

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2101 Cedar Springs RD, Suite 1500
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Advanced Drilling Technology
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/19/2010	8/25/2010	8/25/2010
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 181-20562-0000
County: Sherman
SE SW NE NW Sec. 5 Twp. 7 S. R. 39 East West
1277 feet from S (circle one) Line of Section
1851 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Homestead Well #: 21-05
Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3602' Kelly Bushing: 3616'
Total Depth: 1320' Plug Back Total Depth: 1281'
Amount of Surface Pipe Set and Cemented at 363' set @ 375' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Gevee
Title: Production Asst. Date: 10-27-10
Subscribed and sworn to before me this 3 day of December
10
Notary Public: Kathy Roelfs
Date Commission Expires: 6-3-13

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 26 2011
ATT-1-DG-1/24/11

NOTARY PUBLIC - State of Kansas
KATHY ROELFS
My Appt. Exp. 6-3-13

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Homestead Well #: 21-05
 Sec. ⁵ Twp. ⁷ S. R. ³⁹ East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1112' KB

Platform Express, Triple Combo Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	375'	Neat	96	
Production	6 1/4"	4 1/2"	10.5#	1317'	Neat	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1114' to 1138'	Frac w/47,912gals MavFoam 70 &100,080# 16/30 Arizona Sand scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

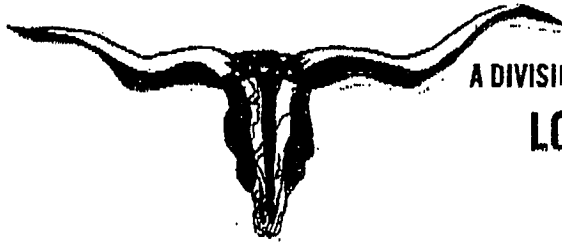
Date of First, Resumed Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
10/4/2010	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	none		19			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 26 2011

CONSERVATION DIVISION
 WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 8/25/10 TICKET NO. 2076

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER	LEASE <u>HOMESTEAD 21-05</u> WELL NO.						
ADDRESS	COUNTY		STATE <u>KR</u>				
CITY	STATE	SERVICE CREW <u>VAN</u>					
AUTHORIZED BY	EQUIPMENT <u>111/117</u>						
TYPE JOB: <u>R L/S</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>			SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED
		SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM PM
SIZE HOLE: <u>6 1/2"</u>	DEPTH FT.	<u>65</u>	<u>A</u>	<u>I</u>			ARRIVED AT JOB
SIZE & WT. CASTING	DEPTH FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS <u>1</u>	TYPE: <u>LATCH</u>	WEIGHT OF SLURRY: <u>16.2</u> LBS. / GAL		LBS. / GAL			RELEASED
		VOLUME OF SLURRY <u>16 BBL'S</u>					MILES FROM STATION TO WELL
		BACKS CEMENT TREATED WITH <u>2%</u> OF <u>KEL</u>					
	MAX DEPTH FT. <u>1770</u>	MAX PRESSURE <u>2000</u> PSI					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandising is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	DEPTH CHARGE, MISC. OIL, CAT				
200-2	4 1/2" FLOAT SHOE		1		
300-4	4 1/2" PLUG & BAFFLE		1		
300-6	4 1/2" CENTRALIZERS		7		
300-4	4 1/2" SCIZOR CHECKS		4		
300-12	7" CENTRALIZERS		1		
400-2	Liquid KCL		2.5 GAL		
	10 BBL'S WATER				
	15 BBL'S CAT @ 15.2 PPG				
	19.9 BBL'S DISP KCL WATER				
	BUMP TOP PLUG @ 2000 PSI				

SUB TOTAL

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

JAN 26 2011

SERVICE REPRESENTATIVE Van Man THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. 08-27-2010 10:22 GERVER

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 8-19-10

WELL NAME & LEASE # Homestead 21-05

MOVE IN, RIG UP, DIG PITS ETC. DATE 8-18-10 TIME 10:45 AM PM

SPUD TIME 8:00 AM PM SHALE DEPTH 290 TIME 10:30 AM PM

HOLE DIA. 9 7/8 FROM 0 TO 378 TD TIME 12:00 AM PM

CIRCULATE, T.O.O.H., MEASURED 362.65 FT CASING 374.65 KB FT SET DEPTH

0 JOINTS 7 OD #/FT 14 15.5 17 20 23

9 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 96 SACKS CEMENT 583 GALLONS DISP. CIRC. 8 BBL TO PIT

PLUG DOWN TIME 1:15 AM PM DATE 8-19-10

CEMENT LEFT IN CSG. 20 FT
CENTRALIZER 1
ELEVATION 3602
+12KB 3614

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1920.16

PIPE TALLY

1. 37.85
2. 34.95
3. 43.75
4. 44.40
5. 36.85
6. 32.25
7. 43.85
8. 44.70
9. 44.05
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 362.65

RECEIVED BY
KANSAS CONSERVATION COMMISSION
JAN 26 2011
CONSERVATION
DUCHESS, MO