

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 9 7 85  
month day year

API Number 15- 051-24,300-00-00

OPERATOR: License # 8925

C W/2 E/2 ... Sec 22 Twp 11 S, Rge 17  East  West

Name Liberty Operations and Completions, Inc.

2640 Ft North from Southeast Corner of Section

Address 308 West Mill

1980 Ft West from Southeast Corner of Section

City/State/Zip Plainville, KS 67663

(Note: Locate well on Section Plat on reverse side)

Contact Person David L. Comeau

Phone (913) 434-4686

Nearest lease or unit boundary line 660 feet.

CONTRACTOR: License # 5665

County Ellis

Name Pioneer Drilling Co., Inc.

Lease Name Beach E Well# 4

City/State Plainville, Kansas

Domestic well within 330 feet:  yes  no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile:  yes  no

Oil  Swd  Infield  Mud Rotary

Depth to Bottom of fresh water 120 feet

Gas  Inj  Pool Ext.  Air Rotary

Lowest usable water formation Dakota

OWWO  Expl  Wildcat  Cable

Depth to Bottom of usable water 700 feet

If OWWO: old well info as follows:

Surface pipe by Alternate: 1  2

Operator

Surface pipe to be set 250 feet

Well Name

Conductor pipe if any required n/a feet

Comp Date Old Total Depth

Ground surface elevation 1944 feet MSL

Projected Total Depth 3800 feet

This Authorization Expires 2-19-86

Projected Formation at TD Arbuckle

Approved By RCH 8-19-85

Expected Producing Formations Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8/10/85 Signature of Operator or Agent

*[Handwritten Signature]*

Title Vice Pres

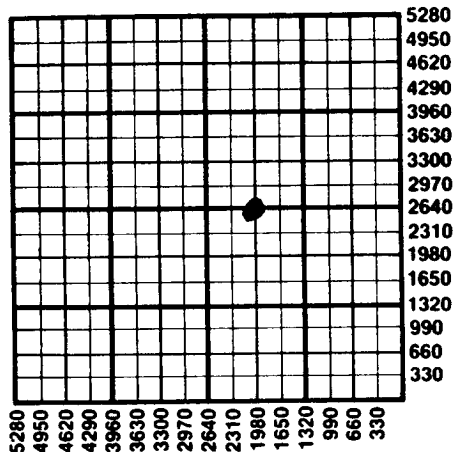
Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
STATE CORPORATION COMMISSION

Important procedures to follow:

AUG 19 1985

A Regular Section of Land  
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.  
CONSERVATION DIVISION  
Wichita, Kansas
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238