

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: P. O. Box 70
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Curtis R. Longpine
Phone: (785) 625.0020
CONTRACTOR: License # 30606
Name: Murfin Drilling Co.
Wellsite Geologist: Randy Kilian
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>6/01/10</u>	<u>6/06/10</u>	<u>7/01/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25985-0000
Spot Description: _____
NW NW NE NW Sec. 2 Twp. 13 S. R. 18 East West
100 Feet from North / South Line of Section
1,484 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Haddock Unit Well #: 1
Field Name: _____
Producing Formation: Arbuckle
Elevation: Ground: 2079' Kelly Bushing: 2084'
Total Depth: 3700' Plug Back Total Depth: 3676'
Amount of Surface Pipe Set and Cemented at: 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1355 Feet
If Alternate II completion, cement circulated from: 1355
feet depth to: surface w/ 110 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4200 ppm Fluid volume: 3000 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Curtis R. Longpine, VP/Geologist Date: 1/13/11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 1/13/11 - 1/13/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 1/14/11

Operator Name: DaMar Resources, Inc. Lease Name: Haddock Unit Well #: 1

Sec. 2 Twp. 13 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Sonic Bond Dual Compensated Porosity Microresistivity Dual Induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached geo report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	260	common	160	3% cc & 2% gel
Production	7 7/8"	5 1/2"	15.5	3699	EA-2	120	Hal 1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1355	SMD	110	circulate to surface

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3609-3615	200 gal acid / 15% mud acid	
	3598-3605	200 gal acid / 15% mud acid	
		RECEIVED JAN 15 2011 KCC WICHITA	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3664</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>7/1/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>65</u>	Gas Mcf	Water Bbls. <u>55</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3598-3615' OA</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4029

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-1-10	2	13	18	Ellis	Kansas		9:15 PM
Lease	Well No.		Location				
Haddock Unit	1		T-70 & Taubert Rd on 2nd Sinto				
Contractor	Owner						
Murkin Drilling Rig 16	To Quality Oilwell Cementing, Inc.						
Type Job	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Surface							
Hole Size	T.D.		Charge To				
12 1/2	260		Damar Resources, Inc.				
Csg.	Depth		Street				
8 3/4 23lb	260						
Tbg. Size	Depth		City				
			State				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.	Shoe Joint		Cement Amount Ordered				
10-15'			160 Can 300 20lb				
Meas Line	Displace						
	15 1/2 Bbl						

EQUIPMENT

Pumptrk	No.	Cementer	Helper	Common
1		Steve	1/2	160
Bulktrk	No.	Driver	Driver	Poz. Mix
2		Brandon	1/2	
Bulktrk	No.	Driver	Driver	Gel.
		Doug	1/2	3

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 168
	Mileage 12

Cement did Circulate

FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down

SWAGE

Pumptrk Charge	Tax
Mileage 12	Discount
	Total Charge

X Signature *Ray [Signature]*

Russell

RECEIVED
JAN 14 2011

JOB LOG

SWIFT Services, Inc.

CUSTOMER: JAMAR RESOURCES WELL NO. 1 LEASE: HADDONUM JOB TYPE: CMT: PORT COALAR DATE: 06-29-10 PAGE NO. 1
 TICKET NO. 18023

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							DN LOCATION CMT'S 150 SMD 1/4" FLOORIE 2 7/8" SK 155" RBP 2781 P.C. @ 1356
	1250		65.0	✓				LOAD & CIRC OIL OUT
	1310			✓	✓	1000	1000	CLOSE IN ANNUS, PSI TEST, HOLDING
	1315		15.0	✓				SPOT 155 SAND PULL TBL UP TO P.C. 1356
	1425		4.0		✓			LOCATE P.C., LOAD 11.25 OPEN PL.
	1428	3.0	2.0		✓		400	INJ RATE, GOOD BLOW
	1430	4.5	0	✓		300		START CMT @ 11.25 LSK
			9.0	✓		300		CIRC MUD
			50.0	-		400		CIRC CMT TO PIT! MIX 20 SLS @ 14.0#
			55.0	-		500		END CMT
			0	-				START DISP <i>Ann Weaving</i>
	1445		6.5	-				END <i>Ann Weaving</i> CLOSE PC <i>Ann Weaving</i> TOTAL CMT PSI TEST <i>Ann Weaving</i> (10 SLS) RUN 5 POINT <i>Ann Weaving</i> 20 SLS IN PIT
	1455	4.0	0	✓			200	REINJECT CMT
			7.5	✓				1ST FRAC
			12.0	✓				2ND FRAC
			18.0	✓				CLEAN
	1525	2.0	0	✓			200	RUN TBL IN TO 2781
		3.5	3.0	✓			300	WASH SAND OFF PLUG
			16	-				CIRC
			22	-				CIRC SAND
			32	✓				CLEAN UP
	1500							END
								JOB COMPLETE THANK YOU! DAVE, JOSH, JOAN

JOB LOG

SWIFT Services, Inc.

DATE 06-07-10 PAGE NO. 7

CUSTOMER DAMAR RESOURCES WELL NO. 1 LEASE HADOXCH UNIT JOB TYPE LONGSTRING TICKET NO. 18025

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							ONLOCATION 1655 ₅₆ STD EA-2 RTO3700 SET PIPE 3699 JTD 2.70 INSELY 3677 SY 15.5 POEY CEMENT ON TOP #56, 1355 FT CMT 1.3.5.7.9.11.55 BASKET 2.12.56
	0245							START SSL & FLOW AT EQU
	0415							THL BOTTOM - DROP RATE
	0420							BREAK CIRC & ROTATE PIPE
	0500		6.5					PLUG RH 30, MH 45
	0505	4.5	12		✓		300	START SOCCAL MUD FLUSH
			20		✓			" HCL FLUSH
			32		✓			8" EA-2 CMT
								DOOPLO PLUG, WASHOUT A
		6.5	0		✓		300	START WISP
			55		✓		500	CMT ON BOTTOM
			75.0		✓		500	
			80.0		✓		500	
			85.0		✓		600	
	0540	4.5	88.0		✓		1400	LAND PLUG.
	0545							RELEASE - DRY
	0630							JOB COMPLETE
								THANK YOU! DAVE, JESAB, JASON'S
								RECEIVED JAN 14 2011