

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/24/13

OPERATOR: License # 5046  
Name: RAYMOND OIL CO., INC.  
Address 1: PO BOX 48788  
Address 2:  
City: WICHITA State: KS Zip: 67201 +  
Contact Person: TED MCHENRY  
Phone: (316) 267-4214  
CONTRACTOR: License # 6039  
Name: L D DRILLING INC.  
Wellsite Geologist: KIM SHOEMAKER  
Purchaser: NCRA

KCC  
JAN 24 2011  
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Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

10/08/2010 10/20/2010 12/29/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 109-20937-0000  
Spot Description: 140' E of  
W2 SE SE SW Sec. 11 Twp. 14 S. R. 32  East  West  
330 Feet from  North /  South Line of Section  
2,120 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: LOGAN  
Lease Name: ROSE B Well #: 4  
Field Name: WC  
Producing Formation: PENN  
Elevation: Ground: 2776 Kelly Bushing: 2781  
Total Depth: 4544 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 261 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2041 Feet  
If Alternate II completion, cement circulated from: 2041  
feet depth to: SURFACE w/ 425 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 12500 ppm Fluid volume: 1200 bbls  
Dewatering method used: EVAPORATION  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ted Mchenry

Title: GEOLOGIST Date: 01/21/2010

KCC Office Use ONLY  
RECEIVED  
 Letter of Confidentiality Received  
Date: 1/24/11 - 1/24/13  
 Confidential Release Date: JAN 25 2011  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Date: