

Amended

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

11/82

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises, Inc. API NO. 15-051-23,069 -0000

ADDRESS 308 West Mill COUNTY Ellis
Plainville, Ks 67663 FIELD _____

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Granite Wash
 PHONE 913-434-4686

PURCHASER _____ LEASE Beach Disposal

ADDRESS _____ WELL NO. SWDW

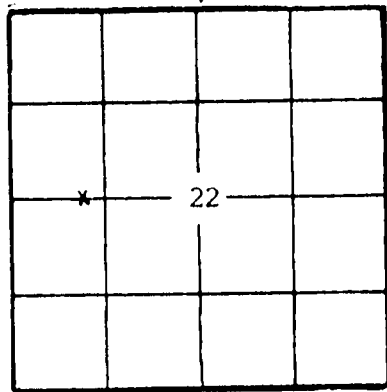
DRILLING Pioneer Drilling Company WELL LOCATION C E/2 W/2 W/2
 CONTRACTOR ADDRESS 308 West Mill 2640 Ft. from North Line and
Plainville, Ks 67663 990 Ft. from West Line of
the NW/4 (Qtr.) SEC 22 TWP 11S RGE 17W.

PLUGGING _____ WELL PLAT _____ (Office Use Only)
 CONTRACTOR _____ KCC
 ADDRESS _____ KGS
 _____ SWD/REP _____
 _____ PLG. _____

TOTAL DEPTH 3731' PBTD _____

SPUD DATE 7-15-82 DATE COMPLETED 9-1-82

ELEV: GR 1916' DF 1919' KB 1921'



DRILLED WITH (~~CABLE~~) (ROTARY) (~~DRILL~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 260' DV Tool Used? _____

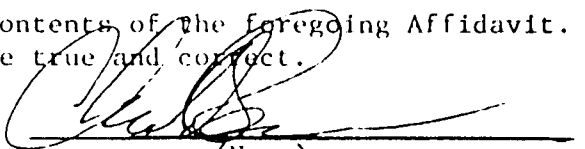
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

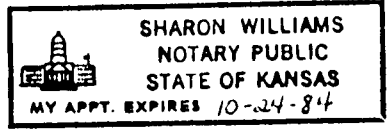
Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

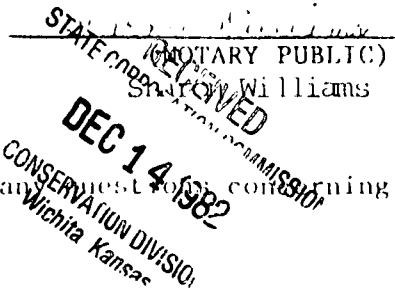


 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of December, 1982.



MY COMMISSION EXPIRES: _____



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Liberty Enterprises, Inc. LEASE Beach SWDW

SEC. _____

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			(Sample Tops)	
shale and sand	0'	262'	Anhydrite	1127 (+794)
shales and sands	262'	570'	Topeka	2843 (-922)
shale and sands	570'	1127'	Heebner Shale	3079 (-1158)
anhydrite	1127'	1162'	Toronto	3101 (-1180)
shale and sand	1162'	1432'	Lansing KC	3123 (-1202)
shales and limes	1432'	1734'	Base KC	3361 (-1440)
shales	1734'	1763'	Arbuckle Dol.	3420 (-1499)
shales	1763'	1893'		
shale and lime	1893'	2127'		
shales and limes	2127'	2317'		
shales and lime	2317'	2489'		
shale and lime	2489'	2546'		
shale and lime	2546'	2617'		
lime and shale	2617'	2631'		
lime and shale	2631'	2710'		
shales and limes	2710'	2863'		
shales and lime	2863'	2994'		
lime and shale	2994'	3113'		
limes and shales	3113'	3194'		
lime and shale	3194'	3284'		
lime and shale	3284'	3356'		
lime and shale	3356'	3449'		
arbuckle	3449'	3541'		
arbuckle	3541'	3620'		
arbuckle	3620'	3705'		
arbuckle	3705'	3731'		
	3731'	R.T.D.		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	260'	60-40pos	140	3%cc 2%gel
Production	7 7/8"	5 1/2"	15.5#	3550'	60-40pos 50-50pos	100 200	4%gel 10%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		1620'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3000'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gallon 15% regular	3730'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbl.	MCF	%	bbbl.

Disposition of gas (vented, used on lease or sold)

Perforations