

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5613
Name: Lancer Oil, Inc.
Address P.O. Box 34
5th & Junction
City/State/Zip Piqua, KS 66761
Purchaser: Enron Oil Trading & Trans.
Operator Contact Person: F.L. Ballard
Phone (316) 468-2885
Contractor: Name: F.L. Ballard
License: 5378
Wellsite Geologist: none
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBTI _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____
7/30/92 8/6/92 8/14/92
Spud Date Date Reached TD Completion Date

API NO. 15- 133-25,472-00-00
County Neosho
NW - NE - SW Sec. 26 Twp. 28 Rge. 18 E W
2465 Feet from N (circle one) Line of Section
3420 Feet from N (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Taylor Well # 74
Field Name Urbana
Producing formation Bartlesville
Elevation: Ground 945 _____ KS _____
Total Depth 833 _____ PSTD: 816.9
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? _____ Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 831
feet depth to 0 _____ w/ 100sks. _____ ex. cnt.

Drilling Fluid Management Plan DLT 2 DR 10-9-9
(Date must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Driverting method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S. Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, completion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form pursuant to 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the Kansas Corporation Commission for the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard
Title: Operator Date: 8/28/92
Subscribed and sworn to before me this 28th day of August
19 92
Notary Public: Lucille Rice
Date Commission Expires: 6/2/93

RECEIVED
AUG 31 1992
8-31-92
STATE CORPORATION COMMISSION
OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C NP Geologist Report Received
DISTRIBUTION
KCC _____ SWD/Rep _____ NSPA
KCS _____ Plug _____ Other (Specify)

Operator Name Lancer Oil, Inc. Lease Name Taylor Well # 74
 Sec. 26 Twp. 28 Rge. 18 East West
 County Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached logs

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 1/4"	7"	20.0	20'	class A	4	none
production	5 1/4"	2 7/8"	6.5	827'	50/50 poz mix	100	2% gel 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) (Amount and Kind of Material Used)
20	768-778	35sks. 10 x 20 sand
13	786-792	75gals 15% acid
		768-792

TUBING RECORD

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SUD or (n): 8/19/92 Producing Method Flowing Pumping Gas Lift Other (Explain):

Estimated Production Per 24 Hours	Oil Bble.	Gas Mcf	Water bble.	Gas-Oil Ratio	Gravity
	1/2		15		31

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Cyclically Comp. Commingled Other (Specify)

Product (on Interval)

WELL RECORD

Well No. 74	Farm Taylor	Producer Lancer Oil Inc.
Location 2465fsl 3420fel NW NE SW	Sec. 26	Twp. 28 Rg. 18E
Elevation	State Kansas	County Neosho
Kind (Oil, Gas, Water, Dry Hole)	Contractor Fleming Drilling, Inc.	
Producing formation	Top	Bottom
Shot with	qts.	from to
Packer Set at	Kind	Size
Liner	from to	Perforated from to

LOG					
Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
2	top soil	2		cored: 1 and 2	
10	clay	12	1	shale	753
8	shale, surface	20	13	lam oil sand	766
4	shale	24	12	Oil sand	778
44	Lime	68	8	shale, sandy	786
12	shale	80	5	shaley sand/show	791
158	Lime	238	1	shale	792
58	shale	296		Drilled:	
5	Lime	301	8	shale, sandy	800
37	Lime	338	10	sand	810
76	shale	414	11	shale	821
6	Lime, 40'	420	12	shale	833
5	shale	425			
41	Lime	466			
37	shale	503			
18	Lime, 20'	521			
4	Lime	525			
8	shale	533			
5	Lime, 5'	538			
57	shale	595			
2	lime	597			
16	shale	613			
1	Lime	614			
19	shale	633			
1	Lime, 2'	634			
72	shale	706			
15	sand shaley/odor	721			
31	shale	752			
	cored:				

Total Depth 833'

Open Hole set 20' of 7" pipe cemented

Casing with 4 sacks cement.

Casing at

Casing at

Cement Ran 824' of 2 7/8" pipe with

Tubing floatshoe on bottom. SN# at 763'

Rods Cent# 1st, 3rd, 5th and 8th jt.

Additional Information

Started 7/30/92

Completed 8/6/92

RECEIVED
STATE CORPORATION COMMISSION
AUG 31 1992
CONSERVATION DIVISION
Kansas

Date Completed _____ O. K. _____ Superintendent _____

STATION Chanute OPERATOR Keith Hedder

ORIGINAL

Ticket 83936

CONSOLIDATED OIL WELL SERVICES, INC. Chanute, Kansas 66720
Phone (316) 431-9210

Date	Customer's Acct. No.	Sec.	Twp.	Range	Well No. & Farm	Place or Destination
8-6-92	#4732	76	28	13	#74 Taylor	SE of Eudora
Charge To				Owner		County
LANCE OIL 1/2 LAND BILLED						Wichita
Mailing Address				Contractor		State
P.O. Box 34						Ks.
City & State				Well Owner Operator Contractor		
Piquette KS 66761						

CEMENTING SERVICE DATA

TYPE OF JOB	CASING	HOLE DATA	PLUGS AND HEAD	PRESSURE	CEMENT LEFT IN CASING
Surface	New <input checked="" type="checkbox"/>	Bore Size 5 1/8	Bottom	Circulating 200	Requested
Production <input checked="" type="checkbox"/>	Used	Total Depth 331'	Top	Minimum 100	Necessity
Squeeze	Size 2 7/8	Cable Tool	Head BU	Maximum 750	Measured <input checked="" type="checkbox"/>
Pumping	Weight	Rotary <input checked="" type="checkbox"/>	FLOAT EQUIPMENT	Sacks Cement 100	
Other	Depth 327'		4 1/2" Slur	Type & Brand 50/50 20% gel	
	Type 8 FIK			Admixes 10% salt kills gel	

FRACTURING - ACIDIZING SERVICE DATA

Type of Job	At Intervals of				
Bbls Fracturing Fluid	Breakdown Pressure from	psi to	psi		
Treating Pressures: Maximum	psi	Minimum	psi	Avg. Pump Rate	GPM/BPM Close In psi
Sand	Gals. Treating Acid	Type	Open Hole Diameter		
Well Treating Through: Tubing	Casing	Annulus	Size	Weight	
Remarks:					
No. Perforations	Pay Formation Name	Depth of Job	Ft.		

CEMENTING INVOICE SECTION FRACTURING - ACIDIZING

Pumping Charge	Office Use	\$	Pumping Charge	Office Use	\$
100 Sacks Bulk Cement	@	525.-	12x30 Sand	@	
Ton Mileage on Bulk Cement 10	@	60.-	10x20 Sand	@	
2 Premium Gel	@	1380	x Sand	@	
1 Flo-Seal	@	30.-	Gals., Acid	@	
Calcium Chloride	@	8.50	Chemicals	@	
1 Plug 2 7/8	@			@	
Equipment	@			@	
	@			@	
	@			@	
	@		Potassium Chloride	@	
	@		Rock Salt	@	
100 lbs Granulated Salt	@	12.-	Water Gel	@	
Transport Truck (Hrs.)	@		Transport Truck (Hrs.)	@	
Vac Truck (2 Hrs.)	@	88.-	Vac Truck (Hrs.)	@	
	@			@	
		Tax 34.77			Tax

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CONSERVATION DIVISION
WICHITA, KANSAS

A Finance Charge computed at 1 1/4% per month (annual percentage rate of 21%) will be added to balance over 30 days.

Total \$ 1144.07