

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

1/29/2013

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33168

Name: WOOLSEY OPERATING COMPANY, LLC

Address 1: 125 N. Market

Address 2: Suite 1000

City: Wichita State: KS Zip: 67202 +

Contact Person: Dean Patisson

Phone: (316) 267-4379 (ext. 107) KCC

CONTRACTOR: License # 5929 JAN 24 2011

Name: DUKE DRILLING CO., INC. CONFIDENTIAL

Wellsite Geologist: BILLY G. KLAVER

Purchaser: PLAINS MARKETING / BLUESTEM GAS MARKETING

Designate Type of Completion:

- New Well  Re-Entry  Workover
  - Oil  SWD  SIOW
  - Gas  ENHR  SIGW
  - CM (Coal Bed Methane)  Temp. Abd.
  - Dry  Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: n/a

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No.: \_\_\_\_\_

Dual Completion  Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No.: \_\_\_\_\_

06/21/10 07/10/10 10/21/10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-077-21685 00 00

Spot Description: \_\_\_\_\_

NW SE SE NE Sec. 12 Twp. 34 S. R. 9  East  West

2305 Feet from  North /  South Line of Section

600 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: HARPER

Lease Name: HUGHBANKS Well #: 1

Field Name: HIBBARD NE

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1326 Kelly Bushing: 1337

Total Depth: 5293 Plug Back Total Depth: 4962

Amount of Surface Pipe Set and Cemented at: 225 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIT. I SB 1-26-11  
(Data must be collected from the Reserve Pit)

Chloride content: 24,000 ppm Fluid volume: 1800 bbls

Dewatering method used: Haul free fluids and allow to dry

Location of fluid disposal if hauled offsite:

Operator Name: WOOLSEY OPERATING COMPANY, LLC

Lease Name: Swartz License No.: 33168

Quarter \_\_\_\_\_ Sec. 12 Twp. 34 S. R. 9  East  West

County: Harper Docket No.: D - 30567

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Dean Patisson Date: January 24, 2010  
Exploration and Production Manager

Subscribed and sworn to before me this 24th day of January

20 11

Notary Public: Debra K. Clingan  
Debra K. Clingan

Date Commission Expires: March 27, 2014

KCC Office Use ONLY

Y Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Y Wireline Log Received electronically

Y Geologist Report Received paper

UIC Distribution

RECEIVED

JAN 24 2011

KCC WICHITA