

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6736 EXPIRATION DATE 6-30-84

OPERATOR Taylor Bros. API # 15-133-23548-00-00

ADDRESS Route 4 Chanute Kans COUNTY Cherokee

FIELD Cherokee PROD. FORMATION Bastille

** CONTACT PERSON Lewis R Taylor PHONE _____

PURCHASER Salinas Oil Corp. LEASE Taylor Bros.

ADDRESS Independence Kansas WELL NO. 39

WELL LOCATION _____

DRILLING Taylor Bros. 660 Ft. from 61 Line and

CONTRACTOR Chanute Kansas 3340 Ft. from N Line of (E)

ADDRESS _____ the SW 1/4 (Qtr.) SEC 26 TWP 28 RGE 18 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

KCC ☒ KGS ☒

SWD/REP _____ PLG. _____

TOTAL DEPTH 769 PBTD _____

SPUD DATE May 1, 1982 DATE COMPLETED June 3, 1982

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented CDE 8325 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Lewis R Taylor, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

Lewis R Taylor (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of July, 1983

Mary C Hull (NOTARY PUBLIC)

1983

MY COMMISSION EXPIRES: 10-12-86

The person who can be reached by phone regarding any questions concerning this

STATE CORPORATION COMMISSION

JUL 13 1983

CONSERVATION DIVISION

Wichita, Kansas

OPERATOR

SEC. _____ TWP. _____ RGE. _____

LEASE

TWP.

RGE.

(w)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
If additional space is needed use Page 2, Side 2				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Drive pipe	10"	8 5/8	20	50	anyone	3	
to Dry Hole	8"	7 5/8	15	276	None		
to Dry Hole	7"	5 7/8	12	468	None		
Completion	8"	2 3/8	4.6	755	anyone	20	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	1 1/2" A	
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	758	755			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production - L.P.	Oil	Gas	Water	Gas lift	Gravity
5			60%		
Disposition of gas (vented, used as fuel or sold)				Perforations	

TAYLOR & SONS

PHONE: URBANA 920

DRILLING CONTRACTORS

EARLTON, KANSAS

Well Record

Well No.	39	Farm	Taylor Bros	Producer	Taylor Bros
Location		Sec.	26	Twp.	28
Elevation		Rg.	18	State	Kansas
Kind (Oil, Gas, Water, Dry Hole)		County	McPherson	Contractor	Taylor Bros
Producing formation	Bartlesville	Top	7.5	Bottom	7.9
Shot with		qts.		from	to
Packer set at	7.56	Kind	Reg	Size	6"
Liner		from		to	
		to		Perforated from	to

LOG

Thickness	Strata	Depth	Thickness	Strata	Depth
2	soil	2			
16	clay	18			
2	lime	20			
20	shale	40			
8	lime	48			
16	shale	64			
36	lime	100			
48	shale	148			
22	lime	170			
9	shale	179			
8	lime	187			
28	shale	215			
50	lime	265			
60	shale	325			
40	lime	365			
65	shale	430			
36	lime	466			
74	shale	540			
50	lime	590			
40	shale	630			
26	lime	656			
9	shale	665			
6	lime	671			
55	shale	726			
2	lime	728			
41	shale	769			
7	lime	776			
30	shale	806			
24	oil sand	830			

Total Depth 74'

Open Hole

Casting 31 350

Casing 7 3/4 at 270

Casing 5/8" at 100'

Cement 30 sbs mason's job

Tubing, $2\frac{3}{8}$ 7.55

Rods

Additional Information

STATE OF NEW YORK

JUL 13 1983

CONSERVATION DIVISION
Wichita, Kansas

Date Completed

O. K.

Superintendent