

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5723  
Name: JOHN M. DENMAN OIL CO INC.  
Address 1: P.O.BOX 36  
Address 2: 202 SOUTH CHAUTAUQUA  
City: SEDAN State: KS Zip: 67361 +  
Contact Person: WAYNE BRIGHT  
Phone: ( 620 ) 725-3727  
CONTRACTOR: License # 5831  
Name: MOKAT DRILLING CO.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

9/14/2010	9/16/2010	9/22/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-27000-00-00  
Spot Description: \_\_\_\_\_  
NE NW NE SE Sec. 27 Twp. 34 S. R. 10  East  West  
2,475 Feet from  North /  South Line of Section  
935 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: CHAUTAUQUA  
Lease Name: JOHNSON Well #: A-3  
Field Name: ELGIN  
Producing Formation: WAYSIDE  
Elevation: Ground: 1029 EST Kelly Bushing: \_\_\_\_\_  
Total Depth: 1757' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1757'  
feet depth to: SURFACE w/ 170 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: FRESH WATER ppm Fluid volume: 100 bbls  
Dewatering method used: AIR DRY  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Wayne Bright  
Title: AGENT Date: 1-20-11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 1/25/11

RECEIVED  
JAN 24 2011  
KCC WICHITA

Operator Name: JOHN M. DENMAN OIL CO INC. Lease Name: JOHNSON Well #: A-3  
 Sec. 27 Twp. 34 S. R. 10  East  West County: CHAUTAUQUA

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>GAMMA RAY NEUTRON</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>WAYSIDE 1460'</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	8 5/8"		40	PORTLAND	10	2% CAL
CASING	6 3/4"	4 1/2"	10.5	1528'	PORTLAND	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1462'-1468'	SPOTTED 200 GAL HYD-ACID	1462'
<b>RECEIVED</b>		FRAC WITH 60 SKS 10 - 20 SAND	
<b>JAN 14 2011</b>			
<b>KCC WICHITA</b>			

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>1460'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>9/26/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>0</u> Water Bbls. <u>35</u> Gas-Oil Ratio _____ Gravity <u>32</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>1462'-1468'</u> <b>RECEIVED</b> <b>JAN 24 2011</b>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KCC WICHITA**



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-8210 or 800-457-8676

TICKET NUMBER 27927  
LOCATION BARTLESVILLE OK  
FOREMAN DENNIE TATE

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-16-10		Johnson #A-3	27	34	10	CG, KS
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
DENNAN OIL			398	JOHN W		
MAILING ADDRESS			486	BRAUN S		
CITY			428	TAKE		
STATE			412 T97	MARK		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1757 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1533 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 SLURRY VOL 1.75 WATER gal/sk 8.5 CEMENT LEFT IN CASING 0  
 DISPLACEMENT 23.4 DISPLACEMENT PSI 500 MIX PSI 200 RATE 4 1/2 BPM  
 REMARKS: PUMP 5 AHEAD - THEN EST RATE/CIRC WITH GEL/LEAD/1100  
RUN 180 SB THICKSET WITH 5# KOL SEAL AND .25 PHENO -  
UNLSSN OUT PUMP AND LINES - RELEASE PLUG - W/ 234 TO  
SET 5400

CUT TO SURF

*Ther...*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	50	MILEAGE		182.50
5402	1533'	FOOTAGE		306.30
5407	1	BULK TRUCK		350.00
5501C	3	TRANSPORT		336.00
5502C	3	90 VAC.		300.00
1126A	1805/ 16920	THICK SET		3060.00
1110A	900"	KOL SEAL		378.00
1107A	250/ 90"	PHENO		92.00
1118B	350/ 150"	GEL		30.00
21404		PLUG		15.00
1123	6730 G.	CITY WATER		100.13
		\$1,338.86		
		Disc 1,338.89		
		TOTAL 75704.97		
		6.9%	SALES TAX	233.43
			ESTIMATED TOTAL	\$1,338.86

180% within 12 hrs 30 days

AUTHORIZATION Wm C B/A TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records at our office, and conditions of service on the back of this form are in effect for services identified on this form.