

Operator Name: J&J Operating, LLC. Lease Name: Peterson Well #: 11
 Sec. 19 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Sample
 Formation (Top), Depth and Datum
 Name Top Datum

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			42'	Portland	6	
Completion	5 5/8"	2 7/8"		717	Portland	95	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	19 Perforations from 668 - 677		

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease Open Hole Pert. Dually Comp. Commingled
(If vented, Submit ACO-1B.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, **LLC**
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-487-8678

TICKET NUMBER 16323
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/7/08	7841	Peterson # 11	19	13	21	DG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
TDR Construction			506	Fred		
MAILING ADDRESS			495	Brett		
1207 N First			370	Casey		
CITY	STATE	ZIP CODE	510	Kevin		
Louisburg	KS	66053				

JOB TYPE Long string HOLE SIZE 5 7/8 HOI.F. DEPTH 730' CASING SIZE & WEIGHT 2 1/8 EUE
 CASING DEPTH 712' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/ah _____ CEMENT LEFT IN CASING 2 1/2" Plug
 DISPLACEMENT 4.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/ wireline. Mix & Pump 100# Premium Gel Flush Mix & Pump 106 SKS 50/50 for Mix Cement 2 1/2" Gel 5 7/8" Salt 5# Kal Seal 1/4" Pheno Seal per sack. Cement to surface. Flush pump & lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 4.1 BBLs Fresh water. Pressure to 750# PSI. Shut in casing.

Fred Mader

TOWS Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925.00
5406	30 mi	MILEAGE Pump Truck	495	10950
5407	Minimum	Ton Mileage	510	315.00
5502C	2 hrs	80 BBL Vac Truck	370	200.00
1124	95 SKS	50/50 for Mix Cement		926.25
1118B	278 #	Premium Gel		47.26
1111	223 #	Granulated Salt		73.57
1110A	530 #	Kal Seal		272.60
1107A	27 #	Pheno Seal		31.25
4402	1	2 1/2" Rubber Plug		23.00
		Sub Total		2873.25
		Tax @ 6.3%		83.40

SALES TAX ESTIMATED TOTAL 2956.65

AUTHORIZATION Jeff Town

TITLE 224487

DATE _____