446)								
	8.063 Gal		FRESH WATER									
	0.1 %		WG-17, 50 LB SK	(100003623)								
E	KCL isplaceme				150.00	bbl	•	.0	.0	.0		
	37 lbm/Mga		POTASSIUM CHLO	ORIDE 7% (100001	585)							
	Mouse and	d Rat	POZ PREMIUM PL	.US 50/50 - SBM	34.0	sacks	13.5	1.66	8.06		8.06	
jH.	lole 6 %		(14239)	D DAG (40404744)		<u> </u>				L		
	10 %		CAL-SEAL 60, 50 L		5)							
			SALT, BULK (1000		252							
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	0.6 %		HALAD(R)-344, 50					· · · · · · · · · · · · · · · · · · ·				
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DEC 1 1 2008

CONSERVATION DIVISION WICHITA, KS

### Cementing Job Log

The Road to Excellence Starts with Safety

	<b>Ship To #: 2674</b>			luote #:				s Order #: 6122370 °
<b>Customer: EOG RESOURCES</b>	INC EBUSINES			ustome	r Rep: B		<del>-</del>	
Well Name: Rollie		Well #				AP	I/UWI #:	
Field: City	(SAP): SUBLET	TE C	ounty/P	arish: H	laskell		State	: Kansas
Legal Description:								
Lat:				ong:				KCC
Contractor: .KENAI		atform	Name/N	um: 55	#580-46		<del></del>	
Job Purpose: Cement Producti							Amount	
Well Type: Development Well			ment Pr		<del></del>			- PANEIDENTI
Sales Person: BLAKEY, JOSEI	PH Srvc S	upervis	sor: LOF	PEZ, CA	RLOS	MBU II	D Emp#	: 321975 ONFIDENTI
Activity Description	Date/Time	chi #	Rate bbl/ min		iume bbi Total	Pie:	ssure sig   Casing	Comments
Call Out	08/21/2008 22:00							
Safety Huddle	08/21/2008 22:45							JOURNEY MANEGEMENT SAFETY MEETING
Depart from Service Center or Other Site	08/21/2008 23:30							HEADED OUT TO LOCATION
Arrive at Location from Service Center	08/22/2008 01:30							CO. MAN WAS READY TO START AS SOON AS WE ARRIVEDON LOC.
Assessment Of Location Safety Meeting	08/22/2008 01:45							SPOTTED IN TRUCKS
Rig-Up Equipment	08/22/2008 02:00							HAD SOME PROBLEMS WITH COMPUTER SETTING UP THE CHART
Start Job	08/22/2008 02:30							
Test Lines	08/22/2008 02:35						3000. 0	CHECKING TRUCK AND LINES FOR LEAKS
Pump Cement	08/22/2008 02:40		4	9.2		400.0		SET PLIG @ 4629' WITH. 31 SKS. MIXED @ 13.5 #
Pump Displacement	08/22/2008 02:45		5	57.5		450.0		DISPLACED WITH 9.1# MUD
Clean Lines	08/22/2008 03:15							WASHED UP OUT TO PIT
End Job	08/22/2008 03:45							GOING TO CIRCULATE 1.5 HRS AFTER THEY PULL 4 STANDS

RECEIVED KANSAS CORPORATION COMMISSION

DEC 1 1 2008

Sold To #: 348223

Ship To #:2674453

Quote #:

CONSERVATION DIVISION Order # : WICHITA, KS

SUMMIT Version:

7.20.130

Fridav. August 22. 2008 10:04:00

6122370

### Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/		lume	A STATE OF THE PARTY OF THE PAR	ssure )sig	Comments
		#	min	Stage	bbl   Total	Tubing		
Wait on Customer or Customer Sub-Contractor Equip	08/22/2008 04:00							EOG DECIDED TO GO WITH 5.5" CASING. INSTED OF THE 4.5" CASING LIKE IT WAS PLANNED SO WE HAD TO WAIT ON CASING TO GET HERE FROM PAMPA, TX
Resume	08/22/2008 19:37				DEC	CC 1 2018 FIDENT	TRAL	STABBED CEMENT HEAD TO CIRCULATE WHILE WE HAD A SAFETY MEETING W/ CO. MAN AND CASING CREW @ DOG HOUSE
Pump 1st Stage Lead Slurry	08/22/2008 19:38		3	5				PLUGGING RAT HOLE W/ 17 SKS OF CEMENT MIXED @ 13.5 #
Pump 2nd Stage Lead Slurry	08/22/2008 19:45		3	5				PLUGGING MOUSE HOLE W/ 17 SKS OF CEMENT MIXED @ 13.5 #
Test Lines	08/22/2008 19:48	·					3500. 0	CHECKING FOR LEAKS ON TRUCK AND IRON
Pump Cement	08/22/2008 19:50		6	32.5				
Other	08/22/2008 20:11		i i i i i i i i i i i i i i i i i i i					SHUT DOWN TO ARRANGE VALVES SO WE CAN WASH UP TO PIT
Clean Lines	08/22/2008 20:12							OUT TO PIT
Drop Top Plug	08/22/2008 20:13							
Pump Displacement	08/22/2008 20:14		6	104.4				FRESH WATER W/ KCL
Bump Plug	08/22/2008 20:35		2				700.0	
Pressure Up	08/22/2008 20:36		2	מי	CEIVE	uecolOki	1300. 0	TESTING FLOAT
Release Casing Pressure	08/22/2008 20:37		K	ANSAS COR	PORATION			FLOAT HELD
End Job	08/22/2008 20:38			DE	C 1 1 2	800	-	THANK YOU FOR CALLING
Safety Huddle	08/22/2008 20:45			COM	SERVATION I WICHITA, N	S S		HALLIBURTON ENERGY SERVICES

Sold To #: 348223

Ship To #:2674453

Quote #:

Sales Order # :

6122370

SUMMIT Version:

7.20.130

Fridav. August 22. 2008 10:04:00

# Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	b	ume bl Total	Pres p: Tubing	Comments
Rig-Down Equipment	08/22/2008 21:50						CARLOS AND CREW
Depart Location for Service Center or Other Site	08/22/2008 23:00						

KCC DEC 1 1 2008 CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

DEC 1 1 2008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 348223

Ship To #:2674453

Quote #:

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Fridav. August 22. 2008 10:04:00