

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32016  
Name: Pioneer Resources  
Address 1: 80 Windmill Drive  
Address 2: \_\_\_\_\_  
City: Phillipsburg State: KS. Zip: 67661 + \_\_\_\_\_  
Contact Person: Rodger D. Wells  
Phone: (785) 543-5556  
CONTRACTOR: License # 33793  
Name: H 2 Drilling LLC  
Wellsite Geologist: Keith Reavis  
Purchaser: Coffeyville Resources

API No. 15 - 109-20944-0000

Spot Description: \_\_\_\_\_  
NW SW SE SE Sec. 13 Twp. 14 S. R. 32  East  West  
398 Feet from  North /  South Line of Section  
1,070 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Logan

Lease Name: Knopp Well #: 1

Field Name: Wildcat

Producing Formation: Johnson

Elevation: Ground: 2779 Kelly Bushing: 2790

Total Depth: 4465' Plug Back Total Depth: 4465'

Amount of Surface Pipe Set and Cemented at: 236 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2246 Feet

If Alternate II completion, cement circulated from: 2246

feet depth to: surface w/ 270 sx cmt.

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SLOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

ENHR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Sept.20,2010	Oct.1, 2010	11-15-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodger D. Wells

Title: Owner Date: 1-8-11

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: DG Date: 1/20/11

Operator Name: Pioneer Resources Lease Name: Knopp Well #: 1  
 Sec. 13 Twp. 14 S. R. 32  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>CDNL MIRO DIL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebl</td> <td>3784</td> <td>-994</td> </tr> <tr> <td>Lans.</td> <td>3829</td> <td>-1039</td> </tr> <tr> <td>Paw.</td> <td>4265</td> <td>-1475</td> </tr> <tr> <td>Cher.</td> <td>4315</td> <td>-1525</td> </tr> <tr> <td>Jo.</td> <td>4387</td> <td>-1597</td> </tr> <tr> <td>Miss.</td> <td>4423</td> <td>-1633</td> </tr> <tr> <td>T.D.</td> <td>4466</td> <td>-1676</td> </tr> </tbody> </table>	Name	Top	Datum	Heebl	3784	-994	Lans.	3829	-1039	Paw.	4265	-1475	Cher.	4315	-1525	Jo.	4387	-1597	Miss.	4423	-1633	T.D.	4466	-1676
Name	Top	Datum																							
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T.D.	4466	-1676																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8 5/8	14	236	Glass A	165	2% Gel 3% CC
Prod.	8	5 1/2	15	4462	EA-2	175	KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2246	SMD	270	KCL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4403-4407      4387-4393	250 Gal. MCA 1000 Gal. 15% NE	
4	3991-3997	500 Gal. MCA 1000 Gal. 15% NE	
4	4024 - 4030	500 Gal. MCA	

KANSAS CORPORATION COMMISSION  
 JAN 12 2011  
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TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4409</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>Nov. 17, 2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>255</u>	Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio _____      Gravity _____

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



14  
**Invoice**

DATE	INVOICE #
10/1/2010	18901

<b>BILL TO</b>
Pioneer Resources, LLC 80 Windmill Drive Phillipsburg, KS 67661-9622

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Knopp	Logan		Oil	Development	5-1/2" Two-Stage...	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	75	Miles	5.00	375.00
579D	Pump Charge - Two-Stage	1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00T
281	Mud Flush	500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer	12	Each	55.00	660.00T
403-5	5 1/2" Cement Basket	3	Each	200.00	600.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	275.00	275.00T
408-5	5 1/2" D.V. Tool & Plug Set	1	Each	2,600.00	2,600.00T
411-5	5 1/2" Recipo Scratcher	52	Each	45.00	2,340.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle	1	Each	200.00	200.00T
325	Standard Cement	175	Sacks	12.00	2,100.00T
330	Swift Multi-Density Standard (MIDCON II)	300	Sacks	15.00	4,500.00T
276	Flocele	125	Lb(s)	1.50	187.50T
283	Salt	900	Lb(s)	0.15	135.00T
284	Calseal	8	Sack(s)	30.00	240.00T
285	CFR-1	100	Lb(s)	4.00	400.00T
290	D-Air	5	Gallon(s)	35.00	175.00T
581D	Service Charge Cement	475	Sacks	1.50	712.50
583D	Drayage	1,809.56	Ton Miles	1.00	1,809.56
	Subtotal				19,659.56
	Sales Tax Logan County			7.80%	1,170.98

*PD*

KANSAS CONSTRUCTION COMMISSION

JAN 12 2011  
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<b>We Appreciate Your Business!</b>	<b>Total</b>	<b>\$20,830.54</b>
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PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887  
Fax: (785) 483-5566

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# INVOICE

Invoice Number: 124587  
Invoice Date: Sep 20, 2010  
Page: 1

<b>Bill To:</b>
Pioneer Resources LLC 80 Windmill Drive Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
PioRes	Knopp #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Sep 20, 2010	10/20/10

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
20.00	SER	Mileage 174 sx @ .10 per sk per mi	17.40	348.00
1.00	SER	Surface	1,018.00	1,018.00
20.00	SER	Pump Truck Mileage	7.00	140.00

KANSAS CORPORATION COMMISSION  
JAN 12 2011  
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PR  
10-15-10  
5100.59  
976.89  
4123.70

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 976.89

ONLY IF PAID ON OR BEFORE  
Oct 15, 2010

Subtotal	4,884.40
Sales Tax	216.10
Total Invoice Amount	5,100.50
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,100.50</b>





CHARGE: ORDER Resources  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE ZIP CODE: \_\_\_\_\_

TICKET  
18901

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. NESS CITY, KS WELL/PROJECT NO. 1 LEASE Knopp COUNTY/PARISH LOGAN STATE Ks CITY \_\_\_\_\_ DATE 10-1-10 OWNER SAME  
 2. HAYS TICKET TYPE  SERVICE  SALES CONTRACTOR \_\_\_\_\_ RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA CT DELIVERED TO LOCATION ORDER NO. \_\_\_\_\_  
 3. \_\_\_\_\_ WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE 5 1/2" 2-STAGE LONGSTRAW 6 WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION OAKLEY, Ks - 20s  
 4. REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNT PRICE		AMOUNT
		LOC	ACCT	DF								
575		2			MILEAGE # <u>HO 112</u>	25	MC			5.00		375.00
579		2			PUMP CHARGE 2-STAGE	1	JOB		FR	1750.00		1750.00
221		2			LIQUID KCL	4	GAL			25.00		100.00
281		2			MUDFLUSH	500	GAL			1.00		500.00
402		2			CENTRALIZERS	12	EA	5 1/2"		55.00		660.00
403		2			CEMENT BASKETS	3	EA			200.00		600.00
407		2			INSERT FLOAT SHOE w/AUTO FELL	1	EA			275.00		275.00
408		2			DV TOOL - PLUG SET	1	EA		FR	2600.00		2600.00
411		2			RELOCATING SCRATCHERS	52	EA			45.00		2340.00
417		2			DV LATCH DOWN PLUG - BAFFLE	1	EA			200.00		200.00

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 JAN 20 2011  
 KCC NICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 10-1-10 TIME SIGNED 2:30  A.M.  P.M.  
1900

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	9400.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	10259.56
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	19,659.56
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	1170.98
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		Logan 7.8%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	20,830.54
					<del>19659.56</del>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: WANE WILSON APPROVAL: [Signature]

Thank You!

Jan 19 11 07:43P  
 Rodger Wells  
 785-540-4246  
 p.3



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 18901

CUSTOMER PIONEER WELL 1, HNOFF DATE 10-1-10 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			QTY.	WM	QTY.	WM	
325		1				STANDARD CONCR	EA-2	175	SKS	12.00	2100.00
330		1				SWEET MILK - DENSEY	STANDARD	300	SKS	15.00	4500.00
276		1				FLOCELE		125	LBS	1.50	187.50
283		1				SALT		900	LBS	.15	135.00
284		1				CALSEAL		8	SKS	30.00	240.00
285		1				CFR-1		100	LBS	4.00	400.00
290		1				D-ADR		5	GAL	35.00	175.00
581		1				SERVICE CHARGE					
583		1				MILEAGE CHARGE	TOTAL WEIGHT	482.55	LOADED MILES	75	
							CUBIC FEET	475		1.50	712.50
							TON MILES	1809.56		1.00	1809.56
CONTINUATION TOTAL											10259.56

RECEIVED  
JAN 20 2011  
KCC WICHITA

Jan 19 11 07:43P  
Rodger Wells  
785-540-4246  
p.4

JOB LOG

SWIFT Services, Inc.

DATE 10-1-10 PAGE NO.

CUSTOMER **PEDNEER** WELL NO. **1** LEASE **WVOP** JOB TYPE **5 1/2" 2-STAGE LONGSTRA'S** ITC KEY NO. **1872**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2130							ON LOCATION
	0100							START 5 1/2" CASING 2ND WELL
								TD- 4465 SET c 4462
								TP- 5 1/2" #14
								ST- 42.58
								CENTERS - 2, 3, 5, 7, 9, 11, 12, 13, 15, 16, 54, 20
								CMT BKTS - 8, 52, 76
								DV TOOL c 2246 TOP JT #52
	0245							DROP BALL - CALCULATE RECORDATE
	0430	5.0	12		✓	250		PUMP 500 GAL MUDFLUSH
			20		✓			PUMP 20 BRLS KCL-FLUSH
	0445		42		✓			MAX CEMENT 175 SKS EA-2 = 15.5 PP6
								WASH OUT PUMP - LINES
	0450	6.0	0		✓	250		RELEASE 1ST STAGE DV LATCH DOWN PLUG
			53		✓	300		DISPLACE PLUG
	0500		107.8		✓	1500		SHUT DOWN RECORDATE
								PLUG DOWN - PSE UP LATCH 2ND PLUG
								OK RELEASE PSE- HELD
								WASH TRUCK
	0515							DROP DV OPENING PLUG
	0530				✓	800		OPEN DV TOOL - CALCULATE
	0700		20		✓			PUMP 20 BRLS KCL-FLUSH
	0715		7.5		✓			PLUG RH, MH
			145		✓			MAX CEMENT 270 SKS SMD = 11.2 PP6
								WASH OUT PUMP - LINES
								RELEASE DV CLOSING PLUG
			0		✓			DISPLACE PLUG
	0800		54.8		✓	1400		PLUG DOWN - PSE UP CLOSE DV TOOL
								OK RELEASE PSE- HELD
								CIRCULATED 50 SKS CEMENT TO PET
								WASH TRUCK
	0845							JOB COMPLETE THANK YOU
								DAVE, JOSH, JEFF, ROB, JOHN

RECEIVED  
 JAN 20 2011  
 ICC WICHITA