

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2101 Cedar Springs RD, Suite 1500  
City/State/Zip: Dallas, TX 75201  
Purchaser:  
Operator Contact Person: Tom Roelofs  
Phone: ( 785 ) 332-0374  
Contractor: Name: Advanced Drilling Technology  
License: 33532  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
Oil SWD SIOW Temp. Abd.  
 Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date:	Original Total Depth:
Deepening _____	Re-perf. _____ Conv. to Enhr./SWD _____
Plug Back _____	Plug Back Total Depth _____
Commingled _____	Docket No. _____
Dual Completion _____	Docket No. _____
Other (SWD or Enhr.?) _____	Docket No. _____

8/13/2010 _____	8/21/2010 _____	8/21/2010 _____
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20564-0000  
County: Sherman  
NW SE NW SE Sec. 34 Twp. 8 S. R. 40 East  West  
1753 feet from (S) N (circle one) Line of Section  
1809 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Topliff Well #: 33-34  
Field Name: Goodland  
Producing Formation: Niobrara  
Elevation: Ground: 3737' Kelly Bushing: 3749'  
Total Depth: 1290' Plug Back Total Depth: 1239'  
Amount of Surface Pipe Set and Cemented at 356' set @ 368' Feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Geved  
Title: Production Asst. Date: 10-27-10  
Subscribed and sworn to before me this 3 day of December,  
2010  
Notary Public: Kathy Roelofs  
Date Commission Expires: 06-3-13

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received **RECEIVED**

UIC Distribution **KANSAS CORPORATION COMMISSION**

**NOTARY PUBLIC - State of Kansas**  
**KATHY ROELOFS**  
My Appt. Exp. 6-3-13

**JAN 26 2011**

**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: Rosewood Resources, Inc. Lease Name: Topliff Well #: 33-34  
 Sec. <sup>34</sup> Twp. <sup>8</sup> S. R. <sup>40</sup>  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets) Name Top Datum  
 Samples Sent to Geological Survey  Yes  No Niobrara 1070' KB  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Platform Express, Triple Combo Log

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	368'	Neat	95	
Production	6 1/4"	4 1/2"	10.5#	1279'	Neat	65	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1074' to 1106'	Frac w/48,036gals MavFoam 70 & 100,020# 16/30 Daniels Sand scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 09/30/2010 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. none Gas Mcf 28 Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

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KANSAS CORPORATION COMMISSION

JAN 26 2011

CONSERVATION DIVISION  
WICHITA, KS

**SCHAAL DRILLING, CO.**  
**PO BOX 416**  
**BURLINGTON, CO. 80807**  
**719-346-8032**  
**FIELD REPORT**  
**SURFACE CASING, DRILLING AND CEMENTING**

DRILLING DATE 8-13-10

WELL NAME & LEASE # Topliff 33-34

MOVE IN, RIG UP, DIG PITS ETC. DATE 8-12-10 TIME 1:00 AM PM

SPUD TIME 6:00 AM PM SHALE DEPTH 270 TIME 8:15 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 371 TD TIME 9:15 AM PM

CIRCULATE, T.O.O.H., MEASURED 356.20 FT CASING 368.20 KB FT SET DEPTH

0 JOINTS 7 OD #/FT 14 15.5 17 20 23

9 JOINTS 7 OD #/FT 14 15.5 17 20 24

PUMP 95 SACKS CEMENT 572 GALLONS DISP. CIRC. 6 BBL TO PIT

PLUG DOWN TIME 10:45 AM PM DATE 8-13-10

CEMENT LEFT IN CSG. 20 FT

TYPE: PORTLAND CEMENT I/II ASTM C 150

CENTRALIZER 1

CEMENT COST \$ 1884.70

ELEVATION 3737

+12KB 3749

PIPE TALLY

1. 40.85

2. 41.55

3. 40.85

4. 40.45

5. 40.15

6. 39.70

7. 41.10

8. 39.30

9. 32.25

10.

11.

12.

13.

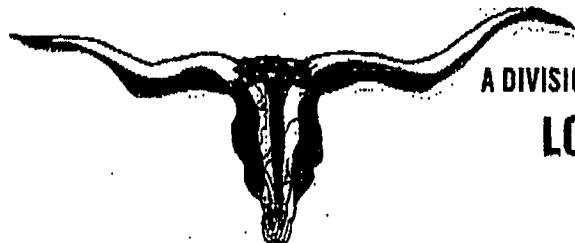
14.

TOTAL 356.20

SEALING DIVISION  
KANSAS CORPORATION

JAN 26 2011

CONSERVATION DIVISION  
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

**LONGHORN CEMENTING CO.**

P.O. BOX 203 YUMA, COLORADO 80759  
Phone: 970-848-0799 Fax: 870-848-0798

**FIELD SERVICE TICKET AND INVOICE**

DATE 08-22-10 TICKET NO. 2062

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>RR1</u>		LEASE <u>Topliff 33-34</u>					WELL NO.
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>Mike E.</u>					
AUTHORIZED BY		EQUIPMENT <u>UNIT #112</u>					
TYPE JOB: <u>Logging</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED			DATE AM PM
		SACKS BRAND TYPE % GEL ADMIXES				ARRIVED AT JOB	AM PM
SIZE HOLE: <u>6 1/4</u>	DEPTH FT.	<u>105</u> <u>H</u> <u>1-11</u>				START OPERATION	AM PM
SIZE & WT. CASTING <u>4 1/2</u>	DEPTH FT.					FINISH OPERATION	AM PM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.					RELEASED	AM PM
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>15.6</u> LBS. / GAL.	LBS. / GAL.				MILES FROM STATION TO WELL
		VOLUME OF SLURRY <u>1.18 cu ft / SK</u> <u>2.18815 SK</u>					
<u>PBU 1234</u>	MAX DEPTH FT.	SACKS CEMENT TREATED WITH % OF					
		MAX PRESSURE R.B.I.					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depthcharge - Cement - Mileage				
300-2	4 1/2 Accusal Floatshee	7			
300-4	4 1/2 Latchdown SUFFLE plug	1			
300-6	4 1/2 Centralizers	7			
300-8	4 1/2 Scrubbers	8			
300-12	7" Centralizer	1			
400-2	Cement Chloride	R. Sgal			
	Freshwater 10 BBLS				
	Cement 13.7 BBLS				
	Displacement 19.7 BBLS				
	Bumped plug @ 200psi				

RECEIVED  
CONCRETE CONTRACTING CO. INC.  
JAN 26 2011  
CONSE

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)