

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: PIQUA PETRO INC
Address 1: 1331 XYLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + _____
Contact Person: GREG LAIR
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: LEIS OIL SERVICES LLC
Wellsite Geologist: _____
Purchaser: MACLASKEY

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>12/16/10</u>	<u>12/16/10</u>	<u>01/14/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27755-0000
Spot Description: _____
NE NE NE NW Sec. 8 Twp. 24 S. R. 17 East West
1,720 Feet from North / South Line of Section
3,260 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WOODSON
Lease Name: KRAMER Well #: 12-10
Field Name: NEOSHO FALLS-LEROY
Producing Formation: MISSISSIPPI
Elevation: Ground: EST 1008 Kelly Bushing: _____
Total Depth: 1262 Plug Back Total Depth: 1258
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1258
feet depth to: SURFACE w/ 135 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Monica Xc
Title: Agent Date: 01/20/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 1/25/11

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Operator Name: PIQUA PETRO INC Lease Name: KRAMER Well #: 12-10
 Sec. 8 Twp. 24 S. R. 17 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9.875"	7"		21'	REG	15	
LONGSTRING	5.625"	2.875"		1258'	OWC	135	
PRODUCTION		1"		TO SEATING NIPPLE			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1218.5 TO 1220.5 W/5 PERFS		
2	1222 W/1 PERF		
2	1225.5 TO 1227 W/4 PERFS		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 01/14/11 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours: Oil 1 Bbls. Gas 1 Mcf Water 1 Bbls. Gas-Oil Ratio 1:1 Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Leis Oil Services, LLC

507 S. State
Yates Center, KS 66783

Invoice

Number: 1001

Date: December 28, 2010

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project
		Kramer 12-10

Date	Description	Hours	Rate	Amount
12/16/10	Cement for Surface	15.00	12.00	180.00
12/16/10	Drilling for Kramer 12-10	1,262.00	5.75	7,256.50
12/16/10	Mississippi Rig time	1.00	400.00	400.00
Total				\$7,836.50

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Total

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$7,836.50	\$0.00	\$0.00	\$0.00	\$7,836.50



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 30053

LOCATION Eureka KS

FOREMAN Rick Latford

PO Box 884, Chanute, KS 66720
620-491-9210 or 800-467-6676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-17-10	4950	Kramer 12-10				Woodson
CUSTOMER <u>Pigna Petroleum</u>			Safety meeting ck db			
MAILING ADDRESS <u>1331 Xylan Rd</u>						
CITY <u>Pigna</u>	STATE <u>KS</u>	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			520	Cliff		
			477	Allen A.		

JOB TYPE Logging HOLE SIZE 5 7/8" HOLE DEPTH 1260' CASING SIZE & WEIGHT _____
 CASING DEPTH 1252' DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 13.5^o SLURRY VOL 36 bbl WATER gal/sk 8^o CEMENT LEFT IN CASING 0'
 DISPLACEMENT 7.3^o bbl DISPLACEMENT PSI 400 ~~PSI~~ 800 ~~Surp~~ plug RATE _____

REMARKS: Safety meeting. Rig up to 2 7/8" tubing. Break circulation w/ 5 bbl fresh water. Pump 6 ses gel-flush, 5 bbl water spacer. Mixed 135 ses OWC cement w/ 1/2" phenoxal/sk @ 13.5"/gal. Washout pump + lines, shut down, release 2 plugs. Displace w/ 7.3^o bbl fresh water. Final pump pressure 400 PSI. Pump plugs to 820 PST. release pressure, float held. Good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	30	MILEAGE	3.65	109.50
1126	135 ses	OWC cement	17.00	2295.00
1127A	68 ^o	1/2" phenoxal/sk	1.15	78.20
1118B	300 ^o	gel-flush	.20	60.00
5407	7.00	for mileage built for	m/c	315.00
4402	2	2 7/8" top rubber plugs	23.00	46.00
			Subtotal	3828.70
			SALES TAX	180.99
			ESTIMATED TOTAL	4009.69

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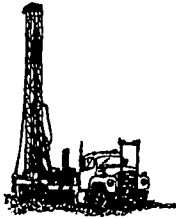
Form 8727

AUTHORIZATION [Signature]

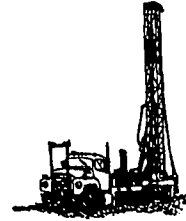
TITLE 208762

DATE 2.27.11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27755-0000
Operator: Piqua Petro, Inc.	Lease: Kramer
Address: 1331 Xylan Rd, Piqua, KS. 66761	Well #: 12-10
Phone: 620.433.0099	Spud Date: 12/16/10 Completed: 12/17/10
Contractor License: 32079	Location: NE-NE-NE-NW of 8-24-17E
T.D. : 1262 T.D. of Pipe: 1259	1720 Feet From North
Surface Pipe Size: 7" Depth: 23'	3260 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
29	Soil & Clay	0	29	3	Lime	771	774
49	Lime	29	78	2	Black Shale	774	776
91	Shale	78	169	15	Shale	776	791
51	Lime	169	220	9	Lime	791	800
9	Shale	220	229	14	Shale	800	814
47	Lime	229	276	6	Lime	814	820
12	Shale	276	288	3	Shale	820	823
7	Lime	288	295	2	Black Shale	823	825
60	Shale	295	355	2	Shale	825	827
6	Lime	355	361	4	Lime	827	831
27	Shale	361	388	33	Shale	831	864
40	Lime	388	428	1	Lime	864	865
2	Black Shale	428	430	4	Shale	865	869
8	Shale	430	438	1	Lime	869	870
15	Lime	438	453	11	Oil Sand	870	881
3	Black Shale	453	456	312	Shale	881	1193
6	Shale	456	462	1	Coal	1193	1194
18	Lime	462	480	13	Shale	1194	1207
168	Shale	480	648	10	Lime	1207	1217
6	Lime	648	654	4	Oil Bleed	1217	1221
17	Shale	654	671	3	Odor	1221	1224
9	Lime	671	680	3	Oil Bleed	1224	1227
2	Shale	680	682	35	Broken Lime	1227	1262
3	Lime	682	685				
61	Shale	685	746		T.D.		1262
2	Lime	746	748		T.D. of pipe		1258
6	Shale	748	754				
6	Lime	754	760				
11	Shale	760	771				

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