

EFFECTIVE DATE: 10/15/02  
DISTRICT # 4  
SSAT:  Yes  No

**CORRECTED**  
NOTICE OF INTENTION TO DRILL

OWWO  
15-051-24790-0002

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 10-12-02  
month day year

Spot: C S 2 NE - NE Sec 22 Twp 11 S Rg 17W East West

OPERATOR: License # 7061  
\* Name: LEO DORZWEILER dba CATTLEMANS OIL OP  
Address: 2260 Catherine Rd.  
City/State/Zip: Hays, Kansas 67601  
Contact Person: Leo Dorzweiler  
Phone: 785-625-5394

990 feet from South/North line of Section  
650 feet from East/West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 7064  
Name: Cattlemans Oil Operations

County: Ellis  
Lease Name: Johansen Well #: 9  
Field Name: Bemis  
Is this a Prorated/Spaced Field? yes  no  
Target Formation(s): Arb  
Nearest lease or unit boundary: 990  
Ground Surface Elevation: 1887 feet MSL  
Water well within one-quarter mile: yes  no  
Public water supply well within one mile: yes  no  
Depth to bottom of fresh water: 250  
Depth to bottom of usable water: 850  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 346  
Length of Conductor pipe required: NA  
Projected Total Depth: 3490  
Formation at Total Depth: ARB  
Water Source for Drilling Operations: well  farm pond  other

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec  Infield ... Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
 OWWO ... Disposal ... Wildcat  Cable  
 Seismic; ... # of Holes ... Other

If OWWO: old well information as follows:

Operator: OXY USA  
Well Name: Johansen #9  
Comp. Date: 5-25-92 Old Total Depth: 3494

Directional, Deviated or Horizontal wellbore? yes  no

If yes, true vertical depth:

Bottom Hole Location:

\* WAS: CATTLEMANS OIL O.P. IS LEO DORZWEILER AFFIDAVIT  
\* API WAS: 15-051-24790-0002

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-08-02 Signature of Operator or Agent: Leo Dorzweiler Title: Owner

\* API WAS:

15-051-24790-0000

FOR KCC USE:  
API # 15- 051-24790-0002  
Conductor pipe required NONE feet  
Minimum surface pipe required 346 feet per Alt. ②  
Approved by: RSP 10-10-02 / RSP 10-11-02 / RSP 10-14-02  
This authorization expires: 4-10-03  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

RECEIVED  
OCT 09 2002  
KCC WICHITA

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

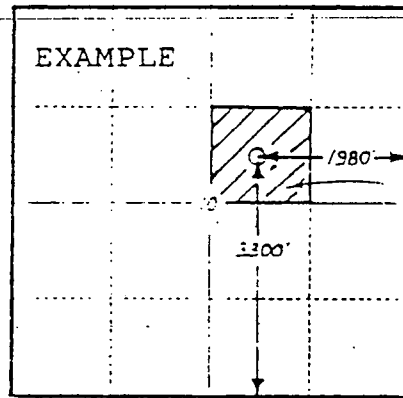
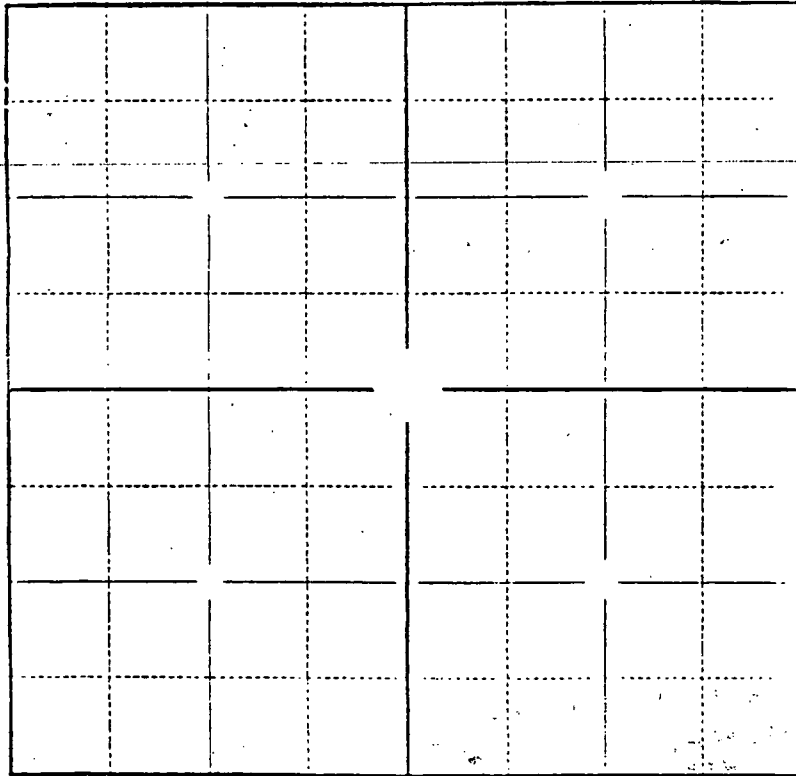
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



40  
ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.