

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83
OPERATOR Liberty Enterprises, Inc. API NO. 15-051-23,069
ADDRESS 308 West Mill Plainville, Ks 67663 COUNTY Ellis FIELD
** CONTACT PERSON Charles G. Comeau PHONE 913-434-4686 PROD. FORMATION Granite Wash
PURCHASER LEASE Beach Disposal
ADDRESS WELL NO. SWDW
WELL LOCATION C E/2 W/2 W/2
DRILLING Pioneer Drilling Company 2640 Ft. from North Line and
CONTRACTOR ADDRESS 308 West Mill Plainville, Ks 67663 990 Ft. from West Line of the NW/4 (Qtr.) SEC 22 TWP 11s RGE 17W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3731' PBSD
SPUD DATE 7-15-82 DATE COMPLETED
ELEV: GR 1916' DF 1919' KB 1921'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 260' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

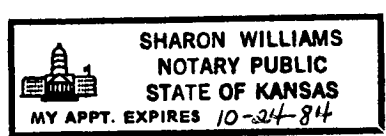
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of November, 1982.



MY COMMISSION EXPIRES:

[Signature] (NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 10 1982
CONSERVATION DIVISION
Wichita Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale and sand	0'	262'	(Sample Tops)	
shales and sands	262'	570'	Anhydrite	1127 (+794)
shale and sands	570'	1127'	Topeka	2843 (-922)
anhydrite	1127'	1162'	Heebner Shale	3079 (-1158)
shale and sand	1162'	1432'	Toronto	3101 (-1180)
shales and limes	1432'	1734'	Lansing KC	3123 (-1202)
shales	1734'	1763'	Base KC	3361 (-1440)
shales	1763'	1893'	Arbuckle Dol.	3420 (-1499)
shale and lime	1893'	2127'		
shales and limes	2127'	2317'		
shales and lime	2317'	2489'		
shale and lime	2489'	2546'		
shale and lime	2546'	2617'		
lime and shale	2617'	2631'		
lime and shale	2631'	2710'		
shales and limes	2710'	2863'		
shales and lime	2863'	2994'		
lime and shale	2994'	3113'		
limes and shales	3113'	3194'		
lime and shale	3194'	3284'		
lime and shale	3284'	3356'		
lime and shale	3356'	3449'		
arbuckle	3449'	3541'		
arbuckle	3541'	3620'		
arbuckle	3620'	3705'		
arbuckle	3705'	3731'		
	3731'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	260'	60-40pos	140	3%cc 2%gel
Production	7 7/8"	5 1/2"	15.5#	3550'	60-40pos 50-50pos	100 200	4%gel 10%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		1620'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3000'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gallon 15% regular	3730'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
	Perforations	