

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 051-24774 0000  
County Ellis

Operator: License # 5293

Name: Helmerich & Payne, Inc

Address P O Box 558

City/State/Zip Garden City, KS 67846

Purchaser: \_\_\_\_\_

Operator Contact Person: Millard Lindsay or Ken

Phone (316) 276-3693

Contractor: Name: Abercrombie

License: \_\_\_\_\_

Wellsite Geologist: Paum Montoia (GEO)

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

1-4-92 1-9-92 1-28-92  
Spud Date Date Reached TD Completion Date

App-W/2 SW/4- \_\_\_\_\_ Sec. 22 Twp. 11<sup>S</sup> Rge. 17 X<sup>E</sup>

1360 Feet from  NW (circle one) Line of Section

4850 Feet from  EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE.  NW or SW (circle one)

Lease Name Beach C Well # 2

Field Name Bemis Shutts

Producing Formation Arbuckle

Elevation: Ground 1950 KB 1954

Total Depth 3450 PBD 3448

Amount of Surface Pipe Set and Cemented at 267 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1187 Feet

If Alternate II completion, cement circulated from 1187

feet depth to Surface w/ 285 sx cmt.

Drilling Fluid Management Plan 2-26-92  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken Jehlik

Title District Production Engineer Date 2-25-92

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_.

Notary Public Orig Notarized DQ

Date Commission Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

Operator Name Helmerich & Payne, Inc Lease Name Beach C Well # 2  
 Sec. 22 Twp. 11 Rge. 17  East County Ellis  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run: Gamma Ray Neutron  
 Dual Induction

Log		Formation (Top), Depth and Datum	Sample
Name	Top	Datum	
Heebner	3110		
Lansing A	3153		
BKC	3419		
Arbuckle	3443		
TD	3450		
DST #1 Simpson (Arbuckle)		3420-3445	
30" IFP	- 152-506	IHP - 1972	
30" ISIP	- 853	FHP - 1960	
60" FFP	- 553-794	Recovery:	
120: FISP	- 856	180' GIP	940' GMO
		1100 GCE	60' MOCW

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	28	267	60/40 poz	170	3%CC, 2%gel
Production	7-7/8	5 1/2	14 & 15.5	3449	Expanding	150	10% salt, 1/2 flake 5#/sk Gilsonite

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Arbuckle 3442-3445	None	

**TUBING RECORD** Size 2-7/8 Set At 3445 Packer At None Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 1-28-92 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	---	104		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval 3442-3445

ORIGINAL WORK ORDER CONTRACT AND PRE-TREATMENT DATA

FORM 1908-R-7

A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO.

208541

DISTRICT Prott, Ks

DATE 1-10-91

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Holmerich & Payne Inc (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. C-#2 LEASE Beach SEC 22 TWP. 11<sup>s</sup> RANGE 17<sup>w</sup>

FIELD \_\_\_\_\_ COUNTY Ellis STATE Ks OWNED BY Some

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

Table with columns: FORMATION NAME, TYPE, THICKNESS, FROM, TO, PACKER, Packer Type, Set At, Total Depth, Mud Weight, Bore Hole, Initial Prod, Present Prod, New Used, Weight, Size, From, To, Max. Allow. P.S.I.

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_

TREATMENT INSTRUCTIONS: TREAT THRU TUBING  ANNULUS  CASING  TUBING/ANNULUS  HYDRAULIC HORSEPOWER ORDERED \_\_\_\_\_

Cont 5 1/2" Prod. Csg (2stage)

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration the above-named Customer agrees. THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
1) To pay Halliburton in accordance with the terms and conditions stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice.
2) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies, and their officers, directors, employees, agents and servants...
3) That Halliburton warrants only the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES EXPRESS OR IMPLIED...

SIGNED Leola F. Feltham CUSTOMER

DATE 1-10-92

TIME 20:30 P.M.





WELL DATA  
FIELD \_\_\_\_\_ SEC. 22 TWP. 11<sup>S</sup> RNG. 17<sup>W</sup> COUNTY Ellis STATE Ks

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
INITIAL PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
PRESENT PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	u	14	5 1/2"	KB	3449'	
LINER						
TUBING						
OPEN HOLE			7 1/2"	3449'	3450'	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

**JOB DATA**

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE TIME 18:45	DATE TIME 19:45	DATE TIME 21:00	DATE TIME

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION
J Becker	Comb	Hays, Ks
A Worth	51374	" "
D Rothenberger	BT 0530	" "
B Maughman	51252	" "

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-API  
DISPL. FLUID \_\_\_\_\_ DENISTY \_\_\_\_\_ LB/GAL-API  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %  
SURFACTANT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN  
NE AGENT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN  
FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL-LB. \_\_\_\_\_ IN  
GELLING AGENT TYPE \_\_\_\_\_ GAL-LB. \_\_\_\_\_ IN  
FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL-LB. \_\_\_\_\_ IN  
BREAKER TYPE \_\_\_\_\_ GAL-LB. \_\_\_\_\_ IN  
BLOCKING AGENT TYPE \_\_\_\_\_ GAL-LB. \_\_\_\_\_  
PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
OTHER \_\_\_\_\_  
OTHER \_\_\_\_\_

DEPARTMENT Cement  
DESCRIPTION OF JOB Cmt 5 1/2" Prod @ 2 stage  
JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.   
CUSTOMER REPRESENTATIVE X Leland Fullbright  
HALLIBURTON OPERATOR John E Becker COPIES REQUESTED \_\_\_\_\_

**CEMENT DATA**

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	150	Com		B	5 <sup>2</sup> Cal Seal, 10 <sup>2</sup> Salt, 4 <sup>2</sup> H-322, 5 <sup>2</sup> Gilsonite	1.43	14.87
	300	HLC		B	4 <sup>1</sup> Plowele		

**PRESSURES IN PSI**

**SUMMARY**

**VOLUMES**

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_  
HYDRAULIC HORSEPOWER \_\_\_\_\_  
ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
AVERAGE RATES IN BPM \_\_\_\_\_  
TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
CEMENT LEFT IN PIPE \_\_\_\_\_  
FEET \_\_\_\_\_ REASON \_\_\_\_\_

PRESLUSH: BBL-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_  
LOAD & BKDN: BBL-GAL. \_\_\_\_\_ PAD: BBL-GAL. \_\_\_\_\_  
TREATMENT: BBL-GAL. \_\_\_\_\_ DISPL: BBL-GAL. \_\_\_\_\_  
CEMENT SLURRY: BBL-GAL. 38.2 + 98.3  
TOTAL VOLUME: BBL-GAL. \_\_\_\_\_

**REMARKS**

See Job Log  
John E Becker

CUSTOMER Helmerick Payne  
LEASE Beck  
WELL NO. C-2  
JOB TYPE Cmt Prod Cas  
DATE 1-10-91

# BULK MATERIALS DELIVERY AND TICKET CONTINUATION



FOR INVOICE AND TICKET NO. 208541

DATE 1-10-92	CUSTOMER ORDER NO.	WELL NO. AND FARM	COUNTY Ellis	STATE Kansas
CHARGE TO Helmerich & Payne Inc.		OWNER Same	CONTRACTOR No. <b>B</b> 942125	
MAILING ADDRESS		DELIVERED FROM Hays, Ks	LOCATION CODE 25525	PREPARED BY Kuhn
CITY & STATE		DELIVERED TO N/E Hays, Ks	TRUCK NO. 0530 51252	RECEIVED BY <i>John E Becker</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT		
		L	D		QTY.	MEAS.	QTY.	MEAS.				
504-308	516.00261	1	B	Standard Cement	150				5.45	817	50	
504-316		1	B	Halliburton Light Cement	300				5.25	1,575	00	
509-968	516.00158	1	B	Salt B lended	650	1b			.10	65	00	
507-775	516.00144	1	B	Halad-322 Blended	106	1b			.615	651	90	
507-210	890.50071	1	B	Flocele Blended	75	1b			1.30	97	50	
508-291	516.00337	1	B	Gilsonote Blended	750	1b			.35	262	50	
508-127	890.50131	1	B	Cal Seal Blended	7				19.70	137	90	
				Returned Mileage Charge	TOTAL WEIGHT		LOADED MILES		TON MILES			
				SERVICE CHARGE ON MATERIALS RETURNED					CU. FEET			
500-207		1	B						489		562 35	
				SERVICE CHARGE					CU. FEET			
500-306		1	B	Mileage Charge	44,041	TOTAL WEIGHT	20	LOADED MILES	440/410	TON MILES	352 33	
No. <b>B</b> 942125							CARRY FORWARD TO INVOICE			SUB-TOTAL		4,521 98

ORIGINAL

11877-18

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME <b>C-#2 Beach</b>		COUNTY <b>Ellis</b>	STATE <b>Ks</b>	CITY / OFFSHORE LOCATION	DATE <b>1-10-91</b>
CHARGE TO <b>Helmerich &amp; Payne, Inc.</b>		OWNER <b>Same</b>		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS <b>P.O. Box 558</b>		CONTRACTOR <b>Aberckombie #4</b>		LOCATION <b>1 Hays Ks</b>	CODE <b>25525</b>
CITY, STATE, ZIP <b>Garden City Ks 67846</b>		SHIPPED VIA <b>Howco</b>		LOCATION <b>2</b>	CODE
WELL TYPE <b>01</b>		WELL PERMIT NO. <b>B-942125</b>		LOCATION <b>3</b>	CODE
TYPE AND PURPOSE OF JOB <b>035</b>		ORDER NO. <b>AFE 900588002</b>		REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
066-117		1		MILEAGE on P.T.	20	mi			2.60	52.00
067-013	601-016	1		Pump Chg 1 <sup>st</sup> Stage	3449	ft			1185 <sup>00</sup>	1185.00
067-161		1		Pump Chg 2nd Stage	1	ea			1025 <sup>00</sup>	1025.00
018-317		1		Super Slush	12	ea			96 <sup>00</sup>	1152.00
71	813.10354	1		Multiple Stage Cntr.	1	ea	5 1/2	in	2450 <sup>00</sup>	2450.00
75	813.16510	1		Free Fall Plug Set	1	ea	5 1/2	in	439 <sup>00</sup>	439.00
26	847.6318	1		Insert Valve Float Shoe	1	ea	5 1/2	in	245 <sup>00</sup>	245.00
27	815.19311	1		Fill-up Assy	1	ea			30 <sup>00</sup>	30.00
40	807.93022	1		S-4 Centralizers	8	ea	5 1/2	in	44 <sup>00</sup>	352.00
320	800.8883	1		Cement Basket	1	ea	5 1/2	in	90 <sup>00</sup>	90.00

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-942125** 4521.98

WAS JOB SATISFACTORILY COMPLETED? \_\_\_\_\_

WAS OPERATION OF EQUIPMENT SATISFACTORY? \_\_\_\_\_

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? \_\_\_\_\_

X CUSTOMER OR HIS AGENT (PLEASE PRINT)  
**Leland Hillbert**

X CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

*John E Becker*  
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL \_\_\_\_\_

SUB TOTAL **11,541.98**

APPLICABLE TAXES WILL BE ADDED ON INVOICE.





ORIGINAL

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

INVOICE

A Halliburton Company

INVOICE NO.	DATE
208541	01/10/199

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
BEACH C-2		ELCTS		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
HAYS		ABERCROMBIE 4		CEMENT PRODUCTION CASING	
TICKET DATE					
01/10/199					
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
079060	LELAND FELLHOELTER		AFE900588002	COMPANY TRUCK	2835

HELNERICH & PAYNE INC  
P.O. BOX 558  
ATTN: MILLARD LINDSAY  
GARDEN CITY, KS 67846

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				2,077.54
	INVOICE BID AMOUNT				9,464.44
	A-KANSAS STATE SALES TAX				281.02
	A-HAYS CITY SALES TAX				33.06
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					9,778.50

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF THIS INVOICE'S AMOUNT BY THE LAST DAY OF THE MONTH, THE INVOICE IS TO BE PAID IN FULL BY THE DATE STATED. CUSTOMER AGREES TO PAY INTEREST ON THE UNPAID BALANCE AT THE RATE OF 10% PER ANNUM, APPLICABLE TO THE UNPAID BALANCE.