

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises, Inc. API NO. 15-051-22,913 700-00

ADDRESS 308 West Mill COUNTY Ellis

Plainville, Kansas 67663 FIELD Benis

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION Arbuckle
PHONE 913-434-4686

PURCHASER Cities Service LEASE Beach "D"

ADDRESS 900 Colorado State Bank Building WELL NO. 1
1600 Broadway

Denver, Colorado 80202 WELL LOCATION C S/2 SE SW

DRILLING Pioneer Drilling Company, Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS 308 West Mill 1980 Ft. from West Line of

Plainville, Kansas 67663 the SW/4 (Qtr.) SEC 22 TWP 11S RGE 17W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC KGS SWD/REP PLG.

TOTAL DEPTH 3665' PBD 3620'

SPUD DATE 3-6-82 DATE COMPLETED 11-9-82

ELEV: GR 2022' DF 2025' KB 2027'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-118241

Amount of surface pipe set and cemented 227 (Gr 21,550) DV Tool Used No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

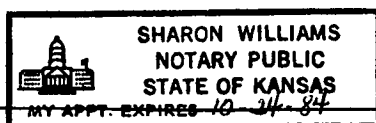
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Charles G. Comeau

(Name) Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of December, 1982.

MY COMMISSION EXPIRES:



Sharon Williams (NOTARY PUBLIC) Sharon Williams

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE COMMISSION

DEC 1 1982

CONSERVATION DIVISION Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Liberty Enterprises, Inc. LEASE Beach "D" #1 SEC. 22 TWP. 11S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	228'		
shales and sand	228'	550'		
shales and sand	550'	1232'		
anhydrite	1232'	1268'		
shales	1268'	1348'		
shales	1348'	1855'		
shales and lime	1855'	2100'		
shales and lime	2100'	2220'		
shales and lime	2220'	2418'		
lime and shale	2418'	2615'		
lime and shale	2615'	2827'		
lime and shale	2827'	2998'	Topeka	2922 (-895)
lime and shale	2998'	3110'		
lime and shale	3110'	3141'		
lime and shale	3141'	3183'	Heebner	3162 (-1135)
lime and shale	3183'	3295'	Toronto	3183 (-1156)
lime and shale	3295'	3375'	Lansing	3208 (-1181)
lime and shale	3375'	3438'		
lime and shale	3438'	3483'	Base	3463 (-1436)
arbuckle	3483'	3583'	Arbuckle	3481 (-1454)
arbuckle	3583'	3665'		
	3665'	R.T.D.		
DST #1				
Interval: 3118-3141, 30-30-30-30, Recovered 700 gassy muddy salt water.				
Initial Hyd. Mud 1724				
1st Initial Fl. Press. 58				
1st Final Fl. Press. 242				
Initial Closed-in Press. 996				
2nd Initial Fl. Press. 281				
2nd Final Fl. Press. 377				
Final Closed-in Press. 976				
Final Hyd. Mud 1628				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	227'	common	140	3%cc, 2%gel
Production	7 7/8"	5 1/2"	15#	3633'	R.F.C.	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3523-3525
TUBING RECORD			4 per 1'		3482-3486
Size	Setting depth	Pecker set at			
2 1/2"	3615'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2 barrel mud acid	3523-3525
2 barrel mud acid	3482-3486

Date of first production 11-9-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 30°
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water % 1100 bbls.	Gas-oil ratio CFPB
Perforations		