

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JAN 18 2011

Form ACO-1
June 2009

RECEIVED

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458

Name: R.J.M. Oil Company

Address 1: P.O. Box 256

Address 2: _____

City: Claflin State: KS Zip: 67525 + 0256

Contact Person: Chris Hoffman

Phone: (620) 786-8744

CONTRACTOR: License # 33905

Name: Royal Drilling, Inc.

Wellsite Geologist: Jim Musgrove

Purchaser: Coffeyville

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

11/11/2010	11/16/2010	11/25/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22630-00-00

Spot Description: _____

NW SE SW NE Sec. 22 Twp. 18 S. R. 10 East West

2,075 Feet from North / South Line of Section

1,750 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Rice

Lease Name: Perry Well #: 1

Field Name: Orth

Producing Formation: Arbuckle

Elevation: Ground: ~~3262~~ 1747 Kelly Bushing: 1752

Total Depth: 3262 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 361 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Lawrence B. Miller*

Title: President Date: 1/13/2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DG Date: 1/20/11

Operator Name: R.J.M. Oil Company Lease Name: Perry Well #: 1
 Sec. 22 Twp. 18 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>-1046</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1165</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1489</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Toronto	-1046	KB	Lansing	-1165	KB	Arbuckle	-1489	KB
Name	Top	Datum											
Toronto	-1046	KB											
Lansing	-1165	KB											
Arbuckle	-1489	KB											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	361'	Common	180	3% cc 2% gel
Production	7 7/8	5 1/2	15.50	3349'	Common	180	10% salt 5% calcium 500 gal mud etc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

KANSAS CORPORATION COMMISSION
 JAN 18 2011
 RECEIVED

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3320</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Date of First, Resumed Production, SWD or ENHR. <u>11/25/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____										
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td>Oil Bbls.</td> <td>Gas Mcf</td> <td>Water Bbls.</td> <td>Gas-Oil Ratio</td> <td>Gravity</td> </tr> <tr> <td style="text-align: center;">65</td> <td style="text-align: center;">0</td> <td style="text-align: center;">0</td> <td></td> <td style="text-align: center;">40</td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	65	0	0		40
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							
65	0	0		40							

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4595

Date	11-11-10	Sec.	22	Twp.	18	Range	10	County	Rice	State	Ks	On Location	Finish	12:30 AM
Lease	Rrcy	Well No.	#1		Location Clafin, Ks - E to 5th Rd, 3/4 S W 1/4									
Contractor	Royal Pig #1				Owner									
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4"		T.D.		361'									
Csg.	8 7/8"		Depth		361'									
Tbg. Size					Charge To RSM									
Tool					Street									
Cement Left in Csg.	15'		Shoe Joint		15'									
Meas Line					Displace 22 BLS									
										Cement Amount Ordered 180 st Common 3 1/2 cc 2 1/2 gel				
EQUIPMENT														
Pumptrk	1	No.	Cementer		Neate									
			Helper											
Bulktrk	10	No.	Driver		Doug									
			Driver											
Bulktrk	pu.	No.	Driver		Rick									
			Driver											
										Common 180				
										Poz. Mix				
										Gel. 3				
										Calcium 6				
JOB SERVICES & REMARKS														
Remarks:	Cement did Circulate.													
Rat Hole														
Mouse Hole														
Centralizers														
Baskets														
D/V or Port Collar														
	used 8 7/8" Swedge													
	Handling 189													
	Mileage													
FLOAT EQUIPMENT														
	Guide Shoe													
	Centralizer													
	Baskets													
	AFU inserts													
	Float Shoe													
	Latch Down													
										KANSAS CORPORATION COMMISSION				
										JAN 18 2011				
										RECEIVED				
	Pumptrk Charge Surface													
	Mileage 33													
										Tax				
										Discount				
										Total Charge				
X Signature	[Handwritten Signature]													

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4385

Date	11-16-10	Sec.	22	Twp.	18	Range	10	County	Rice	State	KS	On Location		Finish	9:45p.m			
Lease	Perry	Well No.	1		Location Clafin B Riss 3 1/2 S Winta													
Contractor	Kajal #1							Owner										
Type Job	Production Spring							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8		T.D.		3362 3362		Charge To RJM											
Csg.	5 1/2 15.50*		Depth		3349		Street											
Tbg. Size			Depth				City											
Tool			Depth				State											
Cement Left in Csg.	3488		Shoe Joint		3488		The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line			Displace		78 3/4 BC		Cement Amount Ordered 18000m 10% Salt 4 of 1% C.D 110											
EQUIPMENT																		
Pumptrk	9	No.	Cement Helper		Craig		Common 180											
Bulktrk		No.	Driver		Paul		Poz. Mix											
Bulktrk	8	No.	Driver		Lary		Gel.											
JOB SERVICES & REMARKS																		
Remarks:													Calcium					
Rat Hole	305K														Hulls			
Mouse Hole	155K														Salt 15			
Centralizers													Flowseal					
Baskets													Kol-Seal 900ft					
D/V or Port Collar													Mud CLR 48 500 gal					
5 1/2 size @ 3349 insert at 3314													CFL-117 or CD110 CAF 38 127 ft					
Est. On location Plug Reithold Mueschke													Sand					
Pump still good ma flush Cement Casing													Handling 195					
Clear lines Displace Plug													Mileage					
Plug buried @ 1000 B. Hole													FLOAT EQUIPMENT					
Plug held													Guide Shoe 5 1/2					
Release pressure Day													Centralizer AFU Insert					
													Baskets Guide shoe					
													AFU Inserts 9 Tubulars					
													Float Shoe 2 Baskets					
													Latch Down 1 Rubber Plug					
													KANSAS CORPORATION COMMISSION					
													Pumptrk Charge					
													Mileage					
													JAN 18 2011					
													RECEIVED					
													Tax					
													Discount					
													Total Charge					
X Signature <i>[Handwritten Signature]</i>																		