## AFFIDAVIT OF COMPLETION FORM

TYPE

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NF.

ACO-1 WELL HISTORY Compt.

CUNSERVATION DIVISION Wichita, Kansas

SIDE ONE	
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansas days after the completion of a well, regardless of he	ow the well was completed.
Access assess to the request it the information	ation is to be held confidencial.
If confidential, only file one copy. Information on record and Side Two will then be held confidential.	
Applications must be made on dual completion, co	ommingling, salt water disposal,
injection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electr	ical log, sonic log, gamma ray
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	C# (316) 263-3236:
LICENSE # 6-736 EXPIRATION DATE	API N/5-133 23732-00-00
OPERATOR Tacifor Toron	COUNTY Me orzhon
ADDRESS Route of Chamate Konans	FIELD 16 love
	PROD. FORMATION Bartlesville
** CONTACT PERSON Levis P. Jordon PHONE 316, 763 2318	
PURCHASER Latara Dil Carp:	LEASE_Tayler Bros-
ADDRESS In lahenderne Kansas	WELL NO. 41
	WELL LOCATION
DRILLING Teifler Bros	630 Ft. from Lil Line and
CONTRACTOR ADDRESS	2655 Ft. from $N$ Line of (E)
ADDRESS	the SWL (Qtr.) SEC 16 TWP 28 RGE 18 (W).
PLUGGING	WELL PLAT (Office Use Only)
CONTRACTOR	KCC /
ADDRESS	KGS
TOTAL DEPTH 76.5 PBTD_	SWD/REPPLG.
SPUD DATE CALCA 3/987DATE COMPLETED Se 176 198	32
ELEV: GR DF KB	_   `           '
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD68328	
Amount of surface pape see and comments	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) -Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	•
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL
$\underline{\mathbf{A}} \ \underline{\mathbf{F}} \ \underline{\mathbf{F}} \ \underline{\mathbf{I}} \ \underline{\mathbf{D}} \ \underline{\mathbf{A}} \ \underline{\mathbf{V}} \ \underline{\mathbf{I}} \ \underline{\mathbf{T}}$	·
Lewis Q Jaylar, b	eing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the c The statements and allegations contained therein ar	ontents of the foregoing Affidavit.
The statements and allegations contained therein an	
	Keier & Toufar (Name)
SUBSCRIBED AND SWORN TO BEFORE ME this // ta	
19 <u>83</u>	7 6 10
ARY C. HULL	(NOTARY PUBLIC)
May COMMESSION EXPIRES: 10-12-86	(
APPOINTMENT A	RECEIVED
** The person the can be reached by phone regarding	any questingsomenation commission
Internation	7-18-83
E OF KIND	10F 1 H 1903

Size 23g Setting depth 747 743

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used Depth interval treated

2 ton fract. Setting depth 749 765

Depth interval treated

749 765

Depth interval treated

Froduction Production Gas | Gas | Gas - oil rétio |

Est imated Production -I.P. | Gas | Gas - oil rétio |

Disposition of gas (vented, used on lease or sold)

Perforations

15.133-23732.00-00

## TAYLOR & SONS

PHONE: URBANA 920

DRILLING CONTRACTORS

EARLTON, KANSAS

## Well Record

Well 1	No. 4/ Farm	Tenglos	V Brox	Producer	Toylor	Bios	·
Locati				Sec. 2	6 Tw	p. 28	Rg. /8
Elevat	tion /			State Z	anson	County	neosho-
Kind	(Oil, Gas, Water, D	ry Hole)	oil	Contracto	· Jan	lu Broz	· ·
Produ	cing formation		_	748	Bottom	765	
Shot v			qts.	from		to	
Packe	r set at 74	2	Kind	Ram		Size	
Liner		om	to	Perforate	d from	to	· · · · · · · · · · · · · · · · · · ·
					Total Depth	765	
		LOG	j				
Chickness	Strata	Depth   Thic	kness   S	trata   Depti	Open Hole		
2	Zoil	121			Casing 4	8 3/4	at 50
15	Elay	17			Casing	75%	at 261
2	line	19			Casing	-1/8 1:	
20	shale-	39	<u> </u>		Casing	5/2	at 670
58	line_	97	1		Cement		
<u>43</u>	Spole	140	1	1	-	23/1/ 12/157	10-1-
30	line	170	1		Tubing 2	18-141	20 specut
8	Thate-	186	1	1	Rods	like 7	reedled to Zop.
<u>2</u> 3	line.	209	<del></del>			/	
50	stale	259			Additional I	niormation	<del></del>
4.5	1000	324			-		
40	line	364					
7.3	shake	437					
50	live	487		1		·	
42	Shale	1529			_		<del> </del>
20	lime	549					
9	shale	558			_		
5	-line-	563	<u>i</u>		_		
54	shale	622		<u> </u>	-		
2	Sand	624					
41_	Thate	665		<u> </u>			
78	1 dina	745		<u> </u>			DEALOGE
20	nio S.	0765				STATI	RECEIVED  ECORPORATION COMMISSION
20	l our Jana	1/43			-	UIAII	r agui bila nais aguinneaidh
<u> </u>							JUL 1 8 1983
		T				٠	UNSERVATION DIVISION
		ĺ		İ			Wichita, Kansas
						<del> </del>	
Doto 4	Completed Alg	CAL	1985	O. K.			
Date	Completed All	P	COR	U. R.		Superintendent	