KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 : October 2008 Form Must Be Typed

11(3)13

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5278	API No. 15 - 15-189-22760-00-00
Name: EOG Resources, Inc.	Spot Description:
Address 1: 3817 NW Expressway, Suite 500	N2 - SW - NE Sec. 28 Twp. 33 S. R. 37 East West
Address 2:	Feet from 🔽 North / 🗌 South Line of Section
City: Oklahoma City State: OK Zip: 73112 + 1483	Feet from East / West Line of Section
Contact Person: Sheila Rogers	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 246-3236	NE NW SE SW
CONTRACTOR: License # <u>34000</u>	County: Stevens
Name: Kenai Mid-Continent, Inc.	Lease Name: Knier Well #: 28 #1
Wellsite Geologist:	Field Name: Wildcat
Purchaser: N/A Purchaser: N/A	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 6650 Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at:Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
✓ Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 4,000 ppm Fluid volume: 1,000 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: <u>Evaporation</u>
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name: West Sunset Disposal, LLC
Dual Completion	Lease Name: Roher License No.:
Other (SWD or Enhr.?)	QuarterSec. 36 Twp.34 S. R. 36
11/23/2010 11/29/2010 P&A 12/01/2010 Spud Date or Date Reached TD Completion Date or	County: Stevens Docket No.: D27649
Recompletion Date Recompletion Date	Sound, Sound To Sound
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge. Signature:	e oil and gas industry have been fully complied with and the statements herein KCC Office Use ONLY
Title: Sr. Drilling Eng. Tech Pate: 1/13/2011	Letter of Confidentiality Received 1/13/11 - 1/13/13
Subscribed and sworn to before me this 44 day of Subscribed and sworn to before me this 44 day of Subscribed and sworn to before me this	If Denied, Yes Date:
20 //	Wireline Log Received
Notary Public: # 106001/242 Notary Public: # 106001/242	Geologist Report Received UIC Distribution
Date Commission Expires: 8/5/13 Fig. 6F on the Commission Expires:	