KANSAS CORPORATION COMMISSION ORIGINAL Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM' **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33019	API No. 15 - 181-20567-0000								
Name: Rosewood Resources, Inc.	County: Sherman								
Address: 2101 Cedar Springs RD, Suite 1500	NE_SW_SW_NE_Sec. 20 Twp. 7 S. R. 39 East Vest								
City/State/Zip: Dallas, TX 75201	2124 feet from S N (circle one) Line of Section								
Purchaser:	2159 feet from W (circle one) Line of Section								
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:								
Phone: (785 _) 332-0374	(circle one) NE SE NW SW								
Contractor: Name: Advanced Drilling Technology	Lease Name: Ihrig, G Well #: 32-20								
License: 33532	Field Name: Goodland								
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara								
Designate Type of Completion:	Elevation: Ground: 3524' Kelly Bushing: 3536'								
✓ New Well Re-Entry Workover	Total Depth: 1240' Plug Back Total Depth: 1211'								
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 345' set @ 357' Feet								
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No								
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set								
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from								
Operator:	feet depth to								
Well Name:									
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)								
Deepening Re-perfConv. to Enhr./SWD	Chloride content. 5000 ppm Fluid volume 200 bbls								
Plug Back Plug Back Total Depth	Dewatering method used Evaporation								
Commingled Docket No	Location of fluid disposal if hauled offsite:								
Dual Completion Docket No	Location of hulo disposal in natiled offsite.								
Other (SWD or Enhr.?) Docket No.	Operator Name:								
8/17/2010 8/23/2010 8/23/2010	Lease Name: License No.:								
Spud Date or Date Reached TD Completion Date or	Quarter. Sec. Twp. S. R. East West								
Recompletion Date Recompletion Date	County: . Docket No.:								
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING								
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements								
herein are complete and correct to the best of my knowledge.									
Signature: Cannell Clubb.	KCC Office Use ONLY								
Title: Production ASSt. Date: 10-27-10	N Letter of Confidentiality Received								
3 Duranaha	If Denied Yes Date:								
Subscribed and sworn to before me this day of	Wireline Log Received (KANSAS CORPORATION COMMISSION								
20 10	Geologist Report Received								
Notary Public: KUTUMTOLLA	JAN 26 2011								
Date Commission Expires: 16-3-2013	ALT (- DQ - 1/27/1 @QNOSERVATION WASHINGTON								
Date Commission Expires.	NOTARY PUBLIC - State of Kansas WICKIYA, KS								
	My Appt. Exp. 6-3-13								

Side Two

Operator Name: Ros	ewood Resource	es, Inc.		Lea	se Name:	Ihrig, G		Well #: 32-20	0_
Sec. ²⁰ Twp. ⁷	S. R. ³⁹	[] East	✓ West	Cou	nty: Shern	nan			
INSTRUCTIONS: Sh tested, time tool oper temperature, fluid red Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut es if gas to	-in pressures, surface test, a	whether along wit	shut-in pr	essure reached	l static level, hydr	ostatic pressure	es, bottom hole
Drill Stem Tests Taken					[∕] L	.og Forma	tion (Top), Depth	and Datum	[_] Sample
Samples Sent to Geo	es 🗹 No		Nam	ne		Тор	Datum		
Cores TakenYes ✓ No Electric Log Run				Niot	orara	1053'	КВ		
List All E. Logs Run:					ı				
Platform Expr	ess, Triple Co	ombo Lo	og		1				
				RECORI	-				
Purpose of String	Size Hole	Siz	e Casing	v	Veight	ermediate, produ Setting	Type of	# Sacks	Type and Percent
Surface	Drilled 9 7/8"	7"	Set (In O.D.) 7"		os. / Ft.	357'	Neat	92	Additives
Production	6 1/4"	4 1/2"		10.5#		1211'	Neat	60	· · · · · · · · · · · · · · · · · · ·
	<u> </u>		ADDITIONAL	L CEMEN	TING / SQ	UEEZE RECOR	D		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement		cks Used			Percent Additives	
Shots Per Foot			ID - Bridge Plu Each Interval Pe		pe		acture, Shot, Cemer Amount and Kind of M		d Depth
2	1056' to 1088'			Frac w/48,372gals MavFoam 70 &100,080#					
*						16/30 Daniel			
-									
TUBING RECORD NO	Size ne	Set At		Packe	er At	Liner Run	[] Yes V N	······································	1
Date of First, Resumere	Production, SWD or	Enhr.	Producing Me	thod	✓ Flowin	g []Pump	oing Gas L	ift Dthe	r (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 32	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETIC			<u> </u>	Production Inte	erval		
Vented Sold	Used on Lease		Open Hole	C13	erf.	Dually Comp.	Commingled	CANSAS C	ORECHANON COMMISSION

JAN 26 2011

SCHAAL DRILLING, CO. PO BOX 416 BURLINGTON, CO. 80807 719-346-8032

FIELD REPORT SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 8-17-10

WELL NAME & LEASE # Ihrig G 32-20	
MOVE IN, RIG UP, DIG PITS ETC. DATE 8-16-10	TIME 1:00 ☐AM ☒ PM
SPUD TIME 6:00	TIME 8:15 ⊠AM □PM
HOLE DIA. 9 7/8 FROM 0 TO 360 TD	TIME 9:00 🔀 AM 🗌 PM
CIRCULATE, T.O.O.H., MEASURED 345.25 FT CASING 357	7.25 KB FT SET DEPTH
0 JOINTS 7 0D #/FT 14 15.5 17 20 2 8 JOINTS 7 0D #/FT 14 15.5 17 20 2	
PUMP 92 SACKS CEMENT 553 GALLONS DISP. CIR	C. 3 BBL TO PIT
PLUG DOWN TIME 10:30	8-17-10
CEMENT LEFT IN CSG. 20 FT CENTRALIZER 1 ELEVATION 3524 +12KB 3536 TYPE: PORTLAND CEMENT COST \$ 1	CEMENT I/II ASTM C 150 861.68
PIPE TALLY 1. 44.05 2. 44.50 3. 44.15 4. 44.10 5. 35.30 6. 44.30 7. 44.40 8. 44.45	
9. 10.	CANSAS COCHADA COMMISSION
11. 12.	JAN 2 6 2011
12. 13. 14.	CONSERVACION WISION
TOTAL 345.25	

A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC. LONGHORN CEMENTING CO.

FIELD SERVICE TICKET
AND INVOICE

P.O. BOX 203 YUMA, COLORADO 80759

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ORDERED BY CUSTOMER AND RECEIVED BY:

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