

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32158  
Name: H&B Petroleum Corporation  
Address 1: PO Box 277  
Address 2: \_\_\_\_\_  
City: Ellinwood State: KS Zip: 67526 + 0 2 7 7  
Contact Person: Al Hammersmith  
Phone: ( 620 ) 564-3002  
CONTRACTOR: License # 34066  
Name: Trinity Oilfield Services  
Wellsite Geologist: James Musgrove  
Purchaser: NCRA

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Permit #: \_\_\_\_\_

Dual Completion      Permit #: \_\_\_\_\_

SWD      Permit #: \_\_\_\_\_

ENHR      Permit #: \_\_\_\_\_

GSW      Permit #: \_\_\_\_\_

06-28-2010      07-05-2010      07-28-2010

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 163-23882-00-00

Spot Description: \_\_\_\_\_  
SE SW NW SW Sec. 36 Twp. 10 S. R. 19  East  West

1570 Feet from  North /  South Line of Section

565 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE       NW       SE       SW

County: Rooks

Lease Name: Peavey Well #: 1

Field Name: Wildcat

Producing Formation: Arbuckle

Elevation: Ground: 2117 Kelly Bushing: 2126

Total Depth: 3719 Plug Back Total Depth: 3676

Amount of Surface Pipe Set and Cemented at: 311 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1463 Feet

If Alternate II completion, cement circulated from: 1468  
feet depth to: 250 w/ 375 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 3200 ppm Fluid volume: 5840 bbls

Dewatering method used: no water to transfer

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: January 21, 2011

**KCC Office Use ONLY RECEIVED**

KANSAS CORPORATION COMMISSION

Letter of Confidentiality Received

Date: JAN 25 2011

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

CONSERVATION DIVISION  
WICHITA, KS

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Dg Date: 1/26/11

Operator Name: H&B Petroleum Corporation Lease Name: Peavey Well #: 1  
 Sec. 36 Twp. 10 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Dual Induction Microresistivity Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1454</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3074</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3292</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3334</td> <td></td> </tr> <tr> <td>Base Kansas City</td> <td>3554</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3659</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1454		Topeka	3074		Heebner	3292		Lansing	3334		Base Kansas City	3554		Arbuckle	3659	
Name	Top	Datum																				
Anhydrite	1454																					
Topeka	3074																					
Heebner	3292																					
Lansing	3334																					
Base Kansas City	3554																					
Arbuckle	3659																					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	309	Common	225	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14#	3719	ASC,60/40poz	200 / 75	
DV Tool				1462	60/40 poz	375	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3310-3314	300 gals 15% MCA, 1000 gals 15% NE	
	3370-3372	500 gals 15% MCA, 1500 gals 15% NE	
	3384-3389	500 gals 15% MCA, 1500 gals 15% NE	
	3407-3411	300 gals 15% MCA, 1000 gals 15% NE	
	3100-3109	750 gals 15% MCA, 2000 gals 15% NE	

TUBING RECORD:	Size: 2 3/8"	Set At: 3670	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED KANSAS CORPORATION COMMISSION JAN 25 2011
Date of First, Resumed Production, SWD or ENHR. 07-28-2010			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. 73	Gas Mcf	Water Bbls. 17	Gas-Oil Ratio	Gravity 35

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3100-3407
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PO BOX 31 Russell, KS 67665

# INVOICE

Invoice Number: 123375

Invoice Date: Jun 28, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

**Bill To:**

H & B Petroleum Corp.  
P. O. Box 277  
Ellinwood, KS 67526

Customer ID	Well Name# or Customer P.O.	Payment Terms	
H&B	Peavey #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Jun 28, 2010	7/28/10

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	13.50	3,037.50
4.00	MAT	Gel	20.25	81.00
8.00	MAT	Chloride	51.50	412.00
112.00	SER	Handling	2.25	252.00
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	991.00	991.00
12.00	SER	Pump Truck Mileage	7.00	84.00

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 25 2011

CONSERVATION DIVISION  
WICHITA, KS

Subtotal	5,157.50
Sales Tax	187.12
Total Invoice Amount	5,344.62
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,344.62</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1289.38

ONLY IF PAID ON OR BEFORE

Jul 23, 2010

# ALLIED CEMENTING CO., LLC. 041785

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-28-10</u>	SEC <u>36</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 a.m.</u>	JOB FINISH <u>10:30 a.m.</u>
LEASE <u>Peavey</u>	WELL # <u>1</u>	LOCATION <u>Segment 20 W. Line 2E 12N</u>			COUNTY <u>ROCKS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>ENTER</u>					

CONTRACTOR Southern #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 311

CASING SIZE 8 5/8 237 DEPTH 311

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 18 1/2 BBL

EQUIPMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 225 Com 3:2

COMMON	<u>225</u>	@ <u>13.50</u>	<u>3037.50</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>8</u>	@ <u>51.50</u>	<u>412.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>112</u>	@ <u>2.25</u>	<u>252.00</u>
MILEAGE	<u>1066/mile</u>		<u>300.00</u>
TOTAL			<u>4082.50</u>

PUMP TRUCK CEMENTER Craig

# 398 HELPER Paul

BULK TRUCK

# 378 DRIVER Ken

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

8 5/8 Casing on bottom Est Circulation

Mix 225cc + D. 4/10

Cement Circulated!

Thanks!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>12</u>	@ <u>7.00</u>	<u>84.00</u>
MANIFOLD		@	
		@	
TOTAL			<u>1075.00</u>

CHARGE TO: H & B Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			_____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE \_\_\_\_\_



PO BOX 31 Russell, KS 67665

# INVOICE

Invoice Number: 123470

Invoice Date: Jul 6, 2010

Page: 1

Voice: (785) 483-3887  
 Fax: (785) 483-5566

<b>Bill To:</b>
H & B Petroleum Corp. P. O. Box 277 Ellinwood, KS 67526

Customer ID	Well Name# or Customer P.O.	Payment Terms	
H&B	Peavy #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Jul 6, 2010	8/5/10

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	ASC Class A	16.70	3,340.00
450.00	MAT	Lightweight Class A	11.85	5,332.50
162.00	MAT	Flo Seal	2.45	396.90
325.00	SER	Handling	2.25	731.25
12.00	SER	Mileage 325 sx @ .10 per sk per mi	32.50	390.00
1.00	SER	Production String	1,957.00	1,957.00
12.00	SER	Pump Truck Mileage	7.00	84.00
1.00	EQP	5.5 D V Tool	2,832.00	2,832.00
8.00	EQP	5.5 Centralizers	35.00	280.00
2.00	EQP	5.5 Basket	161.00	322.00
1.00	EQP	5.5 AFU Float Shoe	214.00	214.00

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 25 2011  
 CONSERVATION DIVISION  
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 3969.91

ONLY IF PAID ON OR BEFORE  
 Jul 31, 2010

Subtotal	15,879.65
Sales Tax	801.20
Total Invoice Amount	16,680.85
Payment/Credit Applied	
<b>TOTAL</b>	<b>16,680.85</b>

# ALLIED CEMENTING CO., LLC. 041545

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7-5-10</u>	SEC. <u>36</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 A.M.</u>	JOB FINISH <u>3:30 A.M.</u>
LEASE <u>Heavy</u>	WELL # <u>1</u>	LOCATION <u>Yocemento N to</u>			COUNTY <u>Rooks</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		County line <u>2E N1/4</u>			Bottom shoe <u>1:00 1:30 A.M.</u>		

CONTRACTOR Southern Drilling Rig #2 OWNER \_\_\_\_\_  
 TYPE OF JOB Production Study  
 HOLE SIZE 2 1/8 T.D. 3220  
 CASING SIZE 5 1/2 14" DEPTH 3225  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL DV - Tool DEPTH 1462'  
 PRES. MAX 1500 psi MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.65  
 CEMENT LEFT IN CSG. 42.65  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 89.85 cu. ft.  
 EQUIPMENT 35.67 Top

CEMENT  
 AMOUNT ORDERED Bottom Stage 75% Cite  
200 ASC 1/4 #Fl.  
Top 75% 6.7 Gal 1/4 #Fl.

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	200	@ 16.70	3340.00
		@	
<u>Lite 450</u>	@	11.85	5332.50
<u>Fl. Seal 162</u>	@	2.45	396.90
	@		
	@		
	@		
	@		
	@		
HANDLING	325	@ 2.25	731.25
MILEAGE	110/14/mile		390.00
			65
TOTAL			10,190.65

PUMP TRUCK CEMENTER Shane  
 # 398 HELPER Paul  
 BULK TRUCK \_\_\_\_\_  
 # 410 DRIVER Halt  
 BULK TRUCK \_\_\_\_\_  
 # 425-187 DRIVER Gilman

REMARKS:

bat hole 30 sks  
Insert @ 3682.35  
Mixed 75 sks Seawater Cement  
Loaded with 200 sks. Garded plus  
or 1500 psi Flow Head, Dropped  
Bomb open DV Tool @ 900 psi  
Mixed 340 sks to Circulate  
Cement to Surface  
Close DV Tool @ 2000 psi

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			1957.00
EXTRA FOOTAGE	@		
MILEAGE	12	@ 7.00	84.00
MANIFOLD	@		
	@		
	@		
TOTAL			2041.00

CHARGE TO: H & S Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

DV Tool	@		2832.00
8- Cents	@ 35.00		280.00
2- Baskets	@ 161.00		322.00
APU - Float Shoe	@		214.00
1-Limit Clamp	@		N-C
TOTAL			3648.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Hammersmith  
 SIGNATURE Mike Hammersmith

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 3648.00  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

*Thanks!*