

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: PIQUA PETRO INC
Address 1: 1331 XLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + _____
Contact Person: GREG LAIR
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: LEIS OIL SERVICES, LLC
Wellsite Geologist: _____
Purchaser: MACLASKEY

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: _____ Plug Back Total Depth
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

12/03/10 12/09/10 12/29/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27732-0000

Spot Description:
SE NW SE SE Sec. 6 Twp. 24 S. R. 17 ☒ East ☐ West
800 Feet from ☐ North / ☒ South Line of Section
950 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: WOODSON

Lease Name: WOODS-ELI!S Well #: 10-10

Field Name: NEOSHO FALLS-LEROY

Producing Formation: SQUIRREL

Elevation: Ground: 997 Kelly Bushing: _____

Total Depth: 1262 Plug Back Total Depth: 1259

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1259

feet depth to: SURFACE w/ 135 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Monica X
Title: Agent Date: 01/20/11

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: _____ **RECEIVED**

☐ Confidential Release Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Dlg **KCC WICHITA**
1/25/11

Operator Name: PIQUA PETRO INC Lease Name: WOODS-ELLIS Well #: 10-10
 Sec. 6 Twp. 24 S. R. 17 ☒ East ☐ West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMAN RAY/NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9.875"	7"		21	REG	12	
LONGSTRING	5.625"	2.875"		1259	OWC	135	
PRODUCTION		1"		TO SEATING NIPPLE			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1218 to 1221 w/7 perfs		
2	1222 to 1225 w/4 perfs		
	BRIDGE PLUG AT 1239		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 12/29/10			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1	Gas-Oil Ratio 1:1	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px;"> RECEIVED JAN 24 2011 KCC WICHITA </div>
--	--	---



ENTERED

TICKET NUMBER 30017

LOCATION Foreva KS

FOREMAN Rick Laddford

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-4-10	4950	Woods-Elia 10-10				Wardson
CUSTOMER <u>Piqua Petroleum</u>						
MAILING ADDRESS <u>1331 Xylan Rd</u>						
CITY <u>Piqua</u>	STATE <u>KS</u>	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			520	C. Jeff		
			515	Allen B.		
			436	Dave		

JOB TYPE longstring HOLE SIZE 5 3/4" HOLE DEPTH 1262' CASING SIZE & WEIGHT
CASING DEPTH 1259' DRILL PIPE TUBING 2 7/8" OTHER
SLURRY WEIGHT 13.5" SLURRY VOL 36 BW WATER gal/ek
DISPLACEMENT 2.3 DISPLACEMENT PSI RATE
REMARKS: Safety meeting - Rig up to 2 7/8" tubing. Break circulation w/ fresh
water. Pump to sus gel-flush, 2 Bbl water spacer. Mixed 135 sus OWC
cement w/ 1/2" phenoxal/sk @ 13.5"/gal. shut down, washout pump & lines
drop 2 plugs. Started to displace w/ water. Plugs did not move, pressured
to 2200 PSI. plugs still did not move, tried several times, still no
movement. Shut well in. Rig down. Can't to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	30	MILEAGE	925.00	925.00
			3.65	109.50
1126	135 sks	O W.C. cement		
1107A	68"	1/2" phenoxal/sk	17.00	2295.00
			1.15	78.20
1118R	300	gel-flush		
			.20	60.00
5407	5.2	tan mileage bulk t/r	m/c	315.00
5582C	3 hrs	80 Bbl val. T&K	85.00	255.00
1123	3000 gals	city water	14.90/1000	44.70
4402	2	2 7/8" top rubber plugs	23.00	46.00
		10% discount per Devin McCoy		
		431.87		
		8385.61 due		
		8385.61		
		7.3%		
		SUBTOTAL		
		SALES TAX		
		ESTIMATED TOTAL		
				4312.65

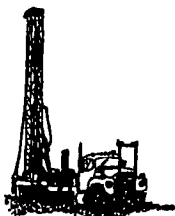
Ravin 3737

AUTHORIZATION

TITLE

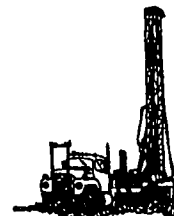
DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 30345	API #: 207-27732-0000
Operator: Piqua Petro, Inc.	Lease: Woods Ellis
Address: 1331 Xylan Rd, Piqua, KS. 66761	Well #: 10-10
Phone: 620.433.0099	Spud Date: 12/3/10 Completed: 12/4/10
Contractor License: 32079	Location: SE-NW-SE-SE of 6-24-17E
T.D. : 1262 T.D. of Pipe: 1258	800 Feet From South
Surface Pipe Size: 7" Depth: 41'	950 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
33	Soil & Clay	0	33	4	Black Shale	819	823
55	Shale	33	88	5	Lime	823	828
74	Lime	88	162	4	Black Shale	828	832
20	Shale	162	182	32	Shale	832	864
106	Lime	182	288	1	Lime	864	865
16	Shale	288	304	3	Shale	865	868
4	Lime	304	308	1	Lime	868	869
22	Shale	308	330	7	Shale w/ oil sand	869	876
88	Lime	330	418	312	Shale	876	1188
13	Shale	418	431	1	Coal	1188	1189
13	Lime	431	444	8	Shale	1189	1197
2	Black Shale	444	446	21	Lime	1197	1218
12	Lime	446	458	5	Oil	1218	1223
6	Shale	458	464	39	Lime	1223	1262
13	Lime	464	477				
170	Shale	477	647				
7	Lime	647	654				
17	Shale	654	671		T.D.		1262
10	Lime	671	681		T.D. of Pipe		1258
60	Shale	681	741				
2	Lime	741	743				
5	Shale	743	748				
10	Lime	748	758				
12	Shale	758	770				
3	Lime	770	773				
15	Shale	773	788				
10	Lime	788	798				
11	Shale	798	809				
10	Lime	809	819				

RECEIVED

JAN 24 2011

KCC WICHITA

Leis Oil Services, LLC

507 S. State
Yates Center, KS 66783

Invoice

Number: 1001

Date: December 12, 2010

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project
	net 30	Woods Ellis 10-10

Date	Description	Hours	Rate	Amount
12-3-10	Drillling for Woods Ellis 10-10	1,262.00	5.75	7,256.50
12-3-10	Mississippi Rig time	1.00	400.00	400.00
12-2-10	Cement for Surface	12.00	12.00	144.00
Total				\$7,800.50

RECEIVED

JAN 24 2011

KCC WICHITA

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$7,800.50	\$0.00	\$0.00	\$0.00	\$7,800.50