10-19

4- 060351

15-051-02746-00-00

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15- - 7-12-57

SW NW NW /4 SEC. 23, 13 S, 17 (W)
4290 feet from S section line
4950 feet from E section line

Operator license# 3919

Lease Kuhn well # 5

Operator: Challenger Exploration

County Ellis

Address: P.O. Box 1112
Hays, Kansas 67601

Well total depth 3500 feet 113.75
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 160 feet

Aband. oil well X, Gas well ___, Input well ___, SWD ___, D & A ___

Plugging contractor: Co Tools License# -

Address:

Company to plug at: Hour: 9:00A.M. Day: 19 Month: October Year: 92

Plugging proposal received from: Vince Werth

Company: Challenger Exploration Phone: 913-628-2685

Were: Order 250 sxs. 60/40 posmix - 6% gel. and hulls.
Pulled tubing on producer.
Casing bad through anhydrite interval.
Dakota broke in.

Plugging Proposal Received by: Herb Deines
Plugging operations attended by agent? All[X], Part[ ], None[ ]

Completed: Hour: 11:00A.M, Day: 19, Month: October, Year: 92

Actual plugging report: 8 5/8" to 160'. 4 1/2" to 3495'. Ran tubing to 2200'. Pumped 50 sxs. cement. Pull tubing to 1700' and pumped 50 sxs. cement. Pulled tubing to 1200' and pumped 50 sxs. cement. Pulled tubing to 700' and circulated cement to surface with 25 sxs. Pulled tubing and tied onto annulus. Pumped 15 sxs. with Max. 450# amd S.I.P. of 300#. Tied onto production casing and pumped 60 sxs. cement and 450# hulls. Max. 900#. S.I.P. 400#.

RECEIVED
STATE CORPORATION COMMISSION
10-26-1992
OCT 26 1992
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Halliburton Cementing
Condition of casing(in hole): GOOD ___ BAD X Anhy.plug: YES X NO ___
Bottom plug(in place): YES ___, CALC X, NO ___ Dakota plug: YES X, NO ___
Plugged through TUBING X, CASING ___. Elevation: 1981 GL

I did[X] / did not[ ] observe the plugging.

11-20-92
36828

(agent)

Form CP-2/3