KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:				(See Instruct	ions on Rev	erse Side	e)				
√ Op	en Flov	٧			Test Date	٠.			ΔΡΙ	No. 15			
De	liverabi	Ity			10/21/10				187	-20890	∞		
Company BEREX				имамулива самину учите			Lease PIONE	ER				Well Number	
County STANT	ON		Locati C NW		Section 34		TWP 30S		RNG (E/\	N)		Acres Attributed N/A	
Field BEAUC	CHAM	IP			Reservoir U MOF				Gas Gath	nering Conne	ection		
Completion 2/13/19		9			Plug Bac 5434	k Total Dept	h		Packer S NONE	et at			
Casing S 4.5	ize		Weight 10.5		Internal Diameter 4.052		Set at 5491		Perforations 5094		то 5107		
Tubing Si	Tubing Size 2.375		Weigh 4.7	t	Internal Diameter 1.995		Set at 5074		Perforations N/A		То		
Type Con			scribe)		Type Flui NONE	d Production	l		Pump Un NO	it or Traveling	Plunger? Yes	/ No	
Producing	_	(Annı	ulus / Tubing	3)	% C	arbon Dioxid	de		% Nitroge	en	Gas Gr	avity - G _g	
Vertical D	Depth(H)		<u>, </u>		Press	sure Taps				(Meter I	Run) (Prover) Size	
Pressure	Buildup	o: S	hut in10/2	20/ 2	0_10_at_8	AM	(AM) (PM)	Taken_1(0/21/	20	10 at 8 AM	(AM) (PM)	
Well on L	.ine:	s	tarted	2	0 at		(AM) (PM)	Taken		20	at	(AM) (PM)	
						OBSERVE	D SURFACE				Duration of Shut-	in 24 Hour	
Static / Dynamic Property	Orific Size (inche	, ,	Circle one: Meter Prover Pressu psig (Pm)	Pressure Differential in Inches H ₂ 0	Flowing Temperature t	Well Head Temperature t	Casin Wellhead F (P _w) or (P _t psig	ressure	Wellhea	ubing id Pressure (P ₁) or (P _c) psia	Duration (Hours)	Liquid Produced (Barrels)	
Shut-In							F9		165		24		
Flow						EL OW STD	EANA ATTOU						
<u> </u>			No. 1			FLOW STR	EAM ATTRI	BUIES					
Plate Coeffiec (F _b) (F Mcfd	ient	٨	Direle one: Meter or er Pressure psia	Press Extension √ P _m x h	Grav Fact F _g	or T	Flowing emperature Factor F ₁₁	Fa	iation ctor = pv	Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)	et/ Flowing Fluid Gravity G_m	
(P _c) ² =		•	(P _w) ² =	:	(OPEN FLO	• •	ERABILITY) 6 (P	CALCUL + (14.4)		:	(P _a) ⁽	² = 0.207 ² =	
(P _c) ² - (I		(P _c)²- (P _w)²	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1, or 2, and divide	P ₂ -P ₂	Backpres Slope 	sure Curve e = "n" origned rd Slope	n x l	og [Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)	
							Dali a sala'i				14.61 @ 44.05	-	
Open Flo	w	,		Mcfd @ 14.	oo psia		Deliverabi	inty			Vlcfd @ 14.65 psi	<u> </u>	
		•		n behalf of the aid report is true			•			o above repor	rt and that he ha	s knowledge of, 20	
			Witness (i	fond			_	(teren		Muy/	RECEIVED	
			For Comm						***************************************		/	DEC 0 6 20	

_	e to supply to the best of my ability any and all supporting documents deemed by Commission to corroborate this claim for exemption from testing.
	is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D
(Check	one) is a coalbed methane producer
I hereby requ	est a one-year exemption from open flow testing for the PIONEER 1-34 ounds that said well:
rrect to the bes	poing pressure information and statements contained on this application form are true and of my knowledge and belief based upon available production summaries and lease records allation and/or upon type of completion or upon use being made of the gas well herein named.
	ler Rule K.A.R. 82-3-304 on behalf of the operator BEREXCO LLC

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED
DEC 0 6 2010