KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 338\$8		API No. 15 - 045-21443-00-00
Name: J&J Operating, LLC.		
10830 W 179th St		
City/State/Zip: Bucyrus KS, 66013		SW SE SW SW Sec. 19 Twp. 13 S. R. 21 [7] East West
Olohon Mandaniin a		165 teet from (\$)/ N (circle one) Line of Section
Occupation Octobring and Confederation		16et from E /(W) (circle one) Line of Section
Phone. (913) 856-1531	400 and 100 and	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Town Oil Company		(circle one) NE SE NW SW
License: 6142		Lease Name: Peterson Well #: 11
		Field Name: Little Wakarusa
Wellsite Geologist:		Producing Formation: Squirrel
Designate Type of Completion:		Elevation: Ground: 889 Kelly Bushing:
New Well Re-Entry Wor		Total Depth: 740 Plug Back Total Depth:
✓ OilSWDSIOW	.Temp. Abd.	Amount of Surface Pipe Set and Cemented at 42' Feet
Gas SIGW		Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Ca	thodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:		If Alternate II completion, cement circulated from 42'
Operator:	1	feet depth to suface w/ 6 sx crnt.
Well Name:		Delling Fluid Manager
Original Comp. Date: Original Total I	i	Orilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perl Co	onv. to Enhr./SWD	Chloride content 1500-3000 ppm Fluid volume 80 bbls
Plug Back Plug B	ack Total Depth	Dewatering method used Used on lease
Commingled Docket No.		
Dual Completion		Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.		Operator Name:
8-5-08	7.00	Lease Name: License No.:
Spud Date or Date Reached TD C	-7-08 ompletion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date	ecompletion Date	County: Docket No.:
Information of side two of this form will be held cor 107 for confidentiality in excess of 12 months). One	 recompletion, workover of didential for a period of 12 meriod of 12 meriod copy of all wireline logs and 	e Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, nonths if requested in writing and submitted with the form (see rule 82-3-d geologist well report shall be attached with this form. ALL CEMENTING ubmit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulation herein are complete and correct to the best of my kn	ns promulgated to regulate to rewiedge.	the oil and gas industry have been fully complied with and the statements
Signature:	~ Loelelpan	KCC Office Use ONLY
Title: Date	10-30-08	Letter of Confidentiality Received
Subscribed and sworn to before me this 30day	of contribut	If Denied, Yes Date:
20 <i>08</i> .		Wireline Log Received
	BRAD FORD	
	lotary Public - State of	Kansas UIC Distribution
Date Commission Expires: 6.26-742	ly Appt. Expires <u>6:26</u>	ALT 2-DIG 1/21/11

Operator Name: J&	J Operating, LLC.			Lease Name	Peterson		Well #: #	11	
Sec Twp	13 S. R. 21	_	☐ West	County: Doug	jlas				
temperature, fluid re	Show important tops an and closed, flowing acovery, and flow rate as surveyed. Attach	ig and shut-in as if gas to sui	pressures, i face test, al	whether shut∙in p ong with final cha	ressure reached	static level hud	ractatic aroccu	ests giving interval res, bottom hole led. Attach copy of a	
Drill Stem Tests Taken Yes V No (Attach Additional Sheets) Samples Sent to Geological Survey Yes V No		√ Log Formation (T)		tion (Top), Depth	Top), Depth and Datum				
		Na	ne		Тор	Datum			
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ✓ Yes	✓ No □ No						
List All E. Logs Run:									
L Public Control of the Control of t	- ASSESSMENT C. LINISHESSES TO SUBMINISHESSES	,							
		Report all	CASING F	RECORD h anductor, surface, in	lew Used	tion atc		Total and the second se	
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	6 1/4"				42'	Portland	6		
Completion	5 5/8"	2 7/8"			717	Porland	95	50/50 POZ	
		A	DDITIONAL I	CEMENTING / SC	UEEZE RECOR)			
Purpose: Depth Perforate Top Bottom Protect Casing Plug Back TD Plug Off Zone		Type of Cement #Sai		#Sacks Used	Jsed Type and Percent Additives			5	
				The state of the s				and the second s	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	19 Perforations from 668 - 677								
								1	
		restriction of the same pulsarians and a state of the same pulsarians.	CONTRACTOR CONTRACTOR SERVICE		A		AND AND THE PARTY OF THE PARTY		
						## - Table 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
TUBING RECORD	Size	Set At		Packer At	Liner Run	Yes No)		
Date of First, Resumen	d Production, SWD or E	nhr, Pr	oducing Metho	od Fl ow ir	ig Pumpi			er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas N	1cf War	er E		Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	COMPLETION	***************************************		Production Interval				
Vented Sold	Used on Lease	21.1141	Open Hole Other (Specify	Armen'	Dually Comp.	Commingled _	annumentary of the property of the same		

P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

16323 TICKET NUMBER_ LOCATION OHLAND KS FOREMAN Exad Mader

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER		ER	SECTION	TOWNSHIP	RANGE	COUNTY
8/7/08	7841	Peterson # 11			19	/3	21	DG
CUSTOMER	B C-	etru ctio		1	TRUCK #	DRIVER	TRUCK	
MAILING ADDRE	SS SS	417U C 110			SOB	Fred	TRUCK #	DRIVER
120		1457			495	Brest		
CITY	<u></u>	SIAIL	ZIP CODE		370	Case		
Louisk	2416	Ka	66053		510	E Auck		
	mastria		5 1/2	HOLE DEPTH			EIGHT 27	EUE
CASING DEPTH	7170	DRILL PIPE	·	TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL		WATER gal/al		CEMENT LEFT In		Plug
DISPLACEMENT	· .	DISPLACEMENT	PSI I	MIX PSI		RATE S 3P	<u>m</u>	
REMARKS: C		ing dep	EL W/W	welv	4. Mi	x & Pump	100# f	vom; w
<u> </u>	d flush	- with	<u>+ Pum</u>	10	4 //	50/50	On Mix	Consect
	1 Cel 5	to Sald			y & her	•		c.16
	('emen'		<u> x 🗞 ce</u>				Gleon.	
_	RAACE	12 K		, ,		ing To w	4.188	
<u>F</u>	esh u	0.741	Pressur	re to	750"	27 . Sh	(Ex Ca	1/4
				······································			1 NA	- Sen
777115	Dallh						and sol	-
1000	TI FI II NO	7						
ACCOUNT	QUANTITY	or UNITS	DES	CRIPTION of	SERVICES or P	RODUCT	UNIT PRICE	TOTAL
CODE	***************************************	-			/ //-			J I
2401		70	PUMP CHARGE		at Puny			925
<u>5406</u> 5407		30 mi		UMP	Truck'	495		10950
	Minin		Ton W			510		315
ಸ್ತಾತರ	•	2hks	40 DI	JL YU	C MAC	<u>ه ۲</u> کا		200 9
1124	(75 sks	50/50	Pa M	VE Came			92625
41186		78 =	Prem	N MAA	Gal			4726
1111	2	23#	Grass	Salad	Salt			73.59
11101	و ا	530	Kol S		B-0VI			27260
1107.0		27#	Pheno	Sal				272 ^{6,0} 31 ^{9,5} 23 ^{6,0}
4402		.)	25"	Rubber	Pluc			2300
					7			
					Suk	Total		287325
					Ta	★© 6.3%		83.40
				<u> </u>				
					Α		SALES TAX	
	~~~				244	077	ESTIMATED	2956.
AUTHORIZATION	Joff	1600		TITLE	XYY	8/	DATE	