

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. . . . . 9 14 88
month day year

API Number 15-051-24,569-08-00

OPERATOR: License # 9953
Name Harris Oil & Gas Company
Address 1775 Sherman, Suite 2990
City/State/Zip Denver, CO 80203
Contact Person Bud Harris
Phone 303-831-1303

NW NE NE Sec. 11 Twp. 13 S, Rg. 18
4950 Ft. from South Line of Section
990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6039
Name L.D. Drilling
City/State Great Bend, KS

Nearest lease or unit boundary line 330 feet
County Ellis
Lease Name Dreiling Well # 1-11

Well Drilled For: Well Class: Type Equipment:
[X] Oil Storage Infield [X] Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl [X] Wildcat Cable

Ground surface elevation 2135 feet MSL
Domestic well within 330 feet: yes [X] no
Municipal well within one mile: yes [X] no
Depth to bottom of fresh water 120'
Depth to bottom of usable water 750'
Surface pipe by Alternate: 1 2 [X]
Surface pipe planned to be set 200'
Conductor pipe required N/A
Projected Total Depth 3700 feet
Formation Arbuckle

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9-8-88 Signature of Operator or Agent W.G. Harris II Title PRES

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt.
This Authorization Expires 3-12-89 Approved By LKM 9-12-88

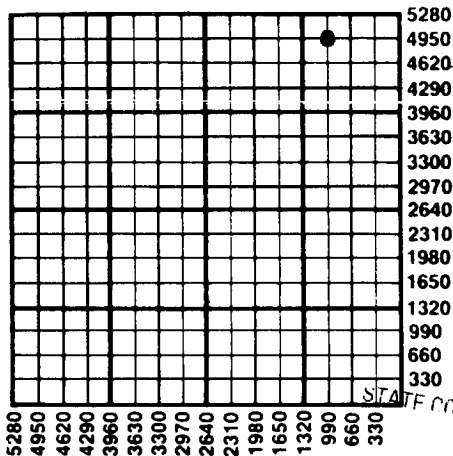
EFFECTIVE DATE: 9-17-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



RECEIVED  
STATE CORPORATION COMMISSION

9-9-88  
CONSERVATION DIVISION  
Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238