

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 +
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>12/17/2010</u>	<u>12/21/2010</u>	<u>12/21/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22776-00-00

Spot Description: _____

NE SW SW SE Sec. 14 Twp. 22 S. R. 16 East West
495 Feet from North / South Line of Section
2,250 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Coffey

Lease Name: Settlemyer Well #: 3

Field Name: Wildcat

Producing Formation: Squirrel

Elevation: Ground: 1051 est Kelly Bushing: NA

Total Depth: 1120.0' Plug Back Total Depth: 1070.0'

Amount of Surface Pipe Set and Cemented at: 43.2 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1100.2

feet depth to: surface w/ 133 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick

Title: Associate Date: 1/19/11

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DG

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JAN 24 2011

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Date: 1/25/11

Operator Name: Altavista Energy, Inc. Lease Name: Settlemyer Well #: 3
 Sec. 14 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Squirrel	1019.0'	+32.0

List All E. Logs Run:
Gamma Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	43.2	50/50 Poz	32	See Service Ticket
Production	5 5/8"	2 7/8"	NA	1100.2	50/50 Poz	133	See Service Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	1019.0 to 1034.0 - 47 perfs - 2" DML RTG	Spot 75 gallons 15% HCL acid	1019.0-1034.0
		150 bbls City H2O	"
		300# 20/40 Brady Sand	"
		3700# 12/20 Brady Sand	"

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 1/17/2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 5.0	Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27302

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/17/10	3244	Settlemyer #3	SE 14	22	16	CF
CUSTOMER Alta Vista Energy			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 128			505/106 Arlen ARM			
CITY Wellsville		STATE KS	ZIP CODE 66092		505/106 Arlen ARM	

JOB TYPE Surface HOLE SIZE 9 1/2" HOLE DEPTH 38' CASING SIZE & WEIGHT 7"
 CASING DEPTH 38' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 1.6 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation thru 7" casing. Mix & Pump 35 sks
50/50 Poz Mix Cement w/ 2% Gel 5% Salt 5# Kol Seal / sk.
Cement to surface. Displace 7" casing clean w/ 1.6 BBL
Fresh water. Shot in casing

Evans Energy Dev Inc

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		725 ⁰⁰
5406	-0-	MILEAGE Trucks on lease		N/C
5402	38	Casing footage		N/C
5407A	66.15	Ton miles		79 ³⁸
5501C	1 1/2 hrs	Transport		168 ⁰⁰
1124	32 sks	50/50 Poz Mix Cement		314 ⁸⁸
1118B	59#	Premium Gel		11 ⁸⁰
1111	74#	Granulated Salt		24.42
1110A	175#	Kol Seal		73.50
WD # 238783			RECEIVED	
			JAN 24 2011	
			KCC WICHITA	
			6.3%	SALES TAX 26 ²⁵
				ESTIMATED TOTAL 1423 ⁷³

Revin 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 238783

Invoice Date: 12/20/2010 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

SETTLEMAYER 3
27302
14-22-16
12-17-2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	32.00	9.8400	314.88
1118B	PREMIUM GEL / BENTONITE	59.00	.2000	11.80
1111	GRANULATED SALT (50 #)	74.00	.3300	24.42
1110A	KOL SEAL (50# BAG)	175.00	.4200	73.50
Description		Hours	Unit Price	Total
495	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
495	EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
495	CASING FOOTAGE	38.00	.00	.00
T-106	WATER TRANSPORT (CEMENT)	1.50	112.00	168.00
510	TON MILEAGE DELIVERY	66.15	1.20	79.38

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Parts:	424.60	Freight:	.00	Tax:	26.75	AR	1423.73
Labor:	.00	Misc:	.00	Total:	1423.73		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27305
LOCATION Ottawa
FOREMAN Alan Moore

FIELD TICKET & TREATMENT REPORT
CEMENT

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-10	3244	Settlemeyer #3	SF 14	22	16	CF
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Altavista			516	Alan M	Safety	Meeting
MAILING ADDRESS			308	Ken H	KH	
P.O. Box 128			525/T106	Arlen	AM	
CITY	STATE	ZIP CODE	510	Derck	DM	
Wellsville	KS	66792				

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 1120 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 1100 DRILL PIPE _____ TUBING _____ OTHER baffle 1078
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 6 1/4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Held crew meeting. Mixed & pumped 1/2 gal ESA 41 & 1/2 gal polymer. Circulated into clean pit for 1 hr. Mixed & pumped 148 sk 50/50 po2, 15# Kolseal, 570 salt, 270 gel. Circulated cement. Flushed pump. Pumped plug to baffle @ 1078. Well held 800 PSI. Set float. Closed valve.

Evans Energy

Alan Moore

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401M	1	PUMP CHARGE		925.00
5406	45	MILEAGE		164.25
5402	1100'	Casing footage		
5407A	279.72	ton mileage		335.66
5500C	2 1/2	transport		280.00
1110A	740#	Kolseal		310.80
1111	286#	salt		94.38
11183	249#	gel		49.80
1124	133 sk	50/50 po2		1308.78
1143	1/2 gal	ESA 41		19.25
1401	1/2	polymer	RECEIVED	23.63
4402	1	2 1/2 plug		23.00
			JAN 24 2011	
		WD# 238815	KCC WICHITA	
			SALES TAX	115.27
			ESTIMATED TOTAL	3649.76

Ravin 3737

Alan Moore

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 238815

Invoice Date: 12/23/2010 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

SETTLEMEYER 3
27305
SE 14-22-16 CF
12/21/2010
KS

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	740.00	.4200	310.80
1111	GRANULATED SALT (50 #)	286.00	.3300	94.38
1118B	PREMIUM GEL / BENTONITE	249.00	.2000	49.80
1124	50/50 POZ CEMENT MIX	133.00	9.8400	1308.72
1143	SILT SUSPENDER SS-630,ES	.50	38.5000	19.25
1401	HE 100 POLYMER	.50	47.2500	23.63
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

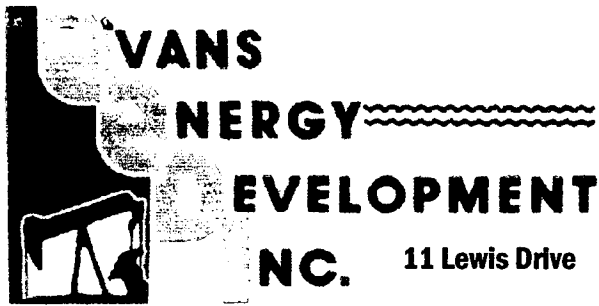
Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
368 CASING FOOTAGE	1100.00	.00	.00
T-106 WATER TRANSPORT (CEMENT)	2.50	112.00	280.00
510 TON MILEAGE DELIVERY	279.72	1.20	335.66

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Parts:	1829.58	Freight:	.00	Tax:	115.27	AR	3649.76
Labor:	.00	Misc:	.00	Total:	3649.76		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____



**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

NC. 11 Lewis Drive Paola, KS 66071

WELL LOG

Altavista Energy, Inc.
Settlemyer #3
API#15-031-22,776

December 17, 2010 - December 21, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
25	soil & clay	25
5	gravel	30
3	clay	33
185	shale	218
64	lime	282
80	shale	362
13	lime	375
50	shale	425
11	lime	436
27	shale	463
19	lime	482
11	shale	493
4	lime	497
28	shale	525
14	lime	539
6	shale	545
28	lime	573
6	shale	579
33	lime	612
8	shale	620
35	lime	655 base of the Kansas City
158	shale	813
13	lime	826
14	shale	840
13	lime	853
41	shale	894
13	lime	907
17	shale	924
5	lime	929
16	shale	945
5	lime	950
19	shale	969
20	lime	989
25	shale	1014
2	lime & shells	1016
2	shale	1018

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1	lime	1019
5	oil sand	1024
5	broken sand	1029
3	oil sand	1032
2	broken sand	1034
4	silty shale	1038
82	shale	1120 TD

Drilled a 9 7/8" hole to 43.2'.

Drilled a 5 5/8" hole to 1120'.

Cored from 1017-1037'

Customer wants to perforate 1018' - 1034'

Set 43.2' of 7" surface casing cemented with 10 sacks gel, cemented by Consolidated Oil Service .

Set 1100.2' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp, and 1 baffle.

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Core Times

	<u>Minutes</u>	<u>Seconds</u>
1017		22
1018		36
1019		17
1020		11
1021		19
1022		10
1023		22
1024		24
1025		26
1026		23
1027		26
1028		25
1029		22
1030		27
1031		27
1032		27
1033		33
1034		32
1035		33
1036		30

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KCC WICHITA