

ORIGINAL

RECEIVED

JAN 14 2011

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34158

Name: O'Brien Resources, LLC.

Address 1: P.O. Box 6149

Address 2: \_\_\_\_\_

City: Shreveport State: LA Zip: 71136 + \_\_\_\_\_

Contact Person: Heather Haynes

Phone: (318) 865-8568

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

Wellsite Geologist: Kim Shoemaker

Purchaser: Plains Marketing

Designate Type of Completion:

- New Well      Re-Entry      Workover
- Oil      WSW      SWD      SIOW
- Gas      D&A      ENHR      SIGW
- OG      GSW      Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic      Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening      Re-perf.      Conv. to ENHR      Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth
- Commingled     Permit #: \_\_\_\_\_
- Dual Completion     Permit #: \_\_\_\_\_
- SWD     Permit #: \_\_\_\_\_
- ENHR     Permit #: \_\_\_\_\_
- GSW     Permit #: \_\_\_\_\_

<u>11/02/2010</u>	<u>11/11/2010</u>	<u>01/03/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 193-20782 -0000

Spot Description: \_\_\_\_\_

SW SE SW SW Sec. 12 Twp. 10 S. R. 33  East  West

70 Feet from  North /  South Line of Section

668 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE      NW      SE      SW

County: Thomas

Lease Name: Myers-Kob 12 Well #: 1

Field Name: Wildcat (Spica)

Producing Formation: Lansing

Elevation: Ground: 3,118' Kelly Bushing: 3,123'

Total Depth: 4,770' Plug Back Total Depth: 4,345'

Amount of Surface Pipe Set and Cemented at: 307 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2,652' Feet

If Alternate II completion, cement circulated from: 2,652'

feet depth to: Surface w/ 325 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: 1450 ppm Fluid volume: 280 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Heather Haynes

Title: Operations Assistant Date: 01/05/2011

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dgo Date: 1/20/11

Operator Name: O'Brien Resources, LLC. Lease Name: Myers-Kob 12 Well #: 1  
 Sec. 12 Twp. 10 S. R. 33  East  West County: Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Compensated Density/Neutron PE Log Sonic Micro Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2,634'</td> <td>+489</td> </tr> <tr> <td>Wabunsee</td> <td>3,693'</td> <td>-570</td> </tr> <tr> <td>Lansing</td> <td>4,070'</td> <td>-947</td> </tr> <tr> <td>Pawnee</td> <td>4,484'</td> <td>-1,361</td> </tr> <tr> <td>Cherokee Sh</td> <td>4,571'</td> <td>-1,448</td> </tr> <tr> <td>Miss</td> <td>4,668'</td> <td>-1,545</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	2,634'	+489	Wabunsee	3,693'	-570	Lansing	4,070'	-947	Pawnee	4,484'	-1,361	Cherokee Sh	4,571'	-1,448	Miss	4,668'	-1,545
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																							
Name	Top	Datum																							
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Pawnee	4,484'	-1,361																							
Cherokee Sh	4,571'	-1,448																							
Miss	4,668'	-1,545																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	307	Common	190	3% CC, 2% gel
Production	7-7/8	4-1/2	10.5#	4,768	EA-2	270	
DV Tool	7-7/8	4-1/2		2,652	SMD	325	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 Spf	4,220'-4,224'		
4 Spf	4,274'-4,278'	350 gal. 15% MCA	
	CIBP set at 4,345'		4,345
4 Spf	4,484'-4,486'	250 gal. 15% MCA	
4 Spf	4,614'-4,620'	500 gal. 15% MCA	

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4,324'</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>01/03/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>N/A</u> Water Bbls. <u>50</u> Gas-Oil Ratio <u>N/A</u> Gravity <u>N/A</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Lansing</u>
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CHARGE TO: *O'Brien Resources*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 JAN 10 2011  
 WYOMING

TICKET  
 19319

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. *Hays, Ks*  
 2. *Ness City, Ks*  
 3.  
 4.

WELL/PROJECT NO. *#13-1* LEASE *Kob* COUNTY/PARISH *Thomas* STATE *Ks* CITY DATE *11-23-10* OWNER *Sane*

TICKET TYPE  SERVICE  SALES CONTRACTOR *W & W #2* RIG NAME/NO. SHIPPED VIA *ET* DELIVERED TO *Location* ORDER NO.

WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *2-stage* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM			
575		1			MILEAGE #111	45	mi		5 <sup>00</sup>	225 <sup>00</sup>
579		1			Pump charge (2-stage)	1	ea	4750	1750 <sup>00</sup>	1750 <sup>00</sup>
221		1			KCL	4	gal		25 <sup>00</sup>	100 <sup>00</sup>
281		1			Mud Flash	500	gal		1 <sup>00</sup>	500 <sup>00</sup>
290		1			D-Air	6	gal		35 <sup>00</sup>	210 <sup>00</sup>
402		1			Centralizers	11	ea	4 1/2"	50 <sup>00</sup>	550 <sup>00</sup>
403		1			Baskets	3	ea		200 <sup>00</sup>	600 <sup>00</sup>
407		1			Insert Float Shoe w/ Bill	1	ea		250 <sup>00</sup>	250 <sup>00</sup>
408		1			D.V. Tool & Plug set	1	ea		2250 <sup>00</sup>	2250 <sup>00</sup>
411		1			Reciprocator	10	ea		40 <sup>00</sup>	400 <sup>00</sup>
417		1			D.V. L.P. Plug & Bad 1/16	1	ea		200 <sup>00</sup>	200 <sup>00</sup>
580		1			Add hrs.	4	hrs		200 <sup>00</sup>	800 <sup>00</sup>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED *11-24-10* TIME SIGNED *1040*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7835 <sup>00</sup>	
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	12525 <sup>00</sup>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					20360 <sup>00</sup>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Thomas TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		7-3%	1160 <sup>15</sup>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	21520 <sup>15</sup>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO Box 466.  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19319

CUSTOMER *O'Brien Resources* WELL *#13-1 Kob* DATE *11-23-10* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM	
325		2				Standard Cement	270	SKS	12	00	3240 00
330		2				SMD Cement	365	SKS	15	00	5475 00
276		2				Flocede	150	#	1	50	225 00
283		2				Salt	1350	#	15		202 50
284		2				Calseal	130	SKS	30	00	390 00
285		2				CFR-1	150	#	4	00	600 00
581						SERVICE CHARGE	635	SKS			
583						MILEAGE CHARGE					
						TOTAL WEIGHT	64012				
						LOADED MILES	45				
						CUBIC FEET			150		952 50
						TON MILES	1440		1 00		1440 00

ALL ITEMS  
 MUST BE  
 PAID FOR  
 BY 11/23/10

CONTINUATION TOTAL 12525 00

JOB LOG

SWIFT Services, Inc.

DATE 11-23-10 PAGE NO.

CUSTOMER O'Brien Resources

WELL NO. #73-1

LEASE Kat

JOB TYPE 2-stage

TICKET NO. 19319

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							on loc w/ FE RTD 4750' 4 1/2" x 105 # x 4756' x 42' Ceat 6,7,8,9, 13, 14, 15, 16, 1, 2, 80 Bask 21, 2, 81 DV 2 @ 2630'
	1810							start F.E.
	2015							Break Circ
	2145	4.5	0			200		start Preflush 500 gal Mud 20 bbl KCL Flush
		5.5	32/0			250		Start Cement 270sk EA-2
	2205		64					End Cement
								Wash P/L / Prep L.D. Plug
	2210	6	0			200		Start Displacement
		5	35/0			250		Mud
	2230		75			750/1400		Land Plug Release Pressure / Float Hdd Drop Opening Plug washup Trk
	2245					1200		Open D.V. Circ
	0245	2.5	7/5					Plug RTH/MH 45sk SMD
	0255	4.5	0			200		Start KCL Flush
	0300	6	20/0			200		Start Cement 320sk SMD
	0335		200					End Cement Drop Clasing Plug
	0340	5.5	0			200		Start Displacement
		4	0			200		Circ. Cement
	0350		42			500		Land Plug
						1500		Close D.V. Release pressure DV closed
								Circ sks to pit
								Thank you Nick, Josh F., Lane, & John

RECEIVED  
JAN 11 2011  
MICHIGAN



CHARGE TO: O'Brien Resources  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 JAN 14 2010  
 11:25 AM

TICKET  
 19310

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Hays, Ks.  
 2. Ness City, Ks.  
 3.  
 4.

WELL/PROJECT NO. # 12-1 LEASE Meyers-Kob COUNTY/PARISH Thomas STATE Ks CITY DATE 11-12-10 OWNER Same

TICKET TYPE  SERVICE  SALES CONTRACTOR W & W Dr-1g # RIG NAME/NO. SHIPPED VIA Eff DELIVERED TO Location ORDER NO.

WELL TYPE oil WELL CATEGORY development JOB PURPOSE 2-stage WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #111	45	mi	5	00	225 00
579		1			Pump Charge (2-stage)	1	ea	1750	00	1750 00
221		1			KCL	4	gal	25	00	100 00
281		1			Mudflush	500	gal	1	00	500 00
402		1			Centralizers	11	ea	50	00	550 00
403		1			Baskets	3	ea	200	00	600 00
407		1			Insert Float Shoe w/ fill	1	ea	250	00	250 00
408		1			DV Tool & Plugset	1	ea	2250	00	2250 00
411		1			Reciprocating Scratchers	10	ea	40	00	400 00
417		1			D.V. L. Dr Plug & Baffle	1	ea	200	00	200 00
580		1			Add hrs	4	hrs	200	00	800 00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

David Bellum  
 DATE SIGNED 11-12-10 TIME SIGNED 1535  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	<del>8625</del> 7625 00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	12,257 00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	20,882 00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Thomas TAX 7.3%	1093 72
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	21,243 72
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mike Korb APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

### TICKET CONTINUATION

TICKET No. **10310**

CUSTOMER **O'Brien Resources** WEL **#12-1 Meyers-Kob** DATE **11-12-10** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
325		2				Standard Cement	270	sk			12.00	3240	00
330		2				SMD Cement	365	sk			15.00	5475	00
276		2				Flocele	150	#			1.50	225	00
283		2				Salt	1350	#			.15	202	50
284		2				Calseal	13	sk			30.00	390	00
285		2				CFR-1	150	#			4.00	600	00
581		2				SERVICE CHARGE							
583		2				MILEAGE CHARGE							
						TOTAL WEIGHT	635	sk					
						LOADED MILES	45						
						CUBIC FEET					1.50	952	50
						TON MILES	1740				1.00	1440	00

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 JAN 11 2011  
 P.O. # 10310

CONTINUATION TOTAL

JOB LOG

SWIFT Services, Inc.

DATE 11-12-10 PAGE NO.

CUSTOMER *O'Brien Resources* WELL NO. *#12-1* LEASE *Meyers-Kob* JOB TYPE *2-stage* TICKET NO. *10310*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0230							on loc w/FE RTD 4770' 4 1/2" x 11.6" x 47 x Cent. 3,4,6,7,10,11,12,13,17,49,79 Bask. 18,50,80 D.V. 50 @ 2652'
	0540							start FE
	0745							Break Circ.
	0935	4	0			100		start Pref. 500 gal mud flush 20 bbl KCL flush
	0950	5.5	32/0			150		start Cement 270 sks EA-2
	1004		64					End Cement
								Wash Pak / Drop LD Plug
	1008	6.5	0			200		start Displacement wtr
		6	35			250		Mud
	1025	5	75			300 1400		Land Plug
								Release pressure / Flout Held
	1027							Drop Opening Plug
								washup TRK
	1045					1300		Open D.V. Tool
								Circ 4 hrs
	1415	2.5	7/5					Plug Ratt Hole <sup>mouse hole</sup> 20 sks SMD
	1425	4	0			100		start KCL flush 20 bbl KCL flush
	1430	5	20/0			150		start Cement 340 sks SMD
	1510		188					End Cement
								Drop Closing Plug
	1513	5	0			100		start Displacement
		4.5	20			250		Circ Cement
	1522		42			350 1500		Land Plug
								Close D.V. Tool
								Release pressure / DV Closed

Circ 40 sks top it  
Mick Korb

RECEIVED  
JAN 11 2011  
MICHAEL

Thank you  
Mick, Josh F, Joe, & David



# ALLIED CEMENTING CO., LLC. 035602

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE 11-2-10	SEC. 12	TWP. 10	RANGE 33	CALLED OUT	ON LOCATION 6:00pm	JOB START 9:00	JOB FINISH 9:30pm
MYPEES LEASE <u>Rob</u>		WELL# 12-1	LOCATION <u>Oakley I-70 E83 1N</u>			COUNTY Thomas	STATE KS
OLD OR <u>NEW</u> (Circle one)			<u>4w-1s-ein</u>				

CONTRACTOR W-W #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 307

CASING SIZE 8 5/8 DEPTH 306

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 18.5

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 190 gals Cem 3902

29 gal

COMMON	<u>190</u>	@	<u>15.45</u>	<u>2935.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>200</u>	@	<u>2.40</u>	<u>480.00</u>
MILEAGE	<u>10 x 9 km</u>			<u>312.00</u>
	<u>minimum</u>			
TOTAL				<u>4159.20</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Fuzzy

# 431 HELPER Billy

BULK TRUCK

# 394 DRIVER Willie

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

cement did circulate

Approved by BALS

Job complete @ 9:15pm

Thanks Fuzzy crew

**SERVICE**

DEPTH OF JOB 306

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 10 @ 7.00 70.00

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 1088.00

**PLUG & FLOAT EQUIPMENT**

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE Handwritten Signature

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

RECEIVED  
JAN 14 2011  
MFG. DEPT.

## GENERAL INFORMATION

### Client Information:

Company: O'BRIEN RESOURCES LLC.

Contact:

Phone: Fax: e-mail:

### Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

### Well Information:

Name: 12-1 MYERS-KOB

Operator: OBRIEN RESOURCES LLC.

Location-Downhole:

Location-Surface: S12/10S/38W

### Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL

Test Unit:

Start Date: 2010/11/06

End Date: 2010/11/07

Report Date: 2010/11/07

Job Number: D845

Start Time: 17:40:00

End Time: 00:45:00

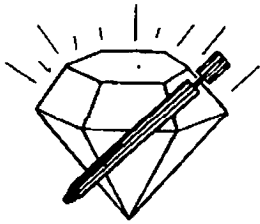
Prepared By: JPHN RIEDL

Qualified By: KIM SHOEMAKER

### Remarks:

RECOVERY: 380' WATER CUT MUD' 600' WATER WITH A SCUM OF OIL

RECEIVED  
JAN 14 2011  
KCC WICHITA



# DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

ON 17:40 11/06/10

OFF 00:45 11/07/10

## DRILL-STEM TEST TICKET

STC/MYers-kob12-1dst1

Company O'BRIEN RESOURCES LLC. Lease & Well No. 12-1 MYERS-KOB  
 Contractor WW DRILLING RIG 2 Charge to O'BRIEN RESOURCES LLC.  
 Elevation 3123 K.B Formation LANS "35'+50' " Effective Pay \_\_\_\_\_ Ft. Ticket No. D845  
 Date 11/06/10 Sec. 12 Twp. 10 S Range 33 W County THOMAS State KANSAS  
 Test Approved By KIM SHOEMAKER Diamond Representative JOHN C. RIEDL

Formation Test No. 1 Interval Tested from 4090 ft. to 4150 ft. Total Depth 4150 ft.  
 Packer Depth 4085 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 4090 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) \_\_\_\_\_ 4093 ft. Recorder Number 30046 Cap. 6,000 P.S.I.  
 Bottom Recorder Depth (Outside) \_\_\_\_\_ 4140 ft. Recorder Number 11073 Cap. 4,000 P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 53 Drill Collar Length 120 ft. I.D. 2 1/4 in.  
 Weight 9 Water Loss 7.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
 Chlorides 1,400 P.P.M. Drill Pipe Length 3944 ft. I.D. 3 1/2 in.  
 Jars: Make BOWEN Serial Number #2 Test Tool Length 26 ft. Tool Size 3 1/2-1F in.  
 Did Well Flow? NO Reversed Out NO Anchor Length 60 ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG (B.O.B 6 MINUTES) NO BB  
 2nd Open: STRONG (B.O.B 13 MINUTES) NO BB

Recovered 380 ft. of WCM (20%WATER 80%MUD)  
 Recovered 600 ft. of WATER WITH A SCUM OF OIL(CHLORIDES 54,000Ppm)

Recovered _____ ft. of _____	Price Job <u>RECEIVED</u>
Recovered _____ ft. of _____	Other Charges _____
Remarks: <u>TOTAL FLUID RECOVERY:980' (860' IN DRILL PIPE, 120' IN DRILL COLLARS)</u>	Insurance <u>JAN 14 2011</u>
	<u>KCC WICHITA</u>
	Total _____

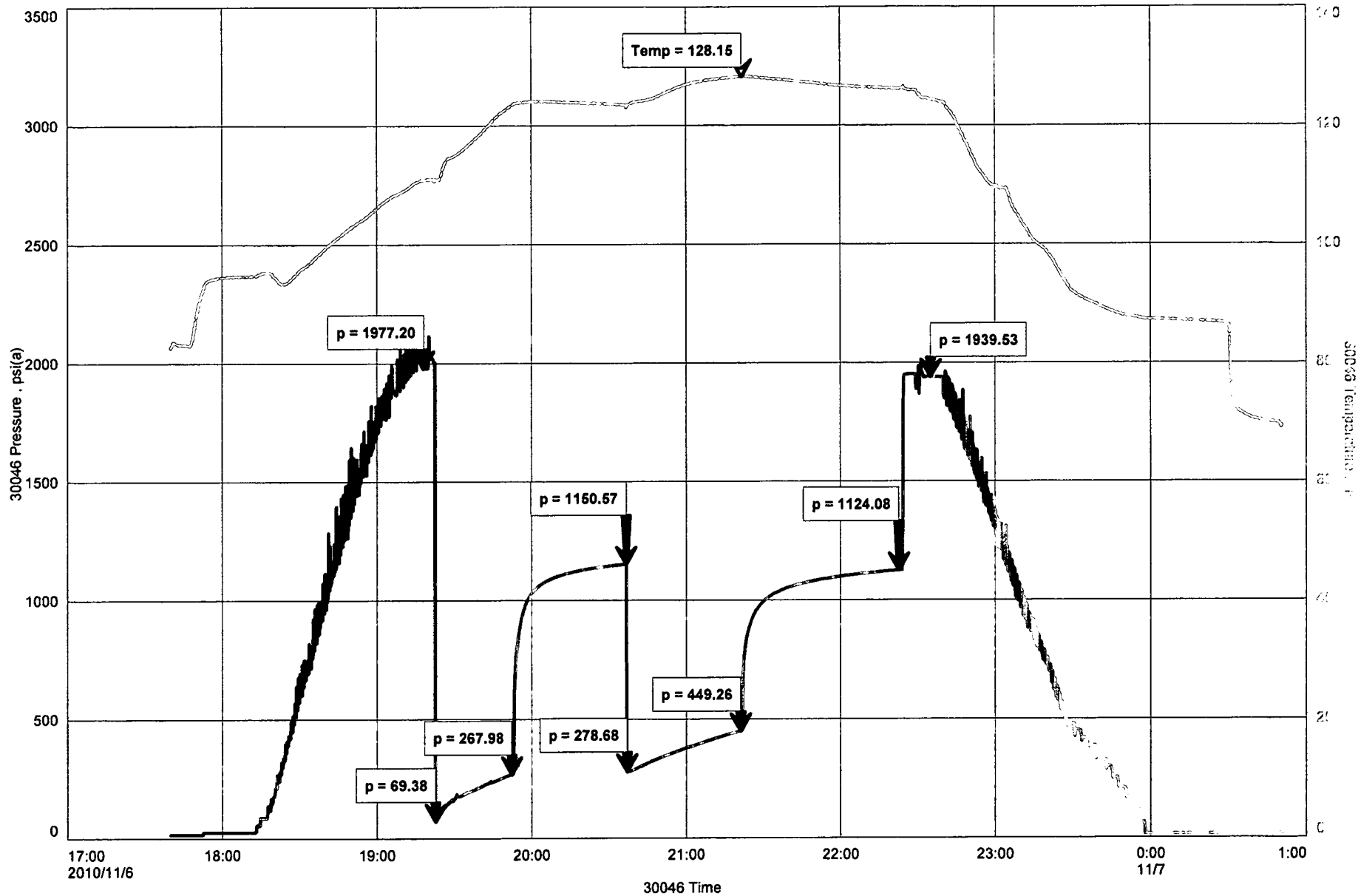
Time Set Packer(s) 7:25 P.M A.M. P.M. Time Started Off Bottom 10:25 P.M A.M. P.M. Maximum Temperature 128  
 Initial Hydrostatic Pressure ..... (A) 1977 P.S.I.  
 Initial Flow Period ..... Minutes 30 (B) 69 P.S.I. to (C) 268 P.S.I.  
 Initial Closed In Period ..... Minutes 45 (D) 1151 P.S.I.  
 Final Flow Period ..... Minutes 45 (E) 279 P.S.I. to (F) 449 P.S.I.  
 Final Closed In Period ..... Minutes 60 (G) 1124 P.S.I.  
 Final Hydrostatic Pressure ..... (H) 1940 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for

O'BRIEN RESOURCES LLC.  
Start Test Date: 2010/11/06  
Final Test Date: 2010/11/07

12-1 MYERS-KOB  
Formation: LANSING 35',50'  
Job Number: D845

# 12-1 MYERS-KOB



RECEIVED

JAN 14 2011

KCC WICHITA

## GENERAL INFORMATION

### Client Information:

Company: O'BRIEN RESOURCES LLC

Contact: JIM ROBBINS

Phone: Fax: e-mail:

### Site Information:

Contact: KIM SHOENMAKER

Phone: Fax: e-mail:

### Well Information:

Name: 12-1 MYERS-KOB

Operator: O'BRIEN RESOURCES LLC

Location-Downhole:

Location-Surface: S12/10S/38W

### Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL

Job Number: D846

Test Unit:

Start Date: 2010/11/07

Start Time: 11:15:00

End Date: 2010/11/07

End Time: 18:15:00

Report Date: 2010/11/07

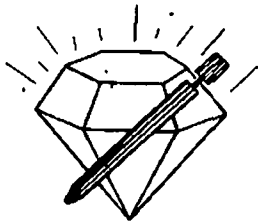
Prepared By: JOHN RIEDL

### Remarks:

Qualified By: KIM SHOEMAKER

RECOVERY: 400' GAS IN PIPE, 400' GASSY OIL  
250' SLIGHTLY MUD+WATER CUT GASSY OIL, 310' SLIGHTLY OIL CUT GASSY WATER

RECEIVED  
JAN 14 2011  
KCC WICHITA



**DIAMOND TESTING**  
 P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
 (620) 653-7550 • (800) 542-7313  
**DRILL-STEM TEST TICKET**  
 STC/MYers-kob12-1dst2

ON 11:15 11/07/10  
 OFF 18:15 11/07/10

Company O'BRIEN RESOURCES LLC. Lease & Well No. 12-1 MYERS-KOB  
 Contractor WW DRILLING RIG 2 Charge to O'BRIEN RESOURCES LLC.  
 Elevation 3123 K.B Formation LANS "140" Effective Pay \_\_\_\_\_ Ft. Ticker No. D845  
 Date 11/07/10 Sec. 12 Twp. 10 S Range 33 W County THOMAS State KANSAS  
 Test Approved By KIM SHOEMAKER Diamond Representative JOHN C. RIEDL

Formation Test No. 2 Interval Tested from 4203 ft. to 4235 ft. Total Depth 4235 ft.  
 Packer Depth 4198 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 4203 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.

Depth of Selective Zone Set \_\_\_\_\_  
 Top Recorder Depth (Inside) \_\_\_\_\_ 4206 ft. Recorder Number 30046 Cap. 6,000 P.S.I.  
 Bottom Recorder Depth (Outside) \_\_\_\_\_ 4232 ft. Recorder Number 11073 Cap. 4,000 P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 64 Drill Collar Length 120 ft. I.D. 2 1/4 in.  
 Weight 9.2 Water Loss 8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
 Chlorides 3,200 P.P.M. Drill Pipe Length 4057 ft. I.D. 3 1/2 in.  
 Jars: Make BOWEN Serial Number #2 Test Tool Length 26 ft. Tool Size 3 1/2-IF in.  
 Did Well Flow? NO Reversed Out NO Anchor Length 32 ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG (B.O.B 6 MINUTES) NO BB  
 2nd Open: STRONG (B.O.B 12 MINUTES) NO BB

Recovered 400 ft. of GIP  
 Recovered 400 ft. of G0 (15%GAS 85%OIL) GRAVITY 28 @ 60 DEGREES  
 Recovered 250 ft. of SLM+WCGO (10%MUD 10%WATER 20%GAS 60%OIL)  
 Recovered 310 ft. of VSLOGGW (5%OIL 20%GAS 75%WATER) 45,000Ppm

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Remarks: TOTAL FLUID RECOVERY:960' (840'IN DRILL PIPE, 120' IN DRILLCOLLARS)  
 Price Job \_\_\_\_\_  
 Other Charges RECEIVED  
 Insurance JAN 14 2011  
 Total KCC WICHITA

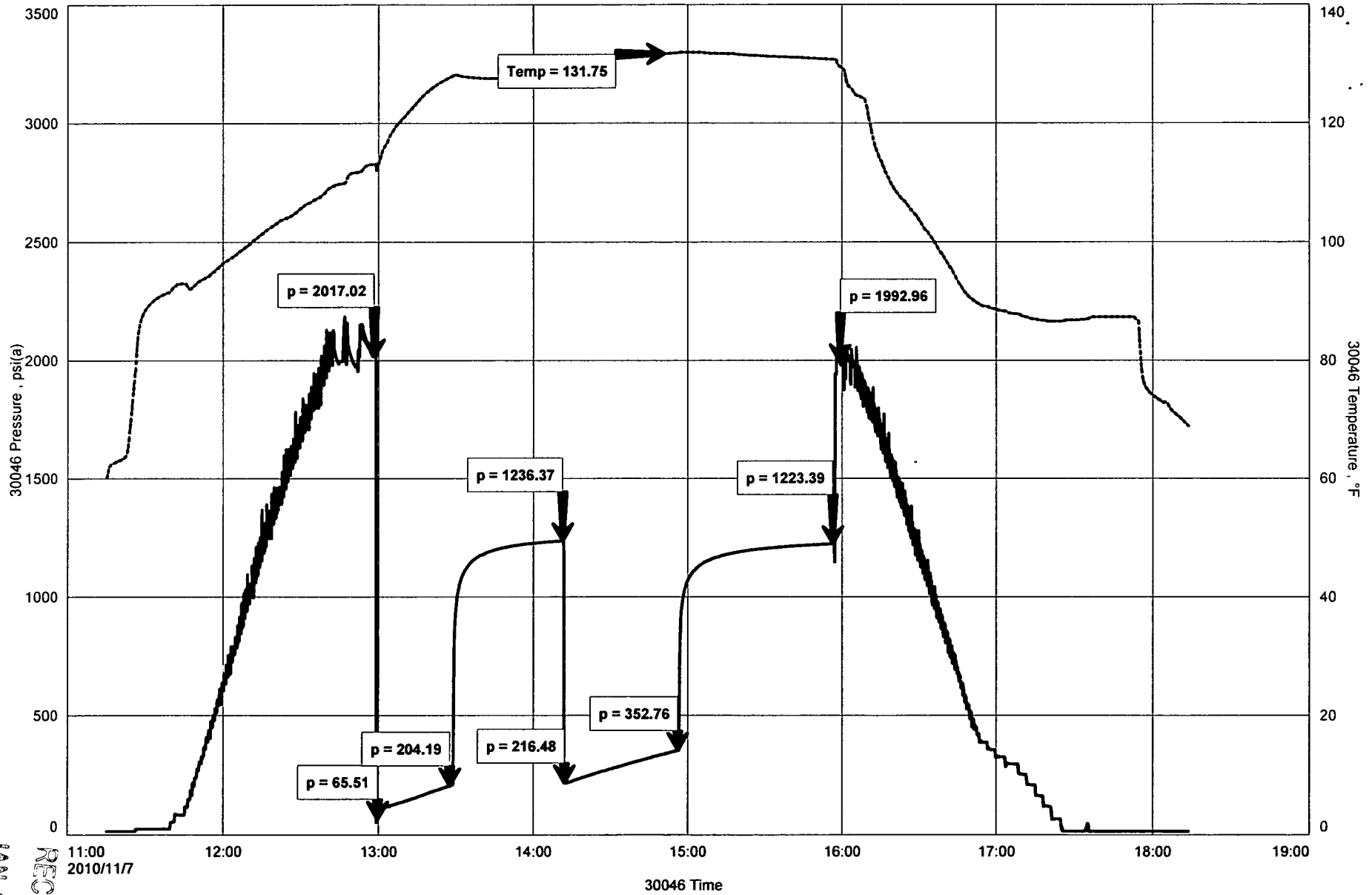
Time Set Packer(s) 1:00 P.M A.M. P.M. Time Started Off Bottom 4:00 P.M A.M. P.M. Maximum Temperature 132  
 Initial Hydrostatic Pressure ..... (A) 2017 P.S.I.  
 Initial Flow Period ..... Minutes 30 (B) 66 P.S.I. to (C) 204 P.S.I.  
 Initial Closed In Period ..... Minutes 45 (D) 1236 P.S.I.  
 Final Flow Period ..... Minutes 45 (E) 216 P.S.I. to (F) 352 P.S.I.  
 Final Closed In Period ..... Minutes 60 (G) 1223 P.S.I.  
 Final Hydrostatic Pressure ..... (H) 1993 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

O'BRIEN RESOURCES LLC  
Start Test Date: 2010/11/07  
Final Test Date: 2010/11/07

12-1 MYERS-KOB  
Formation: LANSING  
Job Number: D846

# 12-1 MYERS-KOB



RECEIVED  
JAN 14 2011  
KCC MINNITVA



## GENERAL INFORMATION

### Client Information:

Company: O'BRIEN RESOURCES LLC

Contact: JIM ROBBINS

Phone: Fax: e-mail:

### Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

### Well Information:

Name: 12-1 MYERS-KOB

Operator: O'BRIEN RESOURCES LLC

Location-Downhole:

Location-Surface: S12/10S/33W

### Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number: D847

Test Unit:

Start Date: 2010/11/08 Start Time: 04:45:00

End Date: 2010/11/08 End Time: 11:45:00

Report Date: 2010/11/08 Prepared By: JOHN RIEDL

Qualified By: KIM SHOEMAKER

### Remarks:

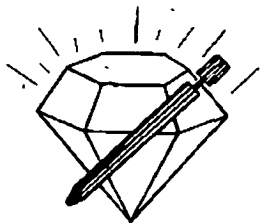
RECOVERY: 100' GAS IN PIPE, 150' SLIGHTLY MUD CUT GASSY OIL

RECEIVED

JAN 14 2011

KCC WICHITA





# DIAMOND TESTING

P.O. Box 157  
HOISINGTON, KANSAS 67544  
(620) 653-7550 • (800) 542-7313

ON 4:45 11/08/10

OFF 11:45 11/07/10

## DRILL-STEM TEST TICKET

STC/MYers-kob12-1ds3

Company O'BRIEN RESOURCES LLC. Lease & Well No. 12-1 MYERS-KOB  
 Contractor WW DRILLING RIG 2 Charge to O'BRIEN RESOURCES LLC.  
 Elevation 3123 K.B Formation LANS "160', 180'" Effective Pay \_\_\_\_\_ Ft. Ticker No. D847  
 Date 11/08/10 Sec. 12 Twp. 10 S Range 33 W County THOMAS State KANSAS  
 Test Approved By KIM SHOEMAKER Diamond Representative JOHN C. RIEDL

Formation Test No. 3 Interval Tested from 4238 ft. to 4288 ft. Total Depth 4288 ft.  
 Packer Depth 4233 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 4238 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4241 ft. Recorder Number 30046 Cap. 6,000 P.S.I.  
 Bottom Recorder Depth (Outside) 4285 ft. Recorder Number 11073 Cap. 4,000 P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 58 Drill Collar Length 120 ft. I.D. 2 1/4 in.  
 Weight 9 Water Loss 7.1 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
 Chlorides 3,800 P.P.M. Drill Pipe Length 4092 ft. I.D. 3 1/2 in.  
 Jars: Make BOWEN Serial Number #2 Test Tool Length 26 ft. Tool Size 3 1/2-IF in.  
 Did Well Flow? NO Reversed Out NO Anchor Length 50 ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: FAIR (3 1/2") NO BB  
 2nd Open: STRONG ( 11" ) WEAK BB

Recovered 100 ft. of GAS IN PIPE  
 Recovered 150 ft. of SLMCGO (5% MUD 10% GAS 85% OIL)

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>TOTAL FLUID RECOVERY: 150' (30' IN DRILL PIPE, 120' IN DRILL COLLARS)</u>	Insurance
_____	Total

Time Set Packer(s) 6:40 A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 9:40 A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 118  
 Initial Hydrostatic Pressure ..... (A) 2052 P.S.I.  
 Initial Flow Period ..... Minutes 30 (B) 36 P.S.I. to (C) 65 P.S.I.  
 Initial Closed In Period ..... Minutes 45 (D) 1351 P.S.I.  
 Final Flow Period ..... Minutes 45 (E) 70 P.S.I. to (F) \_\_\_\_\_ P.S.I.  
 Final Closed In Period ..... Minutes 60 (G) 1334 P.S.I.  
 Final Hydrostatic Pressure ..... (H) 2023 P.S.I.

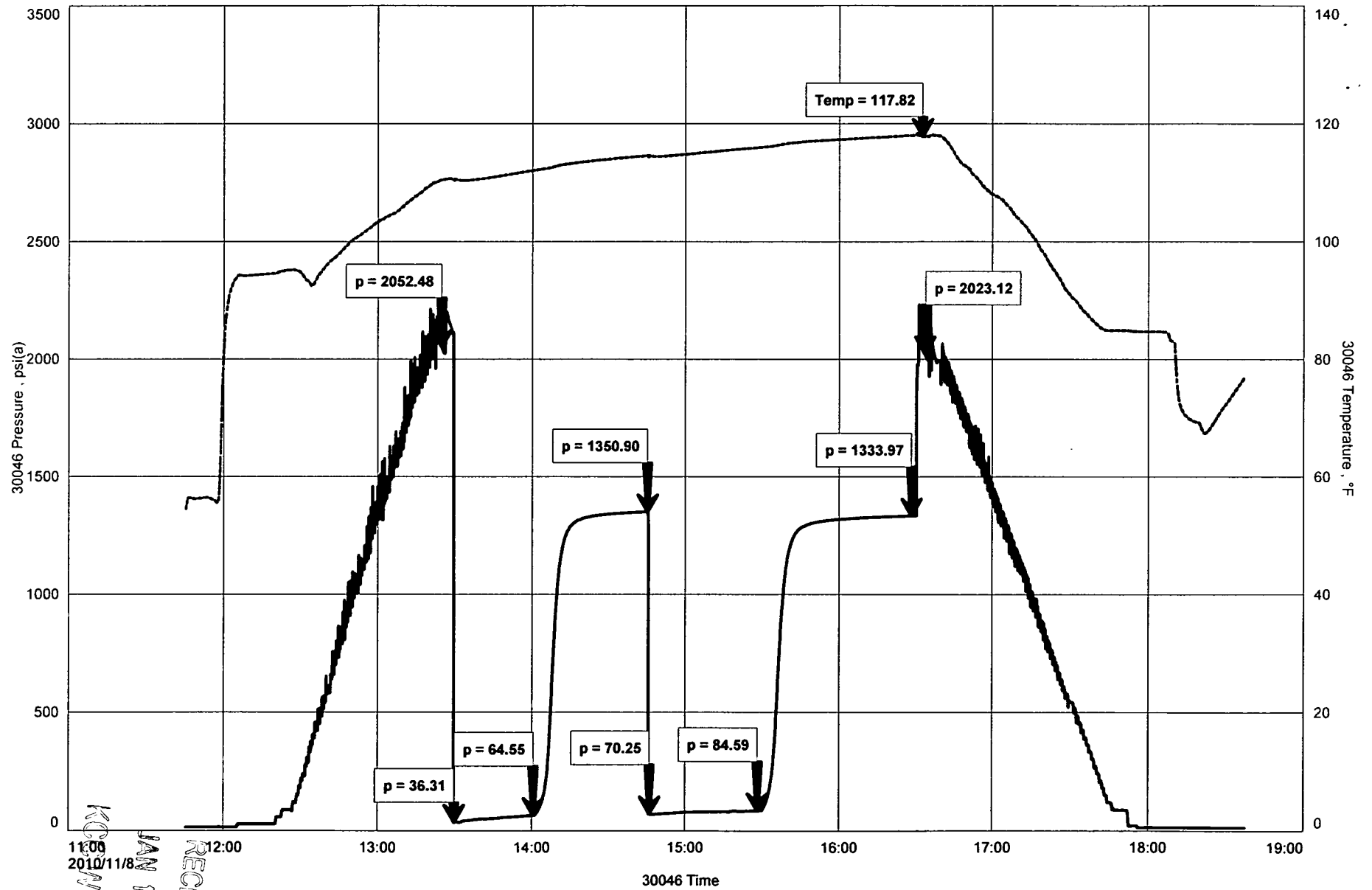
RECEIVED  
 JAN 14 2011  
 85 P.S.I.  
 KCC WICHITA

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

O'BRIEN RESOURCES LLC  
Start Test Date: 2010/11/08  
Final Test Date: 2010/11/08

12-1 MYERS-KOB  
Formation: LANS 160', 180'  
Job Number: D847

# 12-1 MYERS-KOB



RECEIVED  
JAN 14 2011  
KCS/MCH/HTA



## GENERAL INFORMATION

### Client Information:

Company: O'BRIEN RESOURCES LLC.

Contact: JIM ROBBINS

Phone: Fax: e-mail:

### Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

### Well Information:

Name: 12-1 MYERS-KOB

Operator: O'BRIEN RESOURCES LLC.

Location-Downhole:

Location-Surface: S12/10S/33W

### Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL

Job Number: D848

Test Unit:

Start Date: 2010/11/08

Start Time: 18:30:00

End Date: 2010/11/09

End Time: 01:10:00

Report Date: 2010/11/09

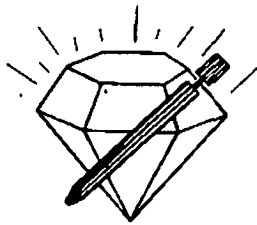
Prepared By: JOHN RIEDL

### Remarks:

Qualified By: KIM SHOEMAKER

RECOVERY: 30' VERY SLIGHTLY OIL CUT MUD

RECEIVED  
JAN 14 2011  
KCC WICHITA



**DIAMOND TESTING**  
 P.O. Box 157  
 HOISINGTON, KANSAS 67544  
 (620) 653-7550 • (800) 542-7313

ON 18:30 11/08/10  
 OFF 01:10 11/09/10

**DRILL-STEM TEST TICKET**  
 STC/MYers-kob12-1ds4

Company O'BRIEN RESOURCES LLC. Lease & Well No. 12-1 MYERS-KOB  
 Contractor WW DRILLING RIG 2 Charge to O'BRIEN RESOURCES LLC.  
 Elevation 3123 K.B Formation LANS "200" " Effective Pay \_\_\_\_\_ Ft. Ticket No. D847  
 Date 11/08/10 Sec. 12 Twp. 10 S Range 33 W County THOMAS State KANSAS  
 Test Approved By KIM SHOEMAKER Diamond Representative JOHN C. RIEDL

Formation Test No. 4 Interval Tested from 4285 ft. to 4315 ft. Total Depth 4315 ft.  
 Packer Depth 4280 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 4285 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) \_\_\_\_\_ 4288 ft. Recorder Number 30046 Cap. 6,000 P.S.I.  
 Bottom Recorder Depth (Outside) \_\_\_\_\_ 4312 ft. Recorder Number 11073 Cap. 4,000 P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 58 Drill Collar Length 120 ft. I.D. 2 1/4 in.  
 Weight 9 Water Loss 7.1 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
 Chlorides 3,800 P.P.M. Drill Pipe Length 4139 ft. I.D. 3 1/2 in.  
 Jars: Make BOWEN Serial Number #2 Test Tool Length 26 ft. Tool Size 3 1/2-IF in.  
 Did Well Flow? NO Reversed Out NO Anchor Length 30 ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK (DEAD 20 MINUTES ) NO BB  
 2nd Open: NO BLOW NO BB

Recovered 30 ft. of VSLOCM (2%OIL 98%MUD)

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: TOTAL FLUID RECOVERY: 30' IN DRILLCOLLARS

RECEIVED

JAN 14 2011

KCC WICHITA

Price Job
Other Charges
Insurance
Total

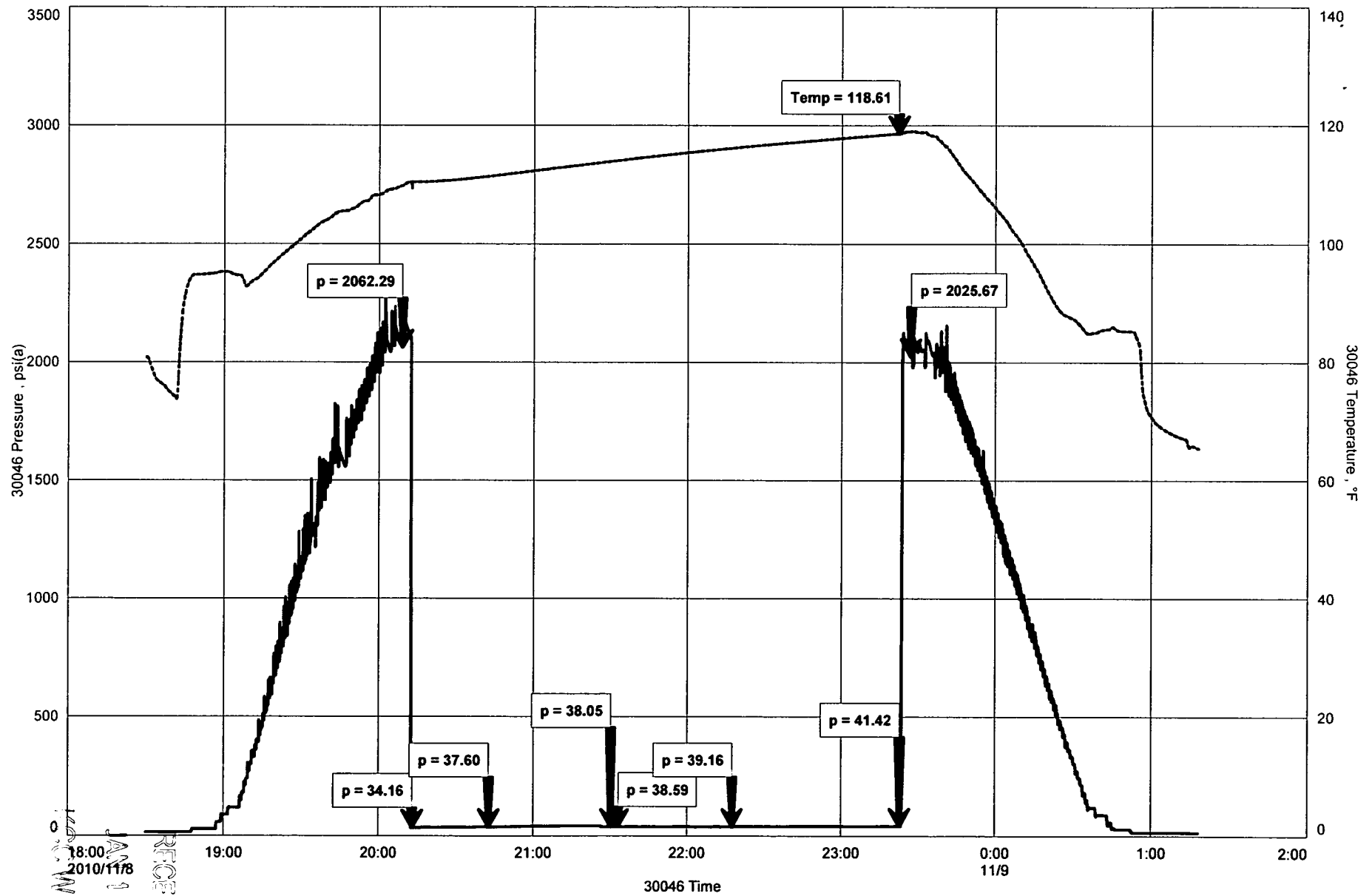
Time Set Packer(s) 8:10 P.M <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 11:10 P.M <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 119  
 Initial Hydrostatic Pressure ..... (A) 2062 P.S.I.  
 Initial Flow Period ..... Minutes 30 (B) 34 P.S.I. to (C) 38 P.S.I.  
 Initial Closed In Period ..... Minutes 45 (D) 38 P.S.I.  
 Final Flow Period ..... Minutes 45 (E) 39 P.S.I. to (F) 39 P.S.I.  
 Final Closed In Period ..... Minutes 60 (G) 41 P.S.I.  
 Final Hydrostatic Pressure ..... (H) 2026 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

O'BRIEN RESOURCES LLC.  
Start Test Date: 2010/11/08  
Final Test Date: 2010/11/09

12-1 MYERS-KOB  
Formation: LANSING 200'  
Job Number: D848

# 12-1 MYERS-KOB



RECEIVED  
JAN 11 2011  
2010/11/8

## GENERAL INFORMATION

### Client Information:

Company: O'BRIEN RESOURCES LLC.  
Contact: JIM ROBBINS  
Phone: Fax: e-mail:

### Site Information:

Contact: KIM SHOEMAKER  
Phone: Fax: e-mail:

### Well Information:

Name: 12-1 MYERS-KOB  
Operator: O'BRIEN RESOURCES LLC.  
Location-Downhole:  
Location-Surface: S12/10S/33W

### Test Information:

Company: DIAMOND TESTING  
Representative: JOHN RIEDL  
Supervisor: KIM SHOEMAKER  
Test Type: CONVENTIONAL Job Number: D849  
Test Unit:  
Start Date: 2010/11/10 Start Time: 01:40:00  
End Date: 2010/11/10 End Time: 08:15:00  
Report Date: 2010/11/10 Prepared By: JOHN RIEDL  
Qualified By: KIM SHOEMAKER

### Remarks:

RECOVERY: 20' VERY SLIGHTLY OIL CUT MUD\tab



# DIAMOND TESTING

P.O. Box 157  
HOISINGTON, KANSAS 67544  
(620) 653-7550 • (800) 542-7313

ON 01:40 11/10/10

OFF 08:15 11/10/10

## DRILL-STEM TEST TICKET

STC/MYers-kob12-1dst5

Company O'BRIEN RESOURCES LLC. Lease & Well No. 12-1 MYERS-KOB  
 Contractor WW DRILLING RIG 2 Charge to O'BRIEN RESOURCES LLC.  
 Elevation 3123 K.B Formation PAWNEE.FT SCOTT Effective Pay \_\_\_\_\_ Ft. Ticker No. D848  
 Date 11/10/10 Sec. 12 Twp. 10 S Range 33 W County THOMAS State KANSAS  
 Test Approved By KIM SHOEMAKER Diamond Representative JOHN C. RIEDL

Formation Test No. 5 Interval Tested from 4480 ft. to 4565 ft. Total Depth 4565 ft.  
 Packer Depth 4475 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 4480 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4483 ft. Recorder Number 30046 Cap. 6,000 P.S.I.  
 Bottom Recorder Depth (Outside) 4562 ft. Recorder Number 11073 Cap. 4,000 P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 53 Drill Collar Length 120 ft. I.D. 2 1/4 in.  
 Weight 9.2 Water Loss 8.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
 Chlorides 3,700 P.P.M. Drill Pipe Length 4334 ft. I.D. 3 1/2 in.  
 Jars: Make BOWEN Serial Number #2 Test Tool Length 26 ft. Tool Size 3 1/2-IF in.  
 Did Well Flow? NO Reversed Out NO Anchor Length 85 ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK (DEAD 25 MINUTES) NO BB  
 2nd Open: NO BLOW NO BB

Recovered 20 ft. of VSLOCM (1%OIL 99%MUD)

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: TOTAL FLUID RECOVERY: 20' IN DRILLCOLLARS

RECEIVED  
 JAN 10 2011  
 KOB-MCHHTA

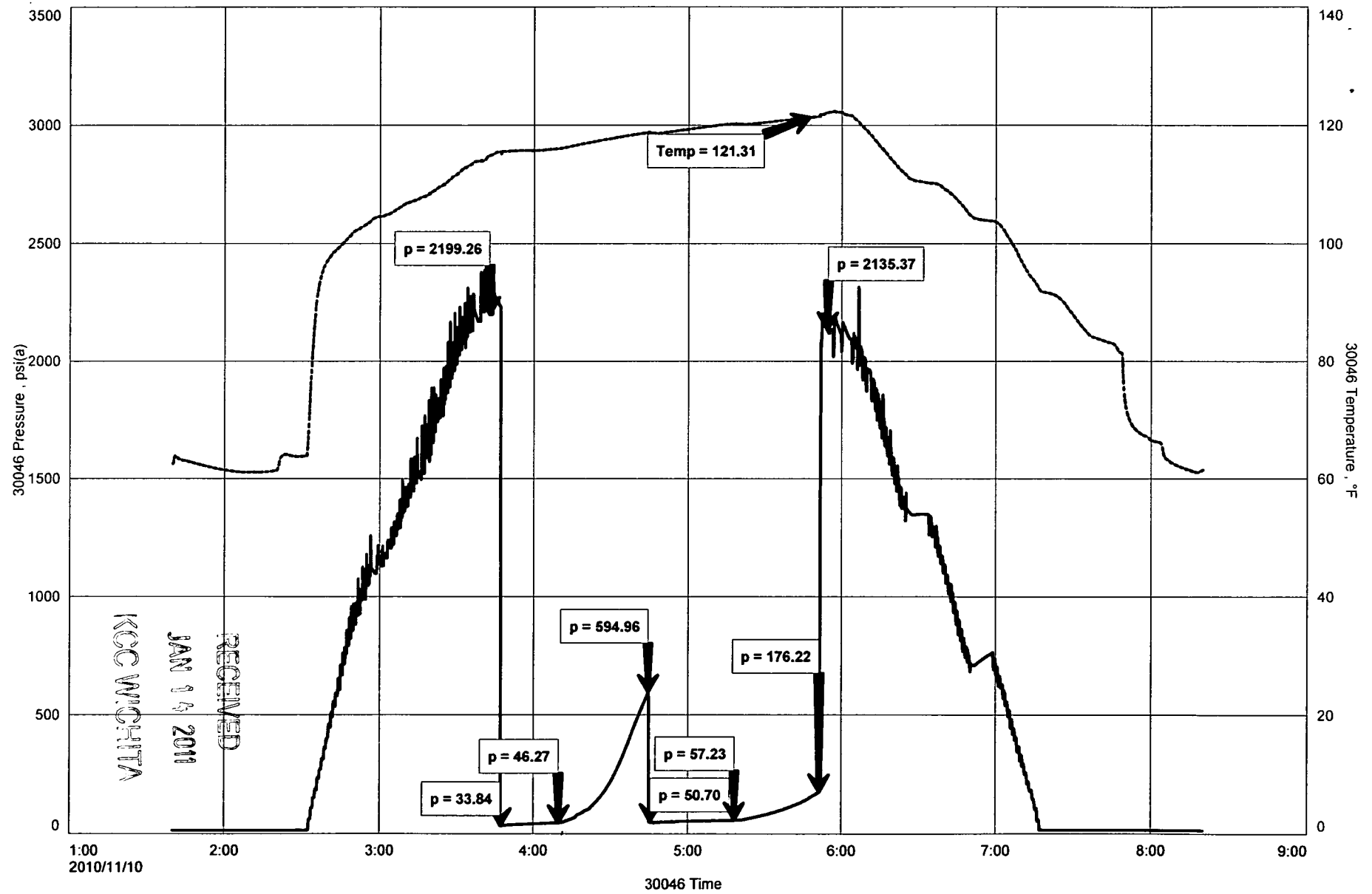
Time Set Packer(s) <u>3:40 A.M.</u> A.M. P.M.	Time Started Off Bottom <u>5:40 A.M.</u> A.M. P.M.	Maximum Temperature <u>121</u>
Initial Hydrostatic Pressure ..... (A) <u>2199</u> P.S.I.		
Initial Flow Period ..... Minutes <u>30</u> (B) <u>34</u> P.S.I. to (C) <u>46</u> P.S.I.		
Initial Closed In Period ..... Minutes <u>30</u> (D) <u>595</u> P.S.I.		
Final Flow Period ..... Minutes <u>30</u> (E) <u>51</u> P.S.I. to (F) <u>57</u> P.S.I.		
Final Closed In Period ..... Minutes <u>30</u> (G) <u>176</u> P.S.I.		
Final Hydrostatic Pressure ..... (H) <u>2135</u> P.S.I.		

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

O'BRIEN RESOURCES LLC.  
Start Test Date: 2010/11/10  
Final Test Date: 2010/11/10

12-1 MYERS-KOB  
Formation: PAWNEE, FORT SCOTT  
Job Number: D849

# 12-1 MYERS-KOB





## GENERAL INFORMATION

### Client Information:

Company: O'BRIEN RESOURCES LLC

Contact: JIM ROBBINS

Phone: Fax: e-mail:

### Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

### Well Information:

Name: 12-1 MYERS-KOB

Operator: O'BRIEN RESOURCES LLC

Location-Downhole:

Location-Surface: S12/10S/33W

### Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL

Job Number: D850

Test Unit:

Start Date: 2010/11/10

Start Time: 00:00:00

End Date: 2010/11/11

End Time: 03:00:00

Report Date: 2010/11/11

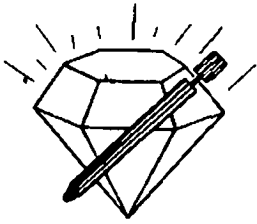
Prepared By: JOHN RIEDL

### Remarks:

Qualified By: KIM SHOEMAKER

RECOVERY: 15' OIL SPECKED MUD\tab\tab\tab\tab\tab

RECEIVED  
JAN 14 2011  
KCC WICHITA



# DIAMOND TESTING

P.O. Box 157  
HOISINGTON, KANSAS 67544  
(620) 653-7550 • (800) 542-7313

ON 20:40 11/10/10

OFF 03:00 11/11/10

## DRILL-STEM TEST TICKET

STC/MYers-kob12-1dst6

Company O'BRIEN RESOURCES LLC. Lease & Well No. 12-1 MYERS-KOB  
 Contractor WW DRILLING RIG 2 Charge to O'BRIEN RESOURCES LLC.  
 Elevation 3123 K.B Formation JOHNSON Effective Pay \_\_\_\_\_ Ft. Ticker No. D849  
 Date 11/10/10 Sec. 12 Twp. 10 S Range 33 W County THOMAS State KANSAS  
 Test Approved By KIM SHOEMAKER Diamond Representative JOHN C. RIEDL

Formation Test No. 6 Interval Tested from 4565 ft. to 4660 ft. Total Depth 4660 ft.  
 Packer Depth 4560 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 4565 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.

Depth of Selective Zone Set \_\_\_\_\_  
 Top Recorder Depth (Inside) \_\_\_\_\_ 4568 ft. Recorder Number 30046 Cap. 6,000 P.S.I.  
 Bottom Recorder Depth (Outside) \_\_\_\_\_ 4657 ft. Recorder Number 11073 Cap. 4,000 P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 55 Drill Collar Length 120 ft. I.D. 2 1/4 in.  
 Weight 9.3 Water Loss 8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
 Chlorides 4,000 P.P.M. Drill Pipe Length 4419 ft. I.D. 3 1/2 in.  
 Jars: Make BOWEN Serial Number #2 Test Tool Length 26 ft. Tool Size 3 1/2-IF in.  
 Did Well Flow? NO Reversed Out NO Anchor Length 95 ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK (DEAD 22 MINUTES) NO BB  
 2nd Open: NO BLOW NO BB

Recovered 15 ft. of OIL SPECKED MUD

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: TOTAL FLUID RECOVERY: 15' IN DRILLCOLLARS

Price Job \_\_\_\_\_  
 Other Charges \_\_\_\_\_  
 Insurance \_\_\_\_\_  
 Total \_\_\_\_\_

Time Set Packer(s) 10:10 A.M. P.M. Time Started Off Bottom 12:10 A.M. P.M. Maximum Temperature 121

Initial Hydrostatic Pressure ..... (A) 2255 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 35 P.S.I. to (C) 30 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 251 P.S.I.

Final Flow Period ..... Minutes 30 (E) 40 P.S.I. to (F) 45 P.S.I.

Final Closed In Period ..... Minutes 30 (G) 250 P.S.I.

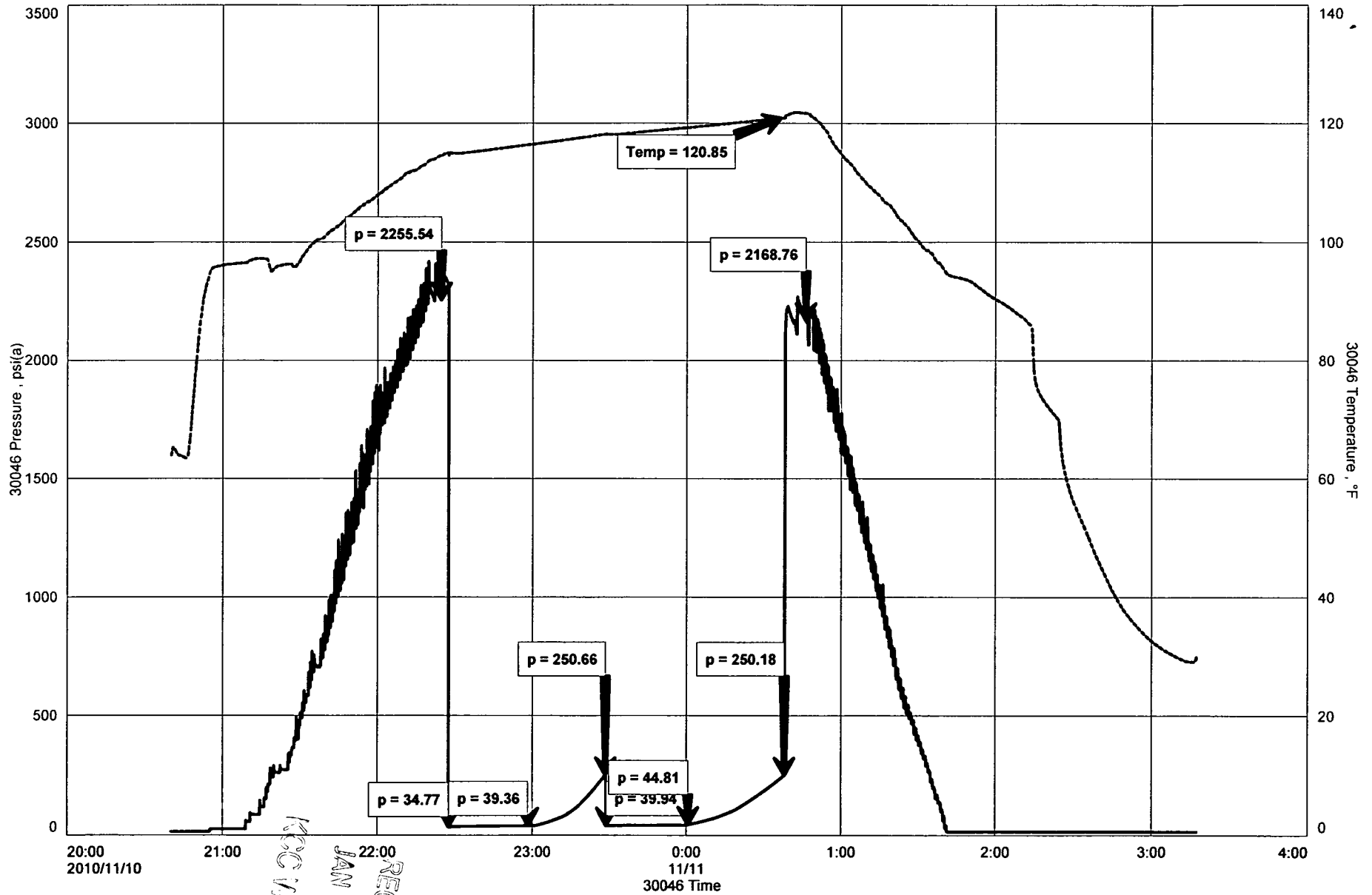
Final Hydrostatic Pressure ..... (H) 2169 P.S.I.

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O'BRIEN RESOURCES LLC  
Start Test Date: 2010/11/10  
Final Test Date: 2010/11/11

12-1 MYERS-KOB  
Formation: JOHNSON  
Job Number: D850

# 12-1 MYERS-KOB



RECEIVED  
JAN 14 2011  
KAC VICKITZ

