Kansas Corporation Commission Oil & Gas Conservation Division

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 34420		API No. 15 - 011-23238-	0000	
Name: Exodus Gas & Oil LLC		If pre 1967, supply original compl	etion date:	
Address 1: 1701 Walnut Street		Spot Description:		
Address 2: 4th Floor		<u>C</u> . <u>NE</u> . <u>NW</u> Sec. 1 Tw		_
City: Kansas City State: MO	64108 .	660 Feet from		
	Zip:		East / West Line of	f Section
Contact Person: Steve Littell		Footages Calculated from Neares		
Phone: (620) 365-7555		☐ NE 🗸 NW ☐]SE []SW	
		County: Bodibon Lease Name: Rastegar	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
		Lease Maille.		
Check One: ☐ Oil Well	D&A Cathodic	Water Supply Well	Other:	
SWD Permit#:	ENHR Permit#:	Gas Storage	Permit #:	_
Conductor Casing Size:		Cemented with:		_ Sacks
Surface Casing Size: 8 5/8"	Set at:200.75 feet	Cemented with:112		_ Sacks
Production Casing Size: 4 1/2"	Set at: 485 feet	Cemented with: 88		_ Sacks
List (ALL) Perforations and Bridge Plug Sets:				
None				
Elevation: 930 feet (G.L. / K.B.) T.D.: 498 fee	et PBTD: 484 feet Anh	nydrite Depth: N/A		
Condition of Well: Good Poor Junk in Hole		(3	Stone Corral Formation)	
Proposed Method of Plugging (attach a separate page if addition	(Inte	erval)		
Set 50 foot cement plug from 484' to 434 fee			RECEIVED	
Set final cement plug from 100 feet to surface	e.		RECEIVED	
Cut off casing 36" below ground level and w		٦	JAN 03 2011 KCC WICHITA	
Is Well Log attached to this application? Yes V No	Is ACO-1 filed? ✓ Yes _	_] No	KCCM	
If ACO-1 not filed, explain why:			NCC WICHITA	
Plugging of this Well will be done in accordance with K.S	.A. 55-101 et. seg. and the Rules	and Regulations of the State Cor	poration Commission	
Company Representative authorized to supervise plugging o				
Address: 204 S State St	City: _	ola State: KS	S zip: <u>66749</u> +	
Phone: (620) 365-7555				
04540	Name:	Leland Jackson		
Address 1: 509 E Walnut	Addres	s 2:		
		State: KS	S Zip: 66010 +	
Phone: (<u>620</u>) <u>363-0492</u>				
Proposed Date of Plugging (if known): Exact date un	ıknown, expect to plug in	January 2011.		
			, /	,
Payment of the Plugging Fee (K.A.R. 82-3-118) will be gu	aranteed by Operator of Agent	_	W/	
Date: /2/37//O Authorized Operator / Agen	t /70//and	(Signature)	~	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ENGLISH OF STATE

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34420 Name: Sas & Oil LLC	Well Location:	
Name:	C NE NW Sec. 1 Twp. 27 S. R. 23 East West	
Address 1: 1701 Walnut Street	County: Bourbon Lease Name: Rastegar Well #: 3-1	
Address 2: 4th Floor		
City: Kansas City State: MO Zip: 64108 + Contact Person: Steve Littell	the lease below:	
Phone: (620) 365-7555 Fax: (620) 365-7560	_	
Email Address: slittell@deltaCBM.com	_	
Surface Owner Information:		
Name: Mikel Rastegar Address 1: 1399 9th Ave Address 2: Apt. #618	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 1: 1399 9th Ave		
Address 2: Apt. #618	county, and in the real estate property tax records of the county treasurer.	
San Diogo CA 92101		
City: San Diego State: CA Zip: 92101 +	ethodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the CP-1 that I am filing in connection with this form; 2) if the fo	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The located belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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KCC WICHITA

JAN 03 2011



Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

•EXODUS GAS & OIL LLC 1701 WALNUT ST, 4TH FL KANSAS CITY, MO 64108 January 11, 2011

Re: RASTEGAR #3-1

API 15-011-23238-00-00

1-27S-23E, 660 FNL 1980 FWL BOURBON COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number vertication, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after July 10, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

Stue Bond

District: #3 1500 W. 7th

Chanute, KS 67220

(316) 432-2300



Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

January 11, 2011

Steven Tedesco Admiral Bay (USA) Inc. 7060 S TUCSON WAY, STE B CENTENNIAL, CO 80112

RE: Transfer of Operations at the RASTEGAR lease, located in Section 1, Township 27S, Range 23E, BOURBON County, Kansas

Dear Steven Tedesco:

On January 3, 2011, a well plugging application (CP-1) was received, which indicated to Staff that Exodus Gas & Oil LLC is the current operator of the RASTEGAR lease. However, Conservation Division records indicate you have not filed a Request for Change of Operator; Transfer of Injection or Surface Pit Permit (Conservation Division Form "T-1") transferring operator responsibility to Exodus Gas & Oil LLC for the RASTEGAR lease. Admiral Bay (USA) Inc. therefore remains the Commission's operator of record and party responsible for the proper care and control of the RASTEGAR lease.

K.A.R. 82-3-136(a) provides that if operator responsibility is transferred, the past operator shall report the transfer to the Conservation Division within 30 days of the change upon a form prescribed by the Commission (the T-1); and/or K.A.R. 82-3-410(a) provides that authority to operate an injection well shall not be transferred from one operator to another without the approval of the Conservation Division. Furthermore, the transferring operator shall in writing notify the Conservation Division of its intent to transfer the injection authority, on a form prescribed by the Commission, the T-1, and in compliance with K.A.R. 82-3-136.

Staff will provide you with 28 days from this letter's date to bring the RASTEGAR lease into compliance with K.A.R. 82-3-136 and/or K.A.R. 82-3-410(a). As such, you have until February 8, 2011, to bring the RASTEGAR lease into compliance. To bring your operations into compliance, you need to file a T-1 with the Conservation Division for the RASTEGAR lease. A blank T-1 is enclosed with this letter. The T-1 is also available on the Conservation Division's website, at http://kcc.ks.gov/conservation/forms/index.htm, or upon request in the Conservation Division's central office in Wichita or any of the Conservation Division's district offices. If Admiral Bay (USA) Inc. believes it is still the operator of the RASTEGAR lease, you need to contact Jonelle Rains, the Conservation Division's Supervisor of Environmental Protection and Remediation, immediately to address the situation. Jonelle Rains may be reached at the Conservation Division's central office in Wichita, at the contact information listed on the bottom of this page.

If by February 8, 2011, the Conservation Division has not received the T-1 requested, or you have not contacted Jonelle Rains and resolved this situation, Staff may refer the matter to Conservation Division legal staff with a recommendation for an administrative penalty or penalties. Violations of K.A.R. 82-3-136(a) and K.A.R. 82-3-410(a) are punishable by up to a \$1,000 fine for the first violation, \$2,000 for a second violation, and \$3,000 and operator license review for a third violation. In addition, Staff may ask the Commission to shut in your current operations until compliance is achieved.

Please contact the Conservation Division immediately, or provide the requested information within 28 days of this letter's date, to remedy the above possible violation(s) and avoid further compliance action by the Commission. Please include a copy of this letter with the completed T-1 form upon filing with the Conservation Division.

Yours truly, KCC Conservation Division Staff

cc: KCC Conservation Division

Jeff Mohajir Exodus Gas & Oil LLC 1701 WALNUT ST, 4TH FL KANSAS CITY, MO 64108