

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/22/12

OPERATOR: License # 5056  
Name: F.G. Holl Company, L.L.C.  
Address 1: 9431 E. Central, Suite 100  
Address 2:  
City: Wichita State: KS Zip: 67206 +  
Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481, Ext. 206  
CONTRACTOR: License # 5929  
Name: Duke Drilling Company Inc., Rig #8  
Wellsite Geologist: Ryan Greenbaum  
Purchaser: NCRA

RECEIVED  
DEC 22 2010  
KCC WICHITA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator: F.G. Holl Company, L.L.C.  
Well Name: ROMINE TRUST/ILS LAND L.L.C. UNIT NO. 1-18  
Original Comp. Date: 10/14/2010 Original Total Depth: 4025'  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

RU: 12/09/2010 08/29/2010 RD: 12/20/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25,463-00-01  
Spot Description: 230' N. & 30' E. OF  
NW\_NW\_NE Sec. 18 Twp. 20 S. R. 14  East  West  
100 Feet from  North /  South Line of Section  
2,280 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barton  
Lease Name: ROMINE TRUST/ILS LAND LLC UNIT "OWWO" Well #: 1-18  
Field Name: Wildcat  
Producing Formation: Lansing-Kansas City  
Elevation: Ground: 1905' Kelly Bushing: 1913'  
Total Depth: 4025' Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 857 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 21,000 ppm Fluid volume: 1200 bbls  
Dewatering method used: Hauled free fluids to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: Pauls Oilfield Service, INC.  
Lease Name: MILLER #1 License #: 31085  
Quarter NW Sec. 6 Twp. 19 S. R. 15  East  West  
County: Barton Permit #: D-21,324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 12/21/2010

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_