

Operator Name: Rosewood Resources, Inc. Lease Name: Ihrig, G Well #: 32-20
 Sec. 20 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No Niobrara 1053' KB
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Platform Express, Triple Combo Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	357'	Neat	92	
Production	6 1/4"	4 1/2"	10.5#	1211'	Neat	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1056' to 1088'	Frac w/48,372gals MavFoam 70 & 100,080# 16/30 Daniels Sand scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	none			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 10/4/2010	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. none Gas Mcf 32 Water Bbls. Gas-Oil Ratio Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

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KANSAS CORPORATION COMMISSION

JAN 26 2011

CONSERVATION DIVISION
WICHITA, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 8-17-10

WELL NAME & LEASE # Ithrig G 32-20

MOVE IN, RIG UP, DIG PITS ETC. DATE 8-16-10 TIME 1:00 AM PM

SPUD TIME 6:00 AM PM SHALE DEPTH 295 TIME 8:15 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 360 TD TIME 9:00 AM PM

CIRCULATE, T.O.O.H., MEASURED 345.25 FT CASING 357.25 KB FT SET DEPTH

0 JOINTS 7 0D #/FT 14 15.5 17 20 23

8 JOINTS 7 0D #/FT 14 15.5 17 20 23

PUMP 92 SACKS CEMENT 553 GALLONS DISP. CIRC. 3 BBL TO PIT

PLUG DOWN TIME 10:30 AM PM DATE 8-17-10

CEMENT LEFT IN CSG. 20 FT
CENTRALIZER 1
ELEVATION 3524
+12KB 3536

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1861.68

PIPE TALLY

- 1. 44.05
- 2. 44.50
- 3. 44.15
- 4. 44.10
- 5. 35.30
- 6. 44.30
- 7. 44.40
- 8. 44.45
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 345.25

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 208 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0788

**FIELD SERVICE TICKET
 AND INVOICE**

DATE 08-28-10 TICKET NO. 2074

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>KRI</u>		LEASE <u>Inrig G. 32-20</u>				WELL NO.	
ADDRESS		COUNTY		STATE			
CITY	STATE	SERVICE CREW <u>Mike E.</u>		EQUIPMENT <u>UNIT # 112</u>			
AUTHORIZED BY		TYPE JOB: <u>CONCRETE</u>					
DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED		DATE AM TIME	
SIZE HOLE: <u>6 1/4</u>	SACKS BRAND TYPE	% GEL	ADMIXES	ARRIVED AT JOB		AM PM	
SIZE & WT. CASTING <u>4 1/2</u>	<u>65 A 1-11</u>			START OPERATION		AM PM	
SIZE & WT. PIPE OR TUBING				FINISH OPERATION		AM PM	
TOP PLUGS TYPE:	WEIGHT OF SLURRY: <u>14.8</u>	LBS. / GAL.	LBS. / GAL.	RELEASED		AM PM	
	VOLUME OF SLURRY <u>1.82 cu ft / SK</u>			MILES FROM STATION TO WELL		AM PM	
<u>PBD 121</u>	MAX DEPTH FT.	MAX PRESSURE	PSI				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charge - Cement - Mileage				
300-2	4 1/2 Accusal Floutshoe	7			
300-4	4 1/2 Latchdown Baffle & plug	7			
300-6	4 1/2 Centralizers	7			
300-8	4 1/2 Scratchers	8			
300-12	7" Centralizers	7			
400-2	Calcium Chloride	2.5 gal			
	Freshwater 16 BBIS				
	Cement 15.2 BBIS				
	Displacement 19.2 BBIS				
	Bumped Plug & 2 coops				

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 WICHTA MO

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: _____
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Don D...
 FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)