

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date Jan. 18, 1986 month day year

API Number 15- 119-01,000 00-01

OPERATOR: License # 7744 Name Sho-Bar Energy, Inc. Address Box 217 City/State/Zip Harper, Kansas 67058 Contact Person Allen Barby Phone 405 921 3336

NE NW SE Sec. 30 Twp. 34 S, Rg. 26 XX West 2310 Ft. from South Line of Section 1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6333 Name DaMac Drilling, Inc. City/State Box 1164, 624 Washington, Gr. Bend, Ks 67530

Nearest lease or unit boundary line 330 feet County Meade

Lease Name Fincham Well # OWWO-1

Ground surface elevation 234.1 feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water 200

Depth to bottom of usable water 250

Surface pipe by Alternate: 1 X 2

Surface pipe planned to be set 1434 in hole

Conductor pipe required

Projected Total Depth 6519 feet

Formation

Well Drilled For: Well Class: Type Equipment: Oil SWD X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary X OWWO ExpI Wildcat Cable

If OWWO: old well info as follows: Operator Rine Drilling Company Well Name Lida Unit #1 Comp Date 4-1959 Old Total Depth 6519

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Ret/KCME

Date 1/16/86 Signature of Operator or Agent Elaine Fincham Title as agent

For KCC Use:

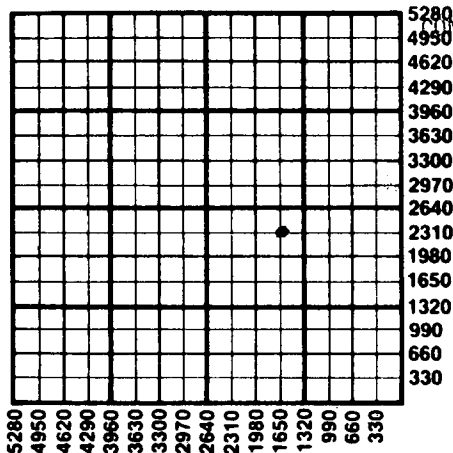
Conductor Pipe Required 7-16-86 feet; Minimum Surface Pipe Required 250 feet per Alt 1 X

This Authorization Expires 7-16-86 Approved By Ret 1-16-86

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



**RECEIVED**  
STATE CORPORATION COMMISSION

JAN 16 1983

CONSERVATION DIVISION  
Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238