RECEIVED DEC 2 3 2010

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

OPERATOR: License #	API No. 15 - 121-28747-00-00		
Name: Christopher Ballou dba: Ballou Energy	Spot Description:		
Address 1: 400 Lincoln Avenue	sw nw nw se Sec. 26 Twp. 17 S. R. 21 V East West		
Address 2:	2,240 Feet from North / South Line of Section		
City: Osawatomie State: ks Zip: 66064 +	2,455 Feet from F East / West Line of Section		
Contact Person: Christopher Ballou	-		
Phone: (913) 731-5935	Footages Calculated from Nearest Outside Section Corner:		
,	UNE UNW USE USW - Miami ®Poo-		
CONTRACTOR: License # 33427	County: Miami Campbell Lease Name: Well #: B2		
Name: Petroleum Production Corp.	[A N] o		
Wellsite Geologist:	Field Name: Paola-Rantoui 2011		
Purchaser:	Producing Formation: lower squirell		
Designate Type of Completion:	Elevation: Ground: 925 Kelly Bushing: 4.5		
✓ New Well ☐ Re-Entry ☐ Workover	Total Depth: 586 Plug Back Total Depth: none		
☑ Oil □ wsw □ swb □ slow	Amount of Surface Pipe Set and Cemented at: 21 Feet		
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used?		
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet		
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:		
Cathodic Other (Core, Expl., etc.):	feet depth to:sx cmt.		
If Workover/Re-entry: Old Well Info as follows:			
Operator:			
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)		
Original Comp. Date: Original Total Depth:	OU		
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: ppm Fluid volume: bbls		
Conv. to GSW	Dewatering method used:		
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:		
Commingled Permit #:	Operator Name:		
Dual Completion Permit #:	Lease Name: License #:		
SWD Permit #:			
ENHR Permit #:	QuarterSecTwpS. R East West		
GSW Permit #:	County: Permit #:		
02/15/10 03/10/10 03/20/10			
Spud Date or Date Reached TD Completion Date or Recompletion Date			
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST		
AFFIDAVIT	VCC Office Has ONLY		
I am the afflant and I hereby certify that all requirements of the statutes, rules and re			
lations promulgated to regulate the oil and gas industry have been fully complied	with Letter of Confidentiality Received		
and the statements herein are complete and correct to the best of my knowledge	e. Date: Confidential Release Date:		
1. C Role	Wireline Log Received		
Signature:	Geologist Report Received		
Title: Ballou Energy Date: 12/20/2010	UIC Distribution		
	I ALT I II AUI I IIII Approved by: \/\L_ Date: 11/(JIII)		

NSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill sterms tests giving interval tested, ime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid ecovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Orill Stem Tests Taken (Attach Additional Sheets)	INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static lovel, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken (Attach Additional Sheets) Pres No Log Formation (Top), Depth and Datum Sample	Decrator Name: Christopher Ballou dba: Ballou Energy Lease Name: Campbell Well #: B2							
inter tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid secovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wirelessen, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wirelessen, and the extra sheet if more space is needed. Attach complete copy of all Electric Wirelessen, and the extra sheet if more space is needed. Attach complete copy of all Electric Wirelessen, and the extra sheet if more space is needed. Attach complete copy of all Electric Wirelessen, and the extra sheet if more space is needed. Attach complete copy of all Electric Wirelessen, and the extra sheet if more space is needed. Attach complete copy of all Electric Wirelessen, and the extra sheet if more space is needed. Attach complete copy of all Electric Wirelessen, and the extra sheet if more space is needed. Attach complete copy of all Electric Wirelessen, and the extra sheet if more space is needed. Attach complete copy of all Electric Wirelessen, and the extra sheet if more space is needed. Attach complete copy of all Electric Wirelessen, and the extra sheet if more space is needed. Attach complete copy of all Electric Wirelessen, and the extra sheet if more space is needed. Attach complete copy of all Electric Wirelessen, and the extra sheet if more space is needed. Attach complete copy of all Electric Wirelessen, and the extra sheet if more space is needed. Attach complete copy of all Electric Wirelessen, and the extra sheet if more space is needed. Attach complete copy of all Electric Wirelessen, and the extra sheet if more space is needed. Attach complete copy of all Electric Wirelessen, and the extra sheet if more space is needed. Attach final patents and the extra sheet if more space is needed. Attach final patents and the extra sh	time bool open and classed, flowing and shuk-in pressures, whether shuk-in pressure reached static level, hydrostatic pressures, bottom hole inerporative, fluid recovery, and flow rates if gas to surface best along with final char(ic). Attach dextra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final goological well site report. Drill Stem Tests Taken								
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Samples Sent to Geological Survey	Samples Sent to Geological Survey							Sample	
Cores Taken Yes No	Cores Taken	Samples Sent to Geological Survey					Datum		
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Additives SULF Set (In O.D.) Lbs. / Ft. Depth Cement Used	CASING RECORD New Used Report all strings set-conductor, surface, informediate, production, etc. Purpose of String Size Hole Set (in O.D.)	Cores Taken				ro, oquica			
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Drilled Size Casing Set (In O.D.) Surff keep fresh water out Prod ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Back TD	Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Diffied Size Casing Diffied Size Casing Diffied Size Casing No String Size Hole Diffied Size Casing No String Size Hole Diffied Size Casing No String Size Hole Diffied Size Casing Productor Size Size Size Size State Size Size State Specify Footage of Each Interval Perforate DEC 2 3 2010 KCC WICHITA TUBING RECORD: Size: Stat At: Packer At: Liner Run: 2 7/8 S63 ft S64 Sas-Oil Ratio Gravity Desting Stating Stati	•	3-2						
Surf keep fresh water out 10 in 6 in 6.75 Ses ZO portland 6e water Prod. 5.625 2.875 Ses ZO portland 6e water ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Puilled Set (In 0.0.) Lbs./Ft. Depth Cement Used Additives Ses ZO portland 6e water Top Bottom Type of Cement # Sacks Used Type and Percent Additives	SUPPLY Comment State Sta						tion, etc.	-	
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Purpose: Perforate Protect Casing Plug Back TD Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives	Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated RECEIVED TUBING RECORD: Size: Set At: Packer At: Liner Run: 2 7/8 563 ft 563 ft 563 ft Date of First, Resumed Production, SWD or ENHR. Producing Method: Producing Method: Producing Method: Production Per 24 Hours Packer At: Sacks Used Type and Percent Additives	Prod	5.625	2.875		586		.70	
Purpose: Perforate Protect Casing Plug Back TD Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives Type and Percent Additives	Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated RECEIVED TUBING RECORD: Size: Set At: Packer At: Liner Run: 2 7/8 563 ft 563 ft 563 ft Date of First, Resumed Production, SWD or ENHR. Producing Method: Producing Method: Production Per 24 Hours Purpose: ## Sacks Used Type and Percent Additives			ADDITIONAL	CEMENTING	SOLIFEZE DECODO			
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RECEIVED	KCC WICHITA JAN 1 2011 TUBING RECORD: Size: Set At: Packer At: Liner Run: 2 7/8 563 ft 563 ft				RECEI	VED			
DEC 2 3 2010	TUBING RECORD: Size: Set At: Packer At: Liner Run: 2 7/8 563 ft 563 ft								
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	Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Possessing Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	TUBING RECORD:	AN 14 2011						
	Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity								
*	Per 24 Hours Slaving	Date of First, Resumed P							
	DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:		Oil B	bls. Gas	Mcf	Water E	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:		DISPOSITION	N OF GAS:		METHOD OF COM	APLETION:		PRODUCTION	ON INTERVAL:
	Vented Sold ✓ Used on Lease ✓ Open Hole Perf. Dually Comp. Commingled			1 _		• • —	ommingled bmit ACO-4)	··································	
		(If vented, Subm	nit ACO-18.)	Other (Specify)	(Sul	omiii ACO-5) (Sul	omit ACO-4)		



PAOLA HARDWARE

104 W. PIANKISHAW Paola, KS 66071

Phone: 913-294-4044

Invoice # 969684

Taken on: 03/15/2010 at 10:55 AM

Date Printed: 01/13/2011 at 09:44:30 AM

	表。我们是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个			
Sold To	Cash Sale	ShipTo	Cash Sale	
	Paola KS 66071		!	
	all.colloolk.col.a.leaa1428			
		•		

Tex Category: (1) Taxable (8.8%)

Account Rep: (9) ADAM JENSEN

Sales Clerk: (1) AA LOUIE HARE

Account # 3937

Ordered By :

PO #

Oty Ord Co			Item Number	Description	Unit Price	Extended
70	70	EA		94# portland cemen;	9.49	694.30

CEMENTING LONG STRING

RECENT JAN 1 2011 100 MONTO.

Gush: \$0.00 | Check: \$722.76 | Credit Card: \$0.00 | On Account: \$0.00 | Check Number: \$9366

All Invoices Are Due And Payable Upon Receipt.

SubTotal:	\$664.30
Tan (8.8%)	\$58.46
Total :	\$722.76
Tandered:	\$722.76
Change Due :	\$0.00
Amount Due :	\$0.00