

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34352  
Name: N-10 Exploration, LLC  
Address 1: 124 N. Main  
Address 2: PO Box 195  
City: Attica State: KS Zip: 67009 + \_\_\_\_\_  
Contact Person: Randy Newberry  
Phone: ( 620 ) 254-7251  
CONTRACTOR: License # 33902  
Name: Hardt Drilling, LLC  
Wellsite Geologist: Tim Pierce  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 11-20-2010                        | 11-29-2010      | 12-18-2010                              |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 007-23628-00-00  
Spot Description: SW SE NW  
SW SE NW Sec. 15 Twp. 34 S. R. 11  East  West  
2,310 Feet from  North /  South Line of Section  
1,650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barber  
Lease Name: Medicine River Ranch Well #: B 4  
Field Name: Landis  
Producing Formation: Miss  
Elevation: Ground: 1335 Kelly Bushing: 1345  
Total Depth: 5017 Plug Back Total Depth: 4784  
Amount of Surface Pipe Set and Cemented at: 261 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: 320 bbls  
Dewatering method used: Hauled Off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Jody Oil & Gas Corporation  
Lease Name: Sanders 3A SWD License #: 3288  
Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West  
County: Harper Permit #: D-23, 313

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
Title: Manager Date: 1-25-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received    RECEIVED  
Date: \_\_\_\_\_ KANSAS CORPORATION COMMISSION

Confidential Release Date: \_\_\_\_\_

Wireline Log Received    JAN 26 2011

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Dg CONSERVATION DIVISION  
WICHITA, KS  
Date: 1/27/11

Operator Name: N-10 Exploration, LLC Lease Name: Medicine River Ranch Well #: B 4  
 Sec. 15 Twp. 34 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |   |         |     |       |      |      |         |
|--|---|---------|-----|-------|------|------|---------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><b>Dual Induction, Dual Compensated Porosity</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">Name</td> <td style="width:25%;">Top</td> <td style="width:25%;">Datum</td> </tr> <tr> <td>Miss</td> <td>4570</td> <td>(-3225)</td> </tr> </table> | Name    | Top | Datum | Miss | 4570 | (-3225) |
| Name   | Top   | Datum   |     |       |      |      |         |
| Miss   | 4570  | (-3225) |     |       |      |      |         |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 23#               | 261'          | 60:40 Poz      | 225          | 3%cc & 2% gel              |
| Production  | 7-7/8"            | 5-1/2"                    | 14#               | 4826'         | Class H        | 150          | 10% Salt, 5# Kolseal       |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 3              | 4590 - 4634   | 2200 gal 15% MCA Acid  |       |
|                |   | Frac 1885 sx 30/70 sand  |       |
|                |   | 350 sx 16/30 sand  |       |
|                |   | 150 sx 16/30 resin   |       |
|                |   | coated sand  |       |

|                |                     |                     |                  |  |
|----------------|---------------------|---------------------|------------------|--|
| TUBING RECORD: | Size: <u>2-7/8"</u> | Set At: <u>4669</u> | Packer At: _____ | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|----------------|---------------------|---------------------|------------------|--|

|  |  |
|--|--|
| Date of First, Resumed Production, SWD or ENHR.<br><u>12-22-2010</u> | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
|--|--|

|                                   |                        |                       |                           |                                 |                      |
|-----------------------------------|------------------------|-----------------------|---------------------------|---------------------------------|----------------------|
| Estimated Production Per 24 Hours | Oil Bbls.<br><u>34</u> | Gas Mcf<br><u>145</u> | Water Bbls.<br><u>250</u> | Gas-Oil Ratio<br><u>4.2 - 1</u> | Gravity<br><u>25</u> |
|-----------------------------------|------------------------|-----------------------|---------------------------|---------------------------------|----------------------|

|  |  |  |
|--|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br><u>4590 - 4634</u> RECEIVED<br>KANSAS CORPORATION COMMISSION |
|--|--|--|

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 26 2011  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 040544

PERMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Madison Lodge KS*

|                                       |                   |                 |                  |                      |                 |           |                           |
|---------------------------------------|-------------------|-----------------|------------------|----------------------|-----------------|-----------|---------------------------|
| DATE <u>11/21/10</u>                  | SEC. <u>1-5</u>   | TWP. <u>34S</u> | RANGE <u>11W</u> | CALLED OUT           | ON LOCATION     | JOB START | JOB FINISH <u>8:00 AM</u> |
| LEASE <u>Medicine River Ranch</u>     | WELL # <u>B-4</u> | LOCATION        |                  | COUNTY <u>Barber</u> | STATE <u>KS</u> |           |                           |
| OLD OR NEW (Circle one)<br><u>NEW</u> |                   |                 |                  |                      |                 |           |                           |

|  |                       |
|--|-----------------------|
| CONTRACTOR <u>Hardt</u>  | OWNER <u>N-10</u>     |
| TYPE OF JOB <u>Surface</u>   |                       |
| HOLE SIZE <u>2 1/4</u>   | T.D. <u>265</u>       |
| CASING SIZE <u>8 5/8</u>   | DEPTH <u>260</u>      |
| TUBING SIZE  | DEPTH                 |
| DRILL PIPE   | DEPTH                 |
| TOOL   | DEPTH                 |
| PRES. MAX  | MINIMUM               |
| MEAS. LINE   | SHOE JOINT <u>N/A</u> |
| CEMENT LEFT IN CSG. <u>20</u>                                      |                       |
| PERFS.   |                       |
| DISPLACEMENT <u>15 1/4 Bbls Fresh H<sub>2</sub>O</u>               |                       |
| EQUIPMENT  |                       |
| PUMP TRUCK CEMENTER <u>Phil</u>                                    |                       |
| # <u>392</u> HELPER <u>Steve Kimesch</u>                           |                       |
| BULK TRUCK   |                       |
| # <u>381-290</u> DRIVER <u>Cesar / R. Ramos</u>                    |                       |
| BULK TRUCK   |                       |
| #  | DRIVER                |
| CEMENT   |                       |
| AMOUNT ORDERED <u>22.5 x 60:40:39 wt</u>                           |                       |
| <u>2% gel</u>  |                       |
| COMMON <u>A</u> <u>135</u> <u>5x</u> @ <u>15.45</u> <u>2085.75</u> |                       |
| POZMIX <u>95</u> <u>5x</u> @ <u>8.00</u> <u>760.00</u>             |                       |
| GEL <u>4</u> <u>5x</u> @ <u>20.80</u> <u>83.20</u>                 |                       |
| CHLORIDE <u>7</u> <u>5x</u> @ <u>58.20</u> <u>407.40</u>           |                       |
| ASC @  |                       |
| ASC @  |                       |
| ASC @  |                       |
| ASC @  |                       |
| ASC @  |                       |
| ASC @  |                       |
| ASC @  |                       |
| ASC @  |                       |
| ASC @  |                       |
| HANDLING <u>236</u> @ <u>2.40</u> <u>566.40</u>                    |                       |
| MILEAGE <u>236 / 15 / -10</u> <u>354.00</u>                        |                       |
| TOTAL <u>4256.75</u>   |                       |

REMARKS:

*Pipe on Btt m Break Give Pump Spacer,  
mix 22.5 x 60:40 cement Blend to 5%  
Disp. w/ Fresh H<sub>2</sub>O, Washup truck. See  
Steady increase in PIT, slow rate, Stop  
Pump put 15 1/4 Bbls total Disp. Shut  
in, cement Did Gas.*

SERVICE

|   |  |
|---|--|
| DEPTH OF JOB <u>261</u>                       |  |
| PUMP TRUCK CHARGE <u>1018.00</u>              |  |
| EXTRA FOOTAGE @                               |  |
| MILEAGE <u>15</u> @ <u>7.00</u> <u>105.00</u> |  |
| MANIFOLD <u>N/A</u> @                         |  |
| MANIFOLD @                                    |  |
| MANIFOLD @                                    |  |
| TOTAL <u>1123.00</u>                          |  |

CHARGE TO: N-10

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

*None*

|       |  |
|-------|--|
| @     |  |
| @     |  |
| @     |  |
| @     |  |
| @     |  |
| TOTAL |  |

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Scott C Adelhardt

SIGNATURE Scott C Adelhardt

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~1123.00~~

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 26 2011  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 040578

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

|  |                |                 |                                      |                                     |  |                          |                           |
|--|----------------|-----------------|--------------------------------------|-------------------------------------|--|--------------------------|---------------------------|
| DATE <u>11-29-2010</u>   | SEC. <u>15</u> | TWP. <u>34S</u> | RANGE <u>11W</u>                     | 11-28<br>CALLED OUT <u>11:00 pm</u> | 11-29<br>ON LOCATION <u>1:30 AM</u>        | JOB START <u>7:30 AM</u> | JOB FINISH <u>8:30 AM</u> |
| Medicine River   |                |                 | LEASE <u>Rosen</u> B WELL # <u>4</u> |                                     | LOCATION <u>Gerigac Blk 10 + Bethel Rd</u> | COUNTY <u>Berber</u>     | STATE <u>Ks</u>           |
| OLD OR <input checked="" type="checkbox"/> NEW <input type="checkbox"/> (Circle one) |                |                 | S to Angus Rd, W & W 1/2             |                                     |  |                          |                           |

|   |  |
|---|--|
| CONTRACTOR <u>Hertz #1</u>                  | OWNER <u>N-10 Exploration</u>              |
| TYPE OF JOB <u>Production</u>               | CEMENT                                     |
| HOLE SIZE <u>7 7/8</u> T.D. <u>5021'</u>    | AMOUNT ORDERED <u>40 sq 60' 40' 4% Gel</u> |
| CASING SIZE <u>5 1/2</u> DEPTH <u>4826'</u> | <u>- 4% SMS, 150 sq class H + 16%</u>      |
| TUBING SIZE _____ DEPTH _____               | <u>Salt + 5# Kolses</u>                    |
| DRILL PIPE _____ DEPTH _____                |  |
| TOOL _____ DEPTH _____                      |  |
| PRES. MAX _____ MINIMUM _____               | COMMON <u>A 24 sx @ 15.45 370.80</u>       |
| MEAS. LINE _____ SHOE JOINT <u>43'</u>      | POZMIX <u>16 sx @ 8.00 128.00</u>          |
| CEMENT LEFT IN CSG. _____                   | GEL <u>2 sx @ 20.80 41.60</u>              |
| PERFS. _____                                | CHLORIDE _____ @ _____                     |
| DISPLACEMENT <u>117 bbls 20% KLL U910</u>   | ASC _____ @ _____                          |
| EQUIPMENT                                   | <u>SMS 14 # @ 2.45 34.30</u>               |
|   | <u>Class H 150 sx @ 16.75 2512.50</u>      |
|   | <u>Salt 750 # (15sx) @ 12.00 180.00</u>    |
|   | <u>Kolseal 750 # @ .89 667.50</u>          |
|   | <u>WFR-2 500 Gals @ 1.27 635.00</u>        |
|   | <u>Clapro 14 Gals @ 31.25 437.50</u>       |
|   | _____ @ _____                              |
|   | _____ @ _____                              |
|   | HANDLING <u>223 @ 2.40 535.20</u>          |
|   | MILEAGE <u>223/-10/15 334.50</u>           |
|   | TOTAL <u>5876.90</u>                       |

REMARKS:  
Pipe on bottom & break circulation, pump 20 bbls KCL water, 3 bbls fresh water, 500 psi, ASP, 3 bbls fresh water, mix 15% per Reg here, mix 25% for screen cement, mix 150 sx of soil cement, shutdown, wash pump & lines, Release plug, start displacement, Lift pressure on 96 bbls, slow to 3 bpm at 110 bbls, Pump plug at 117 bbls 600-1300 PSI, flow & hold

CHARGE TO: N-10 Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

|                                  |  |
|----------------------------------|--|
| DEPTH OF JOB <u>4826'</u>        |  |
| PUMP TRUCK CHARGE <u>2011.00</u> |  |
| EXTRA FOOTAGE _____ @ _____      |  |
| MILEAGE <u>15 @ 7.00 105.00</u>  |  |
| MANIFOLD _____ @ _____           |  |
| _____ <u>Head rental</u> @ _____ |  |
| _____ @ _____                    |  |
| TOTAL <u>2116.00</u>             |  |

PLUG & FLOAT EQUIPMENT

|                                       |  |
|---------------------------------------|--|
| <u>5 1/2</u>                          |  |
| 1- Guide Shoe @ <u>100.80</u>         |  |
| 1- BFO Insert @ <u>112.00</u>         |  |
| 1- Rubber plug @ <u>74.00</u>         |  |
| 7- Screens @ <u>55.65 389.55</u>      |  |
| 7- Centralizers @ <u>32.20 225.40</u> |  |
| TOTAL <u>901.75</u>                   |  |

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X TIM PIERCE

SIGNATURE x Tim Pierce

Thank You!!!

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 6022.65

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

6022.65

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 26 2011  
CONSERVATION DIVISION  
WICHITA, KS