

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 +
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>12/28/2010</u>	<u>12/30/2010</u>	<u>12/30/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22790-00-00

Spot Description: _____
SW SE SW SE Sec. 14 Twp. 22 S. R. 16 East West
165 Feet from North / South Line of Section
1,870 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Coffey

Lease Name: Settlemyer Well #: 5

Field Name: Wildcat

Producing Formation: Squirrel

Elevation: Ground: 1047 est Kelly Bushing: NA

Total Depth: 1100.0' Plug Back Total Depth: 1059.5'

Amount of Surface Pipe Set and Cemented at: 43.2 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1090.0

feet depth to: surface w/ 143 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Associate Date: 1/19/11

KCC Office Use ONLY

- Letter of Confidentiality Received **RECEIVED**
Date: _____
 Confidential Release Date: JAN 24 2011
 Wireline Log Received
 Geologist Report Received **KCC WICHITA**
 UIC Distribution
ALT I II III Approved by: DJG Date: 1/25/11

Operator Name: Altavista Energy, Inc. Lease Name: Settlemyer Well #: 5
 Sec. 14 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>1015.0'</td> <td>+32.0</td> </tr> </table>	Name	Top	Datum	Squirrel	1015.0'	+32.0
Name	Top	Datum					
Squirrel	1015.0'	+32.0					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	43.2	50/50 Poz	34	See Service Ticket
Production	5 5/8"	2 7/8"	NA	1090.0	50/50 Poz	143	See Service Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	1015.0 to 1035.0 - 62 perfs - 2" DML RTG	Spot 75 gallons 15% HCL acid	1015.0-1035.0
		150 bbls City H2O	"
		300# 20/40 Brady Sand	"
		3800# 12/20 Brady Sand	"

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: 1/17/2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 5.0	Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27338
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/30/10	3244	Settlemyer # 5	SE 14	22	16	CF
CUSTOMER Alta Vista Energy			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER Fred Safety Mader		TRUCK #	
CITY Wellsville			DRIVER Ken		TRUCK #	
STATE KS			DRIVER Arlen		TRUCK #	
ZIP CODE 66092			DRIVER Tim		TRUCK #	

JOB TYPE Logging HOLE SIZE _____ HOLE DEPTH 1108' CASING SIZE & WEIGHT 2 3/8 EUE
CASING DEPTH 1090' DRILL PIPE Baffle @ TUBING 10 62' OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2F + Plug
DISPLACEMENT 6.17 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal NE-100
Polymer flush. Mix + Pump 50 SKS 50/50 Per Mix Cement 270
Gal 5% Salt 5# Kol Seal per sack. Cement to surface. Flush
pump + lines clean. Displace 2 1/2" Rubber Plug to bottle in casing
w/ 6.17 BBLS Fresh water. Pressure to 750# PSI.
Release pressure to set float valve. Shut in casing

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 ⁰⁰
5406	45 mi	MILEAGE		164 ²⁵
5402	1090'	Casing Footage		N/C
5407A	283.6	Ton Miles		340 ²⁰
5501C	2 hrs	Transport		224 ⁰⁰
1124	143 sks	50/50 Per Mix Cement		1407 ¹²
1118B	252#	Premium Gel		50 ⁹⁰
1111	315#	Granulated Salt		103 ⁹⁵
1110A	750#	Kol Seal		315 ⁰⁰
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
1143	1/2 Gal	ESA-41		19 ²⁵
1401	1/2 Gal	NE 100 Polymer		23 ⁶³
KCC WICHITA				
WD # 238984				
6.3%				
SALES TAX				122 ⁸⁸
ESTIMATED				45⁸²
TOTAL				3718 ¹⁸

Revin 3737

AUTHORIZATION *[Signature]* TITLE _____ DATE 3/18/11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 238984

Invoice Date: 12/31/2010 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

SETTLEMEYER 5
27338
SE 14-22-16 CF
12/30/2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	143.00	9.8400	1407.12
1118B	PREMIUM GEL / BENTONITE	252.00	.2000	50.40
1111	GRANULATED SALT (50 #)	315.00	.3300	103.95
1110A	KOL SEAL (50# BAG)	750.00	.4200	315.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630,ES	.50	38.5000	19.25
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
368 CASING FOOTAGE	1090.00	.00	.00
T-106 WATER TRANSPORT (CEMENT)	2.00	112.00	224.00
510 TON MILEAGE DELIVERY	283.50	1.20	340.20

RECEIVED
JAN 24 2011
KCC WICHITA

Parts: 1942.35 Freight: .00 Tax: 122.38 AR 3718.18
Labor: .00 Misc: .00 Total: 3718.18
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27337
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/28/10	3244	Settlemeyer #5	SE 14	22	16	CF
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
Mailing Address						
CITY						
STATE						
ZIP CODE						

JOB TYPE Surface HOLE SIZE 9 1/2 HOLE DEPTH 43' CASING SIZE & WEIGHT 7"
CASING DEPTH 43' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
DISPLACEMENT 1.75 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation thru 7" casing. Mix & Pump 355 lbs
50/50 Por Mix Cement 270 Gal. Cement to Surface.
Displace 7" casing clean. With 1.75 BBL Fresh water.
Shut in casing.

Fred Mader

Evans Energy Dev. Inc

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>Surface</u>		725 ⁰⁰
5406	0	MILEAGE <u>Truck on lease</u>		N/C
5402	43	<u>Casing footage.</u>		N/C
5407	1/2 minimum	<u>Ton Miles.</u>		157 ⁰⁰
5502C	2 hrs	<u>80 BBL Vac Truck</u>		200 ⁰⁰
1124	34 SKS	<u>50/50 Por Mix Cement</u>		3245 ⁵⁰
1118B	59 #	<u>Premium Gel.</u>		11 ⁰⁰
			6.3%	SALES TAX
				ESTIMATED TOTAL

WD # 238907

RECEIVED
JAN 20 2011
KCC WICHITA

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 238907

Invoice Date: 12/29/2010 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

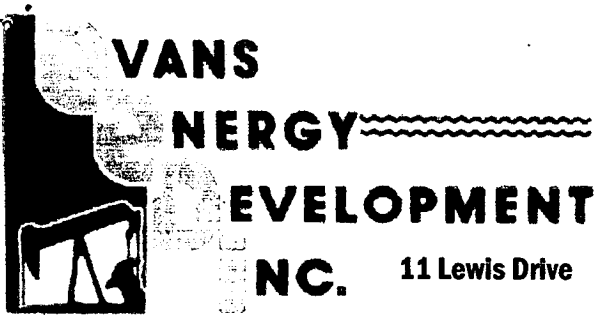
SETTLEMEYER 5
27337
SE 14-22-16 CF
12/28/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	34.00	9.8400	334.56
1118B	PREMIUM GEL / BENTONITE	59.00	.2000	11.80
Description		Hours	Unit Price	Total
368	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
368	EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
368	CASING FOOTAGE	43.00	.00	.00
370	80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
510	MIN. BULK DELIVERY	.50	315.00	157.50

RECEIVED
JAN 24 2011
KCC WICHITA

Parts: 346.36 Freight: .00 Tax: 21.82 AR 1450.68
Labor: .00 Misc: .00 Total: 1450.68
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



VANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Settlemyer #5

API#15-031-22,790

December 28, 2010 - December 30, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
27	soil & clay	27
3	gravel	30
3	clay	33
183	shale	216
81	lime	297
54	shale	351
34	lime	385
40	shale	425
4	lime	429
7	shale	436
11	lime	447
30	shale	477
18	lime	495
34	shale	529
24	lime	553
7	shale	560
13	lime	573
3	shale	576
6	lime	582
13	shale	595
4	lime	599
7	shale	606
21	lime	627
4	shale	631
2	lime	633
3	shale	636
15	lime	651
163	shale	814
13	lime	827
4	shale	831
19	lime	850
14	shale	864
5	lime	869
16	shale	885
6	lime	891
8	shale	899

RECEIVED
 JAN 28 2011
 KCC WICHITA

9	lime	908
16	shale	924
5	lime	929
17	shale	946
3	lime	949
19	shale	968
14	lime	982
31	shale	1013
1	lime & shells	1014
2	shale	1016
1	lime	1017
8	oil sand	1025
7	broken sand	1032
7	silty shale	1039
61	shale	1100 TD

Drilled a 9 7/8" hole to 43.2'.

Drilled a 5 5/8" hole to 1100'.

Set 43.2' of 7" surface casing cemented with 10 sacks gel, cemented by Consolidated Oil Service .

Set 1090' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 setting nipple
1 baffle, and 1 clamp.

RECEIVED
JAN 24 2011
KCC WICHITA

Core Times

	<u>Minutes</u>	<u>Seconds</u>
1015		37
1016		31
1017		21
1018		27
1019		25
1020		55
1021	1	27
1022	2	7
1023	1	24
1024	1	17
1025	1	23
1026	1	16
1027	1	37
1028	1	47
1029		56
1030	1	2
1031	1	25
1032	1	0
1033	1	18
1034	1	29

RECEIVED
JAN 24 2011
KCC WICHITA