

FOR KCC USE:

15-051-24774-00-00

FORM C-1 7/91

EFFECTIVE DATE: 12-10-91

State of Kansas

FORM MUST BE TYPED

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SEAT... X Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date 1 month 10 day 92 year

Spot W/2 SW/4 Sec 22. Twp 11. S. Rg 17. X East West

OPERATOR: License # 5293 Name: Helmerich & Payne, Inc. Address: P.O. Box 558. City/State/Zip: Garden City, Kansas 67846. Contact Person: Millard Lindsay or Ken Jehlik. Phone: 316-276-3693

1360 feet from South / North line of Section 4850 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 30684 Name: Abercrombie Rig 4

(NOTE: Locate well on the Section Plat on Reverse Side) County: Ellis

Well Drilled For: Oil, Gas, OAWO, Seismic, Other. Well Class: Enh Rec, Storage, Disposal, # of Holes, Other. Type Equipment: Infield, Mud Rotary, Pool Ext, Air Rotary, Wildcat, Cable

Lease Name: Beach C. Well #: 2. Field Name: Bemis Shutts

If OAWO: old well information as follows: Operator, Well Name, Comp. Date, Old Total Depth

Is this a Prorated/Spaced Field? yes X no. Target Formation(s): Simpson Arbuckle

Directional, Deviated or Horizontal wellbore? yes X no. If yes, true vertical depth. Bottom Hole Location

Nearest lease or unit boundary: 430. Ground Surface Elevation: 1953 feet MSL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12-4-91 Signature of Operator or Agent: Ken Jehlik Title: District Engineer

FOR KCC USE: API # 15- 051-24,774-00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 1 (2) Approved by: MLE 12-5-91 This authorization expires: 6-5-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION

DEC 05 1991

CONSERVATION DIVISION Wichita Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

Handwritten initials and marks on the right margin.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR Helmerich & Payne, Inc.
LEASE Beach C
WELL NUMBER 2
FIELD Bemis Shutts

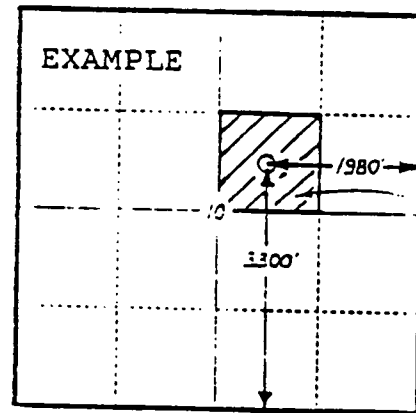
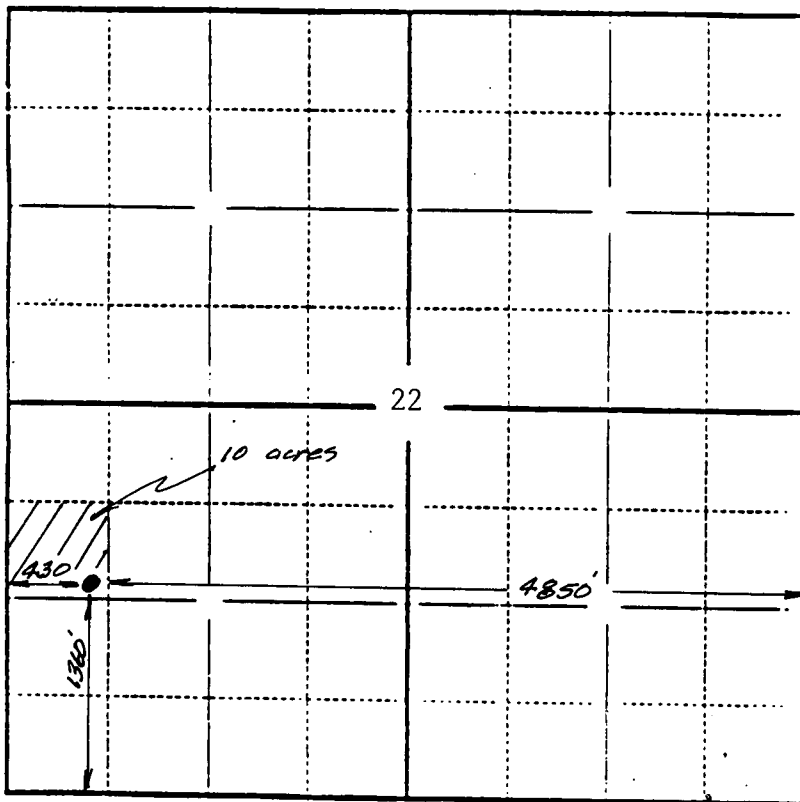
LOCATION OF WELL: COUNTY Ellis
1360 feet from south/north line of section
4850 feet from east/west line of section
SECTION 22 TWP 11 RG 17

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
QTR/QTR/QTR OF ACREAGE SE - NW - SW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.