

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

051-24970-0002

API NO. 15- 051-24970-0002 ORIGINAL

County Ellis

C S/2 - NE - NE Sec. 22 Twp. 11 Rge. 17 X W

Operator: License # 7061

990 Feet from S/W (circle one) Line of Section

Name: Cattlemans Oil Operations

660 Feet from E/W (circle one) Line of Section

Address 2260 Catherine Rd.

Footages Calculated from Nearest Outside Section Corner:

Hays, Kansas 67601 RECEIVED

(NE) SE, NW or SW (circle one)

City/State/Zip \_\_\_\_\_

Lease Name Johansen Well # 9

Purchaser: NCRA

Field Name Bemis

Operator Contact Person: Lee Dornzweiler

Producing Formation Arbuckle

Phone (785) 625-5391

Elevation: Ground 1889 KB 1891

Contractor: Name: Cattlemans Oil Operations

Total Depth 3490 PBTD 3390

License: 7061

Amount of Surface Pipe Set and Cemented at 346 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? X Yes \_\_\_\_\_ No

Designate Type of Completion

If yes, show depth set 1141 Feet

\_\_\_\_ New Well \_\_\_\_ Re-Entry X Workover

If Alternate II completion, cement circulated from 1141

X Oil \_\_\_\_ SVD \_\_\_\_ S10W \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

feet depth to surface w/ 225 sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan Wichita 1-15-93  
(Data must be collected from the Reserve Pit)

Operator: OXY USA

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls.

Well Name: Johansen #9

Desulfuring method used \_\_\_\_\_

Comp. Date 11-30-02 Old Total Depth 3494

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Inj/SVD  
X Plug Back 3390 PBTD  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SVD or Inj?) Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

3-19-92 3-23-92 11-17-92

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Spud Date Date Reached TD Completion Date

\_\_\_\_ Quarter Sec. \_\_\_\_ Twp. \_\_\_\_ S Rng. \_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee Dornzweiler

Title owner Date 12-1-02

Subscribed and sworn to before me this 11th day of December 19 02.

Notary Public Debra Dornzweiler

Date Commission Expires 4-20-03

K.C.C. OFFICE USE ONLY				
F	<u>NO</u>	Letter of Confidentiality Attached		
C	<u>NO</u>	Wireline Log Received		
C	<u>NO</u>	Geologist Report Received		
Distribution				
____	KCC	____ SVD/Rep	____	NSPA
____	KGS	____ Plug	____	Other (Specify)

Operator Name Cattlemans Oil Operations Lease Name Johansen Well # 9

Sec. 22 Twp. 11 Rge. 17  East  West  
 County Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

List All E.Logs Run: OWWØ

Casing was in place **CASING RECORD**  New  Used  
*16 additional cements* Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8 5/8		346		200	
		5 1/2		3494		175	
					Alt 2	225	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD**

Size 2 1/2 Set At 3380 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. 12-1-02 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil <u>9</u>	Bbls. <u>720</u>	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_