

EFFECTIVE DATE: 8-21-91 15-007-01035-00-01 DWWO

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 9/1/91 month day year
C SW SW Sec 22 33 S, Rg 14 East West

OPERATOR: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 26100
City/State/Zip: Oklahoma City, OK 73126-0100
Contact Person: Raymond Hui
Phone: (405) 749-2471

660 feet from South line of Section
4620 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: Undetermined at this time
Name: (Will report in ACO-1)

County: Barber
Lease Name: Harbaugh A Well #: 1
Field Name: Harbaugh
Is this a Prorated Field? yes X no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 1688' feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 550 100
Depth to bottom of usable water: 550 200
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe set: 1015'
Length of Conductor pipe required:
Projected Total Depth: 4850'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... farm pond X other

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj .X Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
X OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator: Sunray Mid-Continent Oil Company
Well Name: Harbaugh A #1
Comp. Date: 12/22/58 Old Total Depth 4685'

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/14/91 Signature of Operator or Agent: Raymond Hui Title: Sr. Acct. Controls Analyst

RECEIVED STATE CORPORATION COMMISSION AUG 16 1991 CONSERVATION DIVISION Wichita, Kansas

FOR KCC USE: 01035-00-01
API # 15- 007-01032-00-01
Conductor pipe required 1000 feet
Minimum surface pipe required 370 feet per Alt 1
Approved by: MRLW 8-16-91
EFFECTIVE DATE: 8-21-91
This authorization expires: 2-16-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Correction 1-4-11 0B 22 33 1400

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

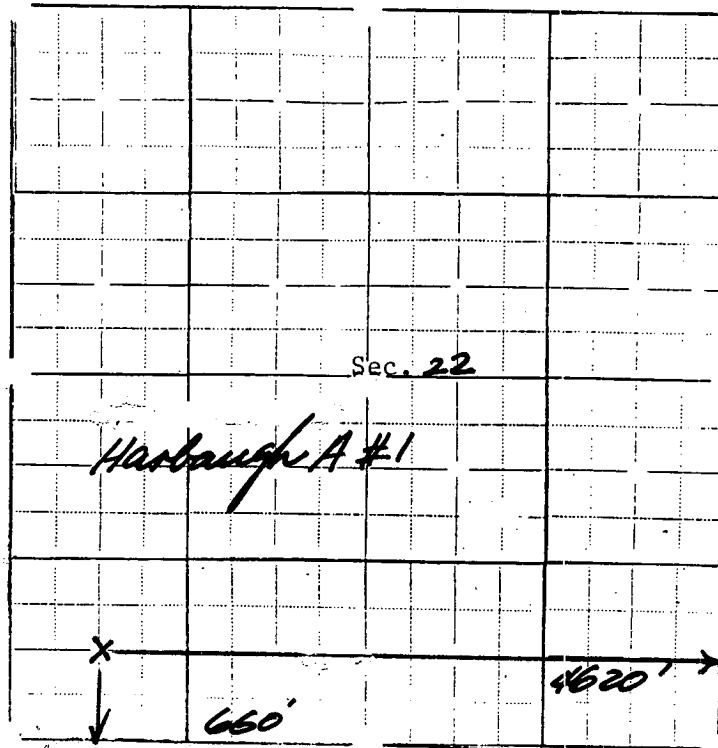
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR OXY USA, Inc. LOCATION OF WELL:
LEASE Harbaugh A 660 feet north of SE corner
WELL NUMBER 1 4620 feet west of SE corner
FIELD Harbaugh SW/4 Sec. 22 T 33 R 14 ~~W~~
COUNTY Barber
NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR IRREGULAR?
DESCRIPTION OF ACREAGE Sec. 22-33S-14W IF IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Raymond Hu

Date 8/12/91 Title Sr. Acct Controls Analyst