

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32924  
Name: Gilbert-Stewart Operating LLC  
Address 1: Suite 450  
Address 2: 1801 Broadway  
City: Denver State: CO Zip: 80202 + \_\_\_\_\_  
Contact Person: Kent Gilbert  
Phone: ( 303 ) 534-1686  
CONTRACTOR: License # 33350  
Name: Southwind Drilling  
Wellsite Geologist: Adam Kennedy  
Purchaser: D&A

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 21 2011  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

Aug. 2, 2010	Aug 7, 2010	D&A
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22620-00-00

Spot Description: \_\_\_\_\_  
SE NE NW Sec. 16 Twp. 19 S. R. 9  East  West  
860 Feet from  North /  South Line of Section  
2,400 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Rice  
Lease Name: Lincoln Well #: 9  
Field Name: Chase Silica

Producing Formation: D&A  
Elevation: Ground: 1696 Kelly Bushing: 1702

Total Depth: 3325 Plug Back Total Depth: D&A  
Amount of Surface Pipe Set and Cemented at: 302' Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: D&A  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)  
Chloride content: 10000 ppm Fluid volume: 320 bbls  
Dewatering method used: Haul/Fresh Water

Location of fluid disposal if hauled offsite:  
Operator Name: Bob's Oil Service  
Lease Name: Sieker License #: 32408  
Quarter \_\_\_\_\_ Sec. 35 Twp. 19 S. R. 11  East  West  
County: Barton Permit #: 26,497

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Gilbert  
Title: Manager Date: 1-18-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: D&A Date: 1/21/11

Operator Name: Gilbert-Stewart Operating LLC Lease Name: Lincoln Well #: 9

Sec. 16 Twp. 19 S. R. 9  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run: <b>DIL, ML, Por, Sonic</b></p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2450</td> <td>-746</td> </tr> <tr> <td>Lansing</td> <td>2677</td> <td>-1173</td> </tr> <tr> <td>Arbuckle</td> <td>3268</td> <td>-1564</td> </tr> </table>	Name	Top	Datum	Topeka	2450	-746	Lansing	2677	-1173	Arbuckle	3268	-1564
Name	Top	Datum											
Topeka	2450	-746											
Lansing	2677	-1173											
Arbuckle	3268	-1564											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	302	Common	180	3% CaCl/ 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>JAN 21 2011</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <b>D&amp;A</b>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>D&amp;A</u>
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>D&amp;A</u>
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# QUALITY OILWELL CEMENTING, INC.

483-2025  
24-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4100

-2-2010	Sec. 16	Twp. 19	Range 9	County Rice	State Ks	On Location	Finish 10:30 AM
Lincoln			Well No. #9	Location Chase, Ks - 3 N to I Rd, 1 1/2 E 8			
Contractor Southwind Drilling #3				Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job Surface		T.D. 302'		Charge To Gilbert & Stewart			
Hole Size 12 1/4"		Depth 302'		Street			
Csg. 8 5/8" New 23#		Depth		City State			
Tbg. Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth		Cement Amount Ordered 180 Common 3% CC 2%			
Cement Left in Csg. 15'		Shoe Joint 15'					
Meas Line		Displace 18 1/4 BBLs					

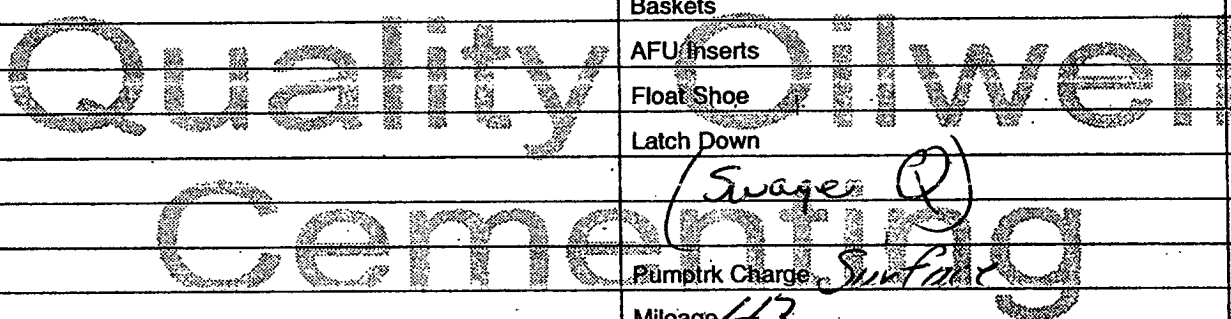
**EQUIPMENT**

Pumptrk 9	No. Cementer 2	Helper Neale 2	Common 180
Bulktrk 3	No. Driver 2	Driver Paul 2	Poz. Mix
Bulktrk pickup	No. Driver 2	Driver Rick 2	Gel. 3
JOB SERVICES & REMARKS			Calcium 6

Remarks: Cement did Circulate.	Hulls	RECEIVED KANSAS CORPORATION COMMISSION
Rat Hole	Salt	
Mouse Hole	Flowseal	JAN 21 2011
Centralizers	Kol-Seal	CONSERVATION DIVISION WICHITA, KS
Baskets	Mud CLR 48	
D/V or Port Collar	CFL-117 or CD110 CAF 38	
	Sand	
	Handling 189	
	Mileage	

**FLOAT EQUIPMENT**

Guide Shoe	
Centralizer	
Baskets	
AFU/Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge Surface	
Mileage 43	



X Signature *Joy Hrier*

Tax  
Discount  
Total Charge