

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/18/13

OPERATOR: License # 30705

JAN 18 2011

API No. 15 - 151-22,361-0000

Name: Younger Energy Company

Spot Description:

Address 1: 453 South Webb Road - Suite 100

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NE-NE-SW Sec. 11 Twp. 26 S. R. 13 East West

Address 2: _____

2,200 Feet from North / South Line of Section

City: Wichita State: KS Zip: 67207-1810

2,480 Feet from East / West Line of Section

Contact Person: Diane Rebstock

Footages Calculated from Nearest Outside Section Corner:

Phone: (316) 681-2542

NE NW SE SW

CONTRACTOR: License # 5929

County: Pratt

Name: Duke Drilling Co., Inc.

Lease Name: Keller "F" Well #: 7

Wellsite Geologist: Herb Deines

Field Name: Rose Valley South

Purchaser: Coffeyville Resources, LLC

Producing Formation: Lansing/Kansas City

Designate Type of Completion:

Elevation: Ground: 1910' Kelly Bushing: 1918'

New Well Re-Entry Workover

Total Depth: 4400' Plug Back Total Depth: 3990'

Oil WSW SWD SIOW

Amount of Surface Pipe Set and Cemented at: 388 Feet

Gas D&A ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

OG GSW Temp. Abd.

If yes, show depth set: _____ Feet

CM (Coal Bed Methane)

If Alternate II completion, cement circulated from: _____

Cathodic Other (Core, Expl., etc.): _____

feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

10-20-10 10-26-10 12-10-10

Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 26000 ppm Fluid volume: 800 bbls

Dewatering method used: Hauled off free fluids.

Location of fluid disposal if hauled offsite: _____

Operator Name: Rama Operating Co., Inc

Lease Name: Jordan License #: 3911

Quarter NE Sec. 26 Twp. 24 S. R. 12 East West

County: Stafford Permit #: 15-265

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Diane Rebstock

Title: V.P. Finance Date: 1-18-2011

KCC Office Use ONLY

Letter of Confidentiality Received

Date: 1/18/11 - 1/18/13

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____